

AGENDA
REGULAR BOARD MEETING - TOWN OF BOSTON
JULY 16, 2025 – 7:30 P.M.

ITEM NO. I PRELIMINARY MATTERS

1. Call Meeting to Order
2. Roll Call
3. Pledge of Allegiance
4. Other Preliminary Matters

ITEM NO. II REGULAR BUSINESS

1. Correction and Adoption of the Minutes from June 16, 2025
2. Consideration of all Fund Bills

ITEM NO. III CORRESPONDENCE

1. Town Clerk's Report for June 2025 (will replace when Supervisor signs)
2. Dog Control Officer Report for June 2025
3. Code Enforcement Officer Report June 2025
4. Income Statement – June 2025
5. Cash Balances – June 2025
6. Proposed 2026 Budget Calendar
7. Erie County Sewer District No. 3, Board of Managers meeting minutes June 11, 2025
8. National Fuel Notice of project will cover area along Boston State Rd, between Liebler Rd and Fairlane Dr.
9. NYSEG and RG&E Invest More Than \$1.4 Billion with NY Suppliers Since 2023
10. NYSEG and RG&E Appoint Presidents
11. NYSEG and RG&E's Betterments Program Laser Focused on Grip Reliability
12. NYSEG Partners with County Firefighters to Support Hands-On Training
13. NYSEG Investing \$7.9 Million to Improve Five Miles of Circuits in Western New York
14. NYSEG and RG&E's 'Powering NY' with Public Service Commission to Invest in Grid Infrastructure, Cover Legacy Costs, and Comply with State Requirements
15. NYSEG and RG&E Powering NY: Investing in Our Future
16. NYSEG and RG&E Powering NY Filing letter

17. Letter from Arts Services Inc.- 2025 Summer Concert Series Fund Grant
18. Letter from NYS Dept of Transportation to North Boston Volunteer Fire Co, Fire Station Ahead signage
19. Municipal Shelter Inspection Report from NYS Agricultural and Markets
20. Firefly Admin Inc., Fire Protection District LOSAP Annual Report, January 1, 2025
21. Boston Volunteer Fire Company form 990 for 2022 and 2023
22. Retirement Notice – William Dzierzanowski
23. Application for Use of Meeting Facility – Committee to Elect Stocker for Congress
24. Application for Use of Meeting Facility - Southtown's Homeschoolers
25. Application for Use of Meeting Facility – Budget Presentation

ITEM NO. IV NEW BUSINESS

1. Requests from the Floor (3-minute time limit per person)
2. Public Hearing for Special Permit, Colocation on existing telecommunications tower, American Tower Corp., 8881 Cole Road, SBL number 242.00-2-13.2
3. Highway MEO Appointment
4. CCD Property Management, LLC Mobile Home Park License Approval
5. Approval for new members of Patchin Fire Company, Richard Pattison II and Brianna Reese
6. Resolution 2025 – 57 Standard Work Day and Reporting Resolution
7. Resolution 2025 – 58 Amending Budget to Properly Account for Arts Service Initiative Grant Received
8. Resolution 2025 – 59 Amending Budget to Properly Account for William G. Pomeroy Foundation Grant Received
9. Resolution 2025 – 60 Adoption of Freedom of Information (FOIL) Employee Notification Policy
10. Resolution 2025 - 61 Fifth Professional Services Agreement for Engagement of Barclay Damon LLP
11. Resolution 2025 – 62 Authorizing Volunteer Firefighters to Participate on the County Hazardous Materials Response Team
12. Resolution 2025 - 63 Resolution Granting the State of New York Authority to Perform the Adjustment for the Owner and Agreeing to Maintain Facilities Adjusted Via State-Let Contract

ITEM NO. V OLD BUSINESS

ITEM NO. VI REPORTS AND PRESENTATIONS

1. Highway Superintendent
2. Councilmembers
3. Town Clerk
4. Supervisor

ITEM NO. VII ADJOURNMENT OF MEETING

1. Adjournment of Meeting

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JUNE 18, 2025

DRAFT

TOWN HALL
7:30 P.M.

Present: Supervisor Jason Keding, Councilman Michael Cartechine, Councilwoman Jennifer Lucachik, Councilwoman Kelly Martin, and Councilwoman Kathleen Selby.

Also Present: Highway Superintendent Telaak, Attorney for the Town McCann, Town Clerk Sandra Quinlan

Supervisor Keding called the meeting to order at 7:35 pm.

Pledge of Allegiance.

Supervisor Keding stated there is one item under Preliminary matters.

A motion was made by Councilman Cartechine and was seconded by Councilwoman Selby to approve Patchin Fire Company, Boot Drive Fundraiser on July 4, 2025, from approximately 1800 hours - 2100 hours, at the front of Patchin Fire Hall located at 8333 Boston State Road and intersection of Patchin Road.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

Regular business:

A motion was made by Councilwoman Lucachik and was seconded by Councilwoman Martin to approve the minutes of the June 4, 2025 regular meeting.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

A motion was made by Councilwoman Martin and was seconded by Councilwoman Selby upon review by the Town Board, AP-5139 and AP-5140 Water Project Phase 1, that fund bills in the amount of \$763,205.76 be paid.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

Supervisor Keding stated the following has been received and filed under correspondence:

Town Clerk's Report for May 2025

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7:30 P.M.

Dog Control Officer Report for May 2025

Code Enforcement Officer Report May 2025

2023 Financial Statements and Year End Recommendations

Income Statement - May 2025

Cash Balances - May 2025

Town Clerk and Tax Receiver 2024 Audit Results

Letter from Erie County Department of Public Works - Notice of Road
Restriction, South Abbott Rd from Herman Hill Rd to Bunting Rd

Letter from Supervisor Keding to Honorable Nicholas Langworthy - HUD
Funding - CDBG and Home Programs

NYSEG Unveils Two New Rapid Pole Machines to Expedite Restorations

NYSEG Utilities, New York Public Service Commission Secure Refund for
Customer of \$13M charged by Transmission Developer

Application for Use of Meeting Facility - Carrienne Hultgren, Girl Scouts

Application for Use of Meeting Facility - Supervisor Keding, LOSAP Update
Meeting

New business:

Supervisor Keding stated the floor is open for public comment.

The following persons were heard:

Frank Gamel, Town Historian

Jay Jackson

Jim Stang

Deputy Miller, Community Engagement Team, Erie County Sheriff's Office

Supervisor Keding stated the floor is closed.

A motion was made by Councilwoman Selby and was seconded by Councilman
Cartechine to approve 8829 State Road LLC Mobile Home Park License, upon
recommendation from Code Enforcement Officer Reed. The license(s) shall cover
the period of the last three years, July 1, 2022 through June 30, 2023, July 1, 2023
through June 30, 2024, and July 1, 2024 through June 30, 2025. The current
license shall cover the period July 1, 2025 through June 30, 2026.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes

Carried

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TOWN HALL
7:30 P.M.

A motion was made by Supervisor Keding and was seconded by Councilwoman Lucachik,

RESOLUTION 2025-52

**REQUESTING ALL-WAY STOP STUDY TO ADDRESS
TRAFFIC SAFETY CONCERNS AT INTERSECTION OF
ECKHARDT ROAD AND TAYLOR ROAD**

The Town Board of the Town of Boston has received numerous complaints, supported by video evidence, of traffic safety concerns at the intersection of Eckhardt Road and Taylor Road; and the Town Board believes that one option to increase traffic safety at that location would be to install all-way stop signage at the intersection of Eckhardt Road and Taylor Road; and the Town Board has learned of new warrants for line of site and other changes; and an engineering study is required prior installation of all-way stop signage; and such a study must be performed by the Erie County Department of Public Works;

The Town Board of the Town of Boston hereby requests that the Erie County Department of Public Works perform an engineering study to determine whether it would be appropriate to install all-way stop signage at the intersection of Eckhardt Road and Taylor Road; and the Town Clerk shall transmit this resolution and any other required documentation to the County Superintendent of Highways.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes

Carried

A motion was made by Councilman Cartechine and was seconded by Councilwoman Martin,

RESOLUTION 2025-53

**AUTHORIZING PROCUREMENT OF 2025
INTERNATIONAL CV515 WITH SNOWPLOW AND
DUMP PACKAGE FOR HIGHWAY DEPARTMENT USE**

The Town of Boston Highway Superintendent has identified a need for a truck equipped with a snowplow and dump body to replace obsolete Highway Department equipment; and the Highway Superintendent has identified a 2025 International Model CV515 truck that the Town can procure from Regional International Corp, equipped with a snowplow and dump package installed by Valley Fab and Equipment, Inc., by "piggybacking" pursuant to General Municipal Law § 103(16) off of Onondaga County Bid No. 0011142; and the total delivered price for the truck and equipment after the applicable contract discounts have been applied is \$178,476; and funding for this procurement is available from the following budget lines: DB0-5130-0200 Machinery-Equipment;

The Town Board of the Town of Boston hereby authorizes the procurement from Regional International Corp., of a 2025 International Model CV515 truck

equipped with a snowplow and dump package for a total cost not to exceed \$178,476.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

A motion was made by Councilwoman Lucachik and was seconded by Councilwoman Martin,

RESOLUTION 2025-54

APPROVING JUSTICE COURT AUDIT

Pursuant to Uniform Justice Court Act§ 2019-a, each Town Justice must present their records and docket for an audit to be performed by the Town Board or an accountant retained by the Town Board to perform such an audit; and Town Justices Calcedonio A. Calabrese and Debra K. Bender duly have presented their records and docket to the Town Board, and Dresher and Malecki LLP performed an audit of those records on April 22, 2025; and the Town Board has reviewed the audit report prepared by Drescher and Malecki; and the records of the Town Justices have been duly examined and the fines therein collected have been turned over to the proper officials of the Town of Boston as required by law.

The Town Board of the Town of Boston hereby approves the audit report prepared by Dresher and Malecki, LLP; and the Town Clerk forward a copy of this Resolution and the Dresher and Malecki, LLP, audit report to the Office of Court Administration.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

A motion was made by Councilwoman Lucachik and was seconded by Councilwoman Selby,

RESOLUTION 2025-55

**WAIVING THREE-MONTH BENEFIT ELECTION
DEADLINE FOR EMPLOYEE**

The Town of Boston has entered into a Collective Bargaining Agreement with the International Union of Operating Engineers Local 17 ("Union") that provides eligible employees, upon retirement, the option to elect one of the following benefits regarding accrued sick leave:

- a. A 100% lump-sum payout for all unused sick leave;
- b. Application of unused sick leave as additional service credit pursuant to Section 41(j) of the New York State Retirement and Social Security Law; or

- c. Six (6) months of post-retirement health insurance coverage, if the employee has accrued at least 100 days of unused sick leave; and

The current Agreement provides that a written election must be submitted no less than three (3) months prior to retirement; and William A. Dzierzanowski, a long-serving employee of the Town and a member of the Union, is being involuntarily retired for non-disciplinary reasons, and due to the timing of such retirement, was unable to comply with the three-month advance election requirement; and the Town Board finds that William A. Dzierzanowski's separation from service is not the result of misconduct, and that it is in the best interest of the Town and consistent with fairness and equity to waive the advance election requirement in this instance; and the Town Board further desires to authorize the Supervisor to execute a written agreement with the Union confirming the waiver of the three-month election period as applied to William A. Dzierzanowski.

The Town Board hereby waives the three-month advance written election requirement with respect to William A. Dzierzanowski under the applicable sick leave and retirement benefit policy. William A. Dzierzanowski shall be permitted to elect, in writing, within thirty (30) days of retirement, one of the benefit options set forth above. This waiver is limited to the circumstances described herein and shall not be deemed to modify or waive the three-month election period for other employees or future retirements.

The Town Supervisor is hereby authorized and directed to execute an agreement or memorandum of understanding with the International Union of Operating Engineers Local 17 confirming the waiver of the three-month election period as it applies to William A. Dzierzanowski, and to take all actions necessary to carry out the intent of this resolution.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes

Carried

A motion was made by Supervisor Keding and was seconded by Councilwoman Selby,

RESOLUTION 2025-56

**APPROVING FIRST CHANGE ORDER FOR PHASE 1
OF THE WATER SYSTEM IMPROVEMENTS PROJECT**

By Resolution No. 2024-53, the Town Board engaged 716 Site Contracting (hereinafter "716") for the replacement of 10,770 linear feet of watermain as specified in Phase 1 of the Map, Plan and Report, for an amount not to exceed \$2,415,741; and the Town Board has been advised that additional work must be completed on the project that was not originally contemplated; and on June 13, 2025, 716 issued Change Order No. 1 detailing the additional proposed work;

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TOWN HALL
7:30 P.M.

and the Town Engineer has reviewed the proposed Change Order and recommends its approval.

The Town Board of the Town of Boston hereby authorizes Change Order No. 1 to the contract with 716, increasing the contract amount by \$104,351, and further authorizes the Town Supervisor to execute any and all documents necessary to effectuate said change.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

A motion was made by Supervisor Keding and was seconded by Councilwoman Martin to appoint Karen Rubeck as temporary hire part-time in Nutrition Program from June 18 through September 1, 2025, rate of pay of \$16.81 an hour.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

Old business:

A motion was made by Councilwoman Martin and was seconded by Councilwoman Selby to schedule a public hearing for July 16, 2025 at 7:35 pm, Special Permit, Colocation on existing telecommunications tower, American Tower Corp., 8881 Cole Road.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes Carried

Reports and Presentations:

Highway Superintendent Telaak reported on the following:

Thanked the Board for approving a purchase of the new International CV Plow truck. It is to replace the 2009 Ford 550, that truck is 16 years old. We just ordered one of these trucks a year and half ago. It just got finished at Valley Fab this week. It goes back to the dealer and then we'll get it probably in the next week. That's the first one to replace the other 2009 Ford 550. Before I started, they had Ford 550's, year 2000, three years later, they got new trucks in 2003. We kept those trucks until 2009. So, we kept them for six years. These here we kept for 16 years. So, we keep them painted up, maintained, and clean. Every Spring the wheels get pulled off, brakes gone over, the guys take really good care of the trucks. But these new trucks are a little bit heavier duty. We are going to give the Internationals a try because it

is time for something different. The Fords have been good trucks, but it is hard to work on the motors on those things. These are just little better trucks, definitely gone up in price. Thank you for the next one. We are going to get the first one probably in the next week and we are going to try it, check out the plowing front for visibility. The guys want to make sure they like it before we order the second one. If we like it, we just wanted to get it approved and we can order the second truck.

Councilwoman Selby reported on the following:

A shout out to Frank Gamel, Town Historian, for going after that grant, this is amazing. I see the work you are doing around town. I noticed that plaque at the end of my street, it looks great. We really appreciate your work that you are doing. I was at the concert last night too, I totally agree, it was amazing. The cars that were there, we had to park far back and walk. It was amazing how busy it was there at the park, the concert, there was a ball games going on, and the playground was packed. It was good to see. It reminded me of back in the day.

Councilman Cartechine reported on the following:

Thanked the fellows from Landmark, Firefly and North Boston, Patchin, and Boston Fire departments for attending our LOSAP presentation tonight. Always appreciate it when there is representation. The Town Board has worked hard to make that right, even though we cannot correct the sins of the past. We are trying to do everything we can to make sure that program is solvent. One of the fire companies amended their bylaws to have proper classification on their rolls so that they are awarded proper points. Another department had questions, and another department is debating the merits of changing the bylaws. So, that is one thing I would like to close out before I finish my term. It is very important to me personally and I am on this Board to make sure that the people that are volunteering their time and they are getting the appropriate credit due. I think we all share that as Board members. Thank you for taking the time to come to the presentation. Thanked Jay Jackson for his ongoing involvement in the holiday lighting. We have had several conversations, and it is just a real stark reminder that nothing involving utility companies and government is easy. As simple as you think it should be, there is always a process. I wanted to recognize your effort and thank you for your patience. We try to do right by the Town. I know that there was discussion, that once we lost those connections, they could not be reestablished. We have been able to verify that they can be reestablished and there is a process for that. I think that, as a resident of the Town, not a member of the Board, there are so many things that are special about this Town. There is nothing like going through a town that has the lighting and the festivities for the season. It is just wonderful.

It started out with Herb Klein back in the day, to initiate this community effort to get to what we have today. I think it would be a real shame to let it go by the wayside. I look forward to being involved in that committee well after my term ends in December. I just wanted to take a moment to thank you.

Councilwoman Lucachik reported on the following:

Our Code Enforcement Officer Bob Reed, I met with him today. He has some items that he would like to have updated in our Town Code, because they are missing or outdated. There is a process to go through and vet it and understand where that needs to go and who that needs to be reviewed with, getting together with the Planning and Zoning Boards, our Town Planner, our Town Attorney, and LaBella helping us out with that. Thanked Code Bob for initiating this. Everybody has chimed in on when we can meet again. Thank you very much for your patience and your volunteering.

Councilwoman Martin reported on the following:

Nothing to report.

Town Clerk Quinlan reported on the following:

2025 Town and County tax payments will be received in my office through June 30th, after that date they are returned to Erie County. I did send out the late notices with the enclosed: Notice of Unpaid Taxes/HOPP Notice, Homeowners Assistance Program: The HOPP program is designed to ensure that no family in NY ever loses their home because they do not have access to a lawyer or qualified housing counselor. To be connected with a legal services or housing-counseling organization near you, call 1-855-466-3456 or visit homeownerhelpny.org. A statewide listing by county is also available at the website of the New York State Department of Financial Services. Board of Elections, early voting, in the Community room, Saturday June 14th through Sunday June 22nd. Primary day is Tuesday June 24th.

Supervisor Keding reported on the following:

Touching base on agenda item number seven tonight, Water Phase 1 change order. I just wanted to let the taxpayers know, that project has what is called a BAN, bank anticipation note. The total amount received by the Town was \$2,771,000. The money was invested, the Town can legally take those funds and invest and make interest. The total interest on that was \$64,796.00. The interest monies are being applied towards the overrun. This will help balance that change order. Our last construction meeting, South Abbott Road, there is a culvert that is there, there was some dialogue on whether or not we have to go underneath the culvert. According to Erie County and New York State drainage law, we can go over it and that is a conversation I will probably have an answer for at our next meeting. We do not have a meeting in two weeks because of the Independence Day holiday. I will keep everyone aware, if it comes up with a change order, we legally have to disclose that for all obvious reasons, we are spending your money. While on the topic of water, there will be a crosscut at Meadow Drive tomorrow morning, somewhere between 7 am to 9 am. There will be a crosscut across Meadow and installing the new water line, patching it back up and reopening Meadow Drive. If anybody happens to see that Meadow Drive is closed, that is what is going on there. I did speak with the Fisher Bus this afternoon, there will be no school activity tomorrow being Juneteenth. There will be

minimal impact to the community. We are closed at the Town Hall. If you are a motorist going through that area, just follow the flaggers or the traffic lights. Our next regularly scheduled meeting will be July 16th. We do fireworks out behind the Town Hall on Independence Day; they should be kicking off right around 10 pm. Boston Town Band will play prior to the event. There will be a single salute that goes up just prior to the firework display. Please follow all the fire police, the Sheriffs, and our State Troopers. We will have traffic control in place. I know last year we did have some issues with people not following our fire police and law enforcement. If you are out and attend the event, it is for everybody's safety. I know everyone is anxious to get home after the event. There is a system in place. Please be patient. Our Emergency Manager and many others behind the scenes have worked on this plan. This is a community event and look out for our fellow neighbors and keep everybody safe.

I do sit on the Erie County Sewer District Board; we recently passed that budget. The new budget that was passed for Boston residents, we will see approximately \$29.23 per year, so that is \$30 for an entire year of sewer service. The increase equates to 5.4%. A lot of what is driving that 5.4% are chemicals and other things that there is no control over, these are market rates. It directly relates and impacts Boston residents and rate payers. These are folks that are part of the sewer district. If you are on septic, you do not pay. If you are part of the district, but you do not have a service, this will apply to you. I believe there are twenty-seven parcels off the top of my head in Town that pay a basic rate fee. They do not have that lateral sewer line, they are not connected, but again that rate will apply to them, they have an opportunity to connect. It was their decision not to connect to the sewer system.

Thanks to my past Deputy Supervisor, he brought this to my attention. Eighteen Mile Creek, just down on Back Creek Road. If you see any construction vehicles on Back Creek Road, down Patchin Road and make a right hand turn, approximately 1/16 to an 1/8 mile down and you will see a stone driveway. That will be an 18-inch diameter sewer pipe restoration project. This is a big deal for our community. Erie County Water and Soil District is helping with that because the 18 Mile Creek is a protected waterway in the community. I am very thankful to have them do that. I am also very happy to say that one of our local vendors was awarded that sealed bid; Kolo Construction is working on the project.

I agree with Councilman Cartechine and Jay Jackson, thanks to both of them for working on the street lighting. NYSEG originally told us that we can't touch the receptacles at the poles. There was an upheaval across the State on NYSEG's decision, that they decided to change that. Everything from the service line down to the fuse disconnect is NYSEG's after that fuse disconnect and all of the other required infrastructure is installed; it will be on the Town.

Reminder that here will be No Parking signs posted on July 4th in the front of the Town Hall. Councilman Cartechine encouraged anyone to take the opportunity turn right onto Boston State Road, right onto Hillcroft, take Back Creek Road to go North to see how bad that road is, and contact the Erie County Highway Department. This has gone far too long in the condition that it is, it is almost impassable. Supervisor Keding suggested reaching out

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DRAFT

TOWN HALL
7:30 P.M.

to Legislator Mills or the County to fix these areas, the potholes, the shoulders. There is a meeting with the Supervisor forum in August and the County Executive and Commissioner Geary have been invited. There is also a snow plow contract that is being negotiated with the Highway Superintendents and the County for snow plowing routes.

A motion was made by Supervisor Keding and was seconded by Councilman Cartechine to adjourn the meeting at 8:14 p.m.

Supervisor Keding	Yes	Councilman Cartechine	Yes
Councilwoman Lucachik	Yes	Councilwoman Martin	Yes
Councilwoman Selby	Yes		

five (5) Yes

Carried

SANDRA L. QUINLAN, BOSTON TOWN CLERK



TOWN OF BOSTON

Town Board Meeting: July 16, 2025 Meeting

Abstract #1 – 2025 Payables	Journal #AP-5204	\$ 221,084.26
Less Credit – A Fund	SupremeX Envelope	- 50.74
Less Credit – A Fund	NRG Business	- 229.14
Less Credit – DB Fund	Cyncon Equipment	- 284.18
Less Credit – DB Fund	Fleet Pride	- 97.84
Less Credit – DB Fund	Genuine Parts Co.	- 67.16
Less Credit – SM Fund	NRG Business	- 28.41
		\$ 220,326.79

Abstract #2 – July 1st Contractual Payments Journal #AP-5145 **\$ 339,240.00**

Abstract #3 – Water Project Phase 1 Journal #AP-5205 **\$ 722,872.73**

Abstract #4 – Solar Escrow Journal #AP-5206 **\$ 3,799.02**

Total Payables Due **\$ 1,286,238.54**

Breakout by Fund:	2025	Special Abstracts	Total
General (A) Fund:	\$ 76,349.55	\$ -	\$ 76,349.55
Highway (DB) Fund:	\$ 42,501.51	\$ -	\$ 42,501.51
Lighting (L30) Fund:	\$ 1,588.92	\$ -	\$ 1,588.92
Fire (SF) Fund:	\$ 43.00	\$ 339,240.00	\$ 339,283.00
Ambulance (SM) Fund:	\$ 3,551.61	\$ -	\$ 3,551.61
Refuse & Garbage (SG) Fund:	\$ 77,682.20	\$ -	\$ 77,682.20
Water Funds:	\$ -	\$ -	\$ -
Trust & Agency (TA):	\$ -	\$ 3,799.02	\$ 3,799.02
Capital Projects (H):	\$ 18,610.00	\$ 722,872.73	\$ 741,482.73

Total expenses submitted for approval: **\$ 220,326.79** **\$ 1,065,911.75** **\$ 1,286,238.54**

TOWN HALL, 8500 BOSTON STATE ROAD, BOSTON, NEW YORK 14025
PHONE: (716) 941-6113 FAX: (716) 941-6116 TDD: 1-800-662-1220

The Town of Boston is an equal opportunity provider and employer.

If you wish to file a Civil Rights program complaint of discrimination, complete the USDA Program Discrimination Complaint Form, found online at http://www.ascr.usda.gov/complaint_filing_cust.html, or at any USDA office, or call (866) 632-9992 to request the form. You may also write a letter containing all of the information requested in the form. Send your completed complaint form or letter to us by mail at U.S. Department of Agriculture, Director, Office of Adjudication, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410, by fax (202) 690-7442 or email at program.intake@usda.gov.

July 16, 2025 - A B S T R A C T – 2025 Payables

Town of Boston Journal Proof Report Fiscal Year: 2025

Created By: epericak

Journal Number: AP - 5204		Journal Desc: AP Batch 24		Journal Date: 7/16/2025		Account Period: 7 - Jul		Status: Currently Active	
Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
A00-0600-0000-0000	ACCOUNTS PAYABLE	Fund A00 AP Account	7/16/2025	Fund A00 AP Account	\$0.00	\$76,349.55	\$0.00	191	
A00-0690-0000-0000	CLEARING ACCT-JUSTICE	OFFICE OF STATE COMPTROLLER 1430830-2025-05-01 May 2025 - Justice Court Funds to State/County	7/16/2025	Vendor#: 178	\$6,126.00	\$0.00	\$0.00	58	
A00-1110-4000-0000	TOWN JUSTICE-CONTR	Rebecca Neudeck 6/27/2025 Reimb. Mileage for Deposits to NBT Bank (Round Trip 6 miles x \$0.70/mile x 7 trips) - 6/3, 6/10, 6/13, 6/17, 6/20, 6/24, 6/27	7/16/2025	Vendor#: 1938	\$29.40	\$0.00	\$0.00	93	
A00-1110-4000-0000	TOWN JUSTICE-CONTR	Martyn Printing and Graphics 00039473 2500 #10 Security Window Envelopes for Court	7/16/2025	Vendor#: 1793	\$289.00	\$0.00	\$0.00	148	
A00-1220-0400-0000	SUPERVISOR- CONTR	Visa 9957 - June 2025 June 2025 Visa Bill - Adobe, FMCSA Clearinghouse Drug Screening Queries	7/16/2025	Vendor#: 1863	\$239.88	\$0.00	\$0.00	94	
A00-1220-0400-0000	SUPERVISOR- CONTR	Amazon Capital Services 1NF9-VVMN-6HGQ Supervisor/Bookkeeper - Plastic Binding Combs, Cat-6 Ethernet Cable	7/16/2025	Vendor#: 2003	\$22.08	\$0.00	\$0.00	74	
A00-1220-0400-0000	SUPERVISOR- CONTR	Amazon Capital Services 1L73-7GW4-Q7NM Supervisor/Bookkeeper - Paper Organizer	7/16/2025	Vendor#: 2003	\$74.00	\$0.00	\$0.00	75	
A00-1355-0200-0000	ASSESSOR - EQUIPMENT	Tiger Medical 0001273906 EZ2 Rotary File Cabinet - Letter Size, 7 Openings Per Side; Freight	7/16/2025	Vendor#: 2134	\$2,681.01	\$0.00	\$0.00	41	
A00-1410-0401-0000	TOWN CLERK- CONTR	SupremeX Envelope UIN0014351 Tax Envelopes - Freight Charge	7/16/2025	Vendor#: 2130	\$80.74	\$0.00	\$0.00	42	
A00-1410-0401-0000	TOWN CLERK- CONTR	SupremeX Envelope UCN0000446 Tax Envelopes - Freight Charge CREDIT	7/16/2025	Vendor#: 2130	\$0.00	\$50.74	\$0.00	43	
A00-1410-0401-0000	TOWN CLERK- CONTR	SANDRA L. QUINLAN 6/24/2025 ECTCTCA Monthly Meeting - 6/24/25 + Mileage (30 miles x \$0.70)	7/16/2025	Vendor#: 1437	\$31.00	\$0.00	\$0.00	44	
A00-1410-0401-0000	TOWN CLERK- CONTR	NYS TOWN CLERK'S ASSOC 2025-2026 NYSTCA Membership Dues 7/1/25 - 6/30/26	7/16/2025	Vendor#: 260	\$85.00	\$0.00	\$0.00	92	
A00-1420-0401-0000	ATTORNEY- CONTR	Barclay Damon, LLP 5342142 Professional Services Through 5/31/2025 - AML 305-a Review of Horseshoe Hill LLC (Res. 2024-72, 2024-77, 2025-16, 2025-30, 2025-61)	7/16/2025	Vendor#: 1726	\$4,140.00	\$0.00	\$0.00	22	
A00-1440-0400-0000	ENGINEER- CONTR	CPL 109708 Project No. R25.17299.00 - General Services - Phase 2 Water Report, IUP Listing & Environmental - Services Ending 6/27/25	7/16/2025	Vendor#: 1918	\$5,663.69	\$0.00	\$0.00	157	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
A00-1620-0400-0000	BUILDINGS- CONTR	VERIZON WIRELESS 6117424364 Cell Phones for Town - June 2025	7/16/2025	Vendor#: 53	\$31.25	\$0.00	\$0.00	168	
A00-1620-0400-0000	BUILDINGS- CONTR	Amazon Capital Services 1Q91- QYV7-4X77 Buildings - Water Fountain Cups	7/16/2025	Vendor#: 2003	\$29.77	\$0.00	\$0.00	160	
A00-1620-0400-0000	BUILDINGS- CONTR	NATIONAL FUEL 7/2025 - Acct. #3237465 08 Acct. #3237465 08 - Town Hall - July 2025 (345 CCF)	7/16/2025	Vendor#: 726	\$119.43	\$0.00	\$0.00	180	
A00-1620-0400-0000	BUILDINGS- CONTR	NRG Business Marketing HS54938762 Acct. #974809- 972543 - National Fuel Gas Supply (July 2025)	7/16/2025	Vendor#: 2103	\$182.36	\$0.00	\$0.00	188	
A00-1620-0400-0000	BUILDINGS- CONTR	Charter Communications 142054301061425 Acct. #142054301 - Elevator Phone (6/15/25 - 7/14/25)	7/16/2025	Vendor#: 1242	\$40.00	\$0.00	\$0.00	33	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4233919824 Town Hall - (14) Mats, Cleaning Supplies	7/16/2025	Vendor#: 1758	\$155.33	\$0.00	\$0.00	34	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4233919824 Town Hall - (14) Mats, Cleaning Supplies	7/16/2025	Vendor#: 1758	\$35.27	\$0.00	\$0.00	35	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4233919763 Town Hall - Toilet Paper, Urinal Screens	7/16/2025	Vendor#: 1758	\$76.42	\$0.00	\$0.00	36	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4235433982 Town Hall - Toilet Paper	7/16/2025	Vendor#: 1758	\$66.65	\$0.00	\$0.00	53	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4235434022 Town Hall - (14) Mats, Paper Towels	7/16/2025	Vendor#: 1758	\$155.33	\$0.00	\$0.00	56	
A00-1620-0400-0000	BUILDINGS- CONTR	Cintas 4235434022 Town Hall - (14) Mats, Paper Towels	7/16/2025	Vendor#: 1758	\$56.29	\$0.00	\$0.00	57	
A00-1620-0400-0000	BUILDINGS- CONTR	Constellation NewEnergy, Inc. 70930462901 Acct. #15447649 - NYSEG Energy Supply - Town Hall (6/25) 6080 kwh	7/16/2025	Vendor#: 2100	\$467.22	\$0.00	\$0.00	64	
A00-1620-0400-0000	BUILDINGS- CONTR	Charter Communications 141759701062125 Acct. #141759701 - Town Hall - Fax/Internet/Alarms (6/29/25 - 7/28/25)	7/16/2025	Vendor#: 1242	\$340.00	\$0.00	\$0.00	71	
A00-1620-0400-0000	BUILDINGS- CONTR	Charter Communications 141759701062125 Acct. #141759701 - Town Hall - Fax/Internet/Alarms (6/29/25 - 7/28/25)	7/16/2025	Vendor#: 1242	\$150.00	\$0.00	\$0.00	72	
A00-1620-0400-0000	BUILDINGS- CONTR	Amazon Capital Services 19XL- NK4W-Q7CH Buildings - Heavy- Duty Double-Sided Tape	7/16/2025	Vendor#: 2003	\$16.16	\$0.00	\$0.00	73	
A00-1620-0400-0000	BUILDINGS- CONTR	Certified Pest Solutions 48867 (6495) June 2025 Pest Control Service - Town Hall	7/16/2025	Vendor#: 1811	\$55.00	\$0.00	\$0.00	123	
A00-1620-0400-0000	BUILDINGS- CONTR	SHERWIN-WILLIAMS CO. 78771 Paint for Doors - Snack Shack	7/16/2025	Vendor#: 294	\$86.78	\$0.00	\$0.00	115	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
A00-1620-0400-0000	BUILDINGS- CONTR	RUCKER LUMBER INC. BLDG Acct. - June 2025 BLDG Acct. #1475 - Invoice #'s 186294, 186401, 186417, 186421, 186512	7/16/2025	Vendor#: 24	\$83.92	\$0.00	\$0.00	116	
A00-1620-0400-0000	BUILDINGS- CONTR	RUCKER LUMBER INC. BLDG Acct. - June 2025 BLDG Acct. #1475 - Invoice #'s 186294, 186401, 186417, 186421, 186512	7/16/2025	Vendor#: 24	\$62.53	\$0.00	\$0.00	118	
A00-1620-0400-0000	BUILDINGS- CONTR	RUCKER LUMBER INC. BLDG Acct. - June 2025 BLDG Acct. #1475 - Invoice #'s 186294, 186401, 186417, 186421, 186512	7/16/2025	Vendor#: 24	\$8.98	\$0.00	\$0.00	119	
A00-1620-0400-0000	BUILDINGS- CONTR	RUCKER LUMBER INC. BLDG Acct. - June 2025 BLDG Acct. #1475 - Invoice #'s 186294, 186401, 186417, 186421, 186512	7/16/2025	Vendor#: 24	\$6.75	\$0.00	\$0.00	120	
A00-1620-0402-0000	BUILDING- CONTR-REC CENTER	Constellation NewEnergy, Inc. 70940124401 Acct. #15446179 - NYSEG Energy Supply - Boys & Girls Club (6/25) 1657 kwh	7/16/2025	Vendor#: 2100	\$127.38	\$0.00	\$0.00	30	
A00-1620-0402-0000	BUILDING- CONTR-REC CENTER	NATIONAL FUEL 7/2025 - Acct. #6897553 08 Acct. #6897553 08 - Boys & Girls Club - July 2025 (6 CCF)	7/16/2025	Vendor#: 726	\$22.67	\$0.00	\$0.00	182	
A00-1620-0402-0000	BUILDING- CONTR-REC CENTER	NRG Business Marketing HS54938762 Acct. #974809-972543 - National Fuel Gas Supply (July 2025)	7/16/2025	Vendor#: 2103	\$3.15	\$0.00	\$0.00	190	
A00-1620-0403-0000	BUILDING- CONTR- HIGHWAY	RUCKER LUMBER INC. HWY Acct. - June 2025 HWY Acct. #1470 - Invoice #'s 186332, 186333, 186494	7/16/2025	Vendor#: 24	\$13.62	\$0.00	\$0.00	152	
A00-1620-0403-0000	BUILDING- CONTR- HIGHWAY	RUCKER LUMBER INC. HWY Acct. - June 2025 HWY Acct. #1470 - Invoice #'s 186332, 186333, 186494	7/16/2025	Vendor#: 24	\$8.11	\$0.00	\$0.00	153	
A00-1620-0404-0000	BUILDING- CONTR- TROOPER BARRACKS	Cintas 4233919777 Trooper Barracks - (16) Mats	7/16/2025	Vendor#: 1758	\$128.55	\$0.00	\$0.00	37	
A00-1620-0404-0000	BUILDING- CONTR- TROOPER BARRACKS	Certified Pest Solutions 48866 (6496) June 2025 Pest Control Services - Trooper Barracks	7/16/2025	Vendor#: 1811	\$55.00	\$0.00	\$0.00	124	
A00-1650-0400-0000	CENT COMMUNICATIONS- CONTR	Vaspian, LLC INV-034894 July 2025 Billing - VOIP Phone Systems (20 extensions)	7/16/2025	Vendor#: 1947	\$408.00	\$0.00	\$0.00	77	
A00-1650-0400-0000	CENT COMMUNICATIONS- CONTR	wnynetWorks 00006042 June 2025 - IT Systems Support (1.5 hrs) + Splashtop for Highway	7/16/2025	Vendor#: 1703	\$187.50	\$0.00	\$0.00	158	
A00-1650-0400-0000	CENT COMMUNICATIONS- CONTR	wnynetWorks 00006042 June 2025 - IT Systems Support (1.5 hrs) + Splashtop for Highway	7/16/2025	Vendor#: 1703	\$75.00	\$0.00	\$0.00	159	
A00-1670-0403-0000	CENT PRINT/MAIL- CONTR	Quadient Finance USA, Inc. 6/23/25 Acct. #7900 0440 8021 9839 - Finance Charge	7/16/2025	Vendor#: 1943	\$7.20	\$0.00	\$0.00	76	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
A00-1670-0403-0000	CENT PRINT/MAIL- CONTR	GreatAmerica Financial Svcs. 39465823 Agreement #018- 1753664-000 - Lease for Kyocera TASKalfa 4054ci Copier	7/16/2025	Vendor#: 2039	\$167.39	\$0.00	\$0.00	68	
A00-1930-0000-0000	JUDGEMENT AND CLAIMS	United States Treasury 2025 - IRS Form 720 Pymt EIN 16-6002185 - PCOR Fee for HRA plan yr ending 11/30/2024	7/16/2025	Vendor#: 2001	\$38.17	\$0.00	\$0.00	151	
A00-1989-0400-0000	OTHER GENERAL GOV'T SUPPORT	Rotella Grant Management 07012025 July 2025 - Grant Writing Services	7/16/2025	Vendor#: 2056	\$1,900.00	\$0.00	\$0.00	40	
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	Constellation NewEnergy, Inc. 70941494701 Acct. #15446178 - NYSEG Energy Supply - Boston Cross Signal (6/25) 291 kwh	7/16/2025	Vendor#: 2100	\$22.36	\$0.00	\$0.00	29	
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	Constellation NewEnergy, Inc. 70931864001 Acct. #15446175 - NYSEG Energy Supply - Boston Colden Signal (6/25) 10 kwh	7/16/2025	Vendor#: 2100	\$0.77	\$0.00	\$0.00	62	
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	Constellation NewEnergy, Inc. 70931871101 Acct. #15446171 - NYSEG Energy Supply - Boston State Signal (6/25) 55 kwh	7/16/2025	Vendor#: 2100	\$4.22	\$0.00	\$0.00	63	
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	NYSEG 6/25 - Acct. #1001-9308- 690 Acct. #1001-9308-690 - Boston Cross Signal (291 kwh)	7/16/2025	Vendor#: 37	\$69.33	\$0.00	\$0.00	24	
A00-3510-0400-0000	DOG CONTROL- CONTR	VERIZON WIRELESS 6117424364 Cell Phones for Town - June 2025	7/16/2025	Vendor#: 53	\$31.25	\$0.00	\$0.00	167	
A00-3620-0200-0000	SAFETY INSPECT- EQUIP	NATIONAL BUSINESS FURNITURE ZK269769-BES L- Shaped Desk with Hutch & File Set, Dark Chocolate Color; S&H - (PO 710 - Code Enforcement Office)	7/16/2025	Vendor#: 1448	\$1,938.09	\$0.00	\$0.00	128	
A00-3620-0400-0000	SAFETY INSPECT- CONTR	Shawn Vanderdoes June 2025 Mileage June 2025 Mileage Reimbursement (244.3 miles x \$0.70 per mile)	7/16/2025	Vendor#: 1926	\$171.01	\$0.00	\$0.00	131	
A00-3620-0400-0000	SAFETY INSPECT- CONTR	Amazon Capital Services 1WYC- FRPL-LP9G Code Enforcement - White out, Manilla Folders, S&H	7/16/2025	Vendor#: 2003	\$29.47	\$0.00	\$0.00	96	
A00-3620-0400-0000	SAFETY INSPECT- CONTR	Amazon Capital Services 11WH- PGRM-4CJM Code Enforcement - Toner Replacement	7/16/2025	Vendor#: 2003	\$66.49	\$0.00	\$0.00	98	
A00-3620-0400-0000	SAFETY INSPECT- CONTR	Amazon Capital Services 139F- RHW3-44GH Code Enforcement - Self Inking Date Stamp, Colored Paper, Legal File Envelopes, Self Inking "Reviewed" Stamp	7/16/2025	Vendor#: 2003	\$211.72	\$0.00	\$0.00	99	
A00-3620-0400-0000	SAFETY INSPECT- CONTR	Robert Reed June 2025 Mileage June 2025 - Mileage Reimbursement (156.4 miles x \$0.70 per mile)	7/16/2025	Vendor#: 2119	\$109.48	\$0.00	\$0.00	100	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #
A00-3620-0400-0000	SAFETY INSPECT- CONTR	ASSOCIATION OF TOWNS R45784 Registration for Thomas Murphy - 2024 Planning & Zoning School 10/28/24	7/16/2025	Vendor#: 34	\$90.00	\$0.00	\$0.00	1
A00-3620-0400-0000	SAFETY INSPECT- CONTR	VERIZON WIRELESS 6117424364 Cell Phones for Town - June 2025	7/16/2025	Vendor#: 53	\$93.75	\$0.00	\$0.00	166
A00-5010-0400-0000	HIGHWAY SUPT-CONTR	VERIZON WIRELESS 6117424364 Cell Phones for Town - June 2025	7/16/2025	Vendor#: 53	\$31.25	\$0.00	\$0.00	169
A00-5010-0400-0000	HIGHWAY SUPT-CONTR	On Site Employee Testing 9688 Random DOT Urine & Drug Test (6/26/25)	7/16/2025	Vendor#: 1629	\$205.20	\$0.00	\$0.00	47
A00-5010-0400-0000	HIGHWAY SUPT-CONTR	Visa 9957 - June 2025 June 2025 Visa Bill - Adobe, FMCSA Clearinghouse Drug Screening Queries	7/16/2025	Vendor#: 1863	\$25.00	\$0.00	\$0.00	95
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4234205162 Highway - Uniforms	7/16/2025	Vendor#: 1758	\$69.45	\$0.00	\$0.00	82
A00-5132-0400-0000	GARAGE-CONTR	Charter Communications 144899501062125 Acct. #144899501 - HWY - Fax/Alarm/Cable (6/29/25 - 7/28/25)	7/16/2025	Vendor#: 1242	\$94.92	\$0.00	\$0.00	70
A00-5132-0400-0000	GARAGE-CONTR	UNIFIRST CORP. 1140334662 Summer Apparel - Highway	7/16/2025	Vendor#: 1296	\$50.50	\$0.00	\$0.00	80
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4234918310 Highway - Uniforms	7/16/2025	Vendor#: 1758	\$69.45	\$0.00	\$0.00	48
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4235433910 Highway - (7) Mats, (360) Shop Towels	7/16/2025	Vendor#: 1758	\$65.04	\$0.00	\$0.00	54
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4235433910 Highway - (7) Mats, (360) Shop Towels	7/16/2025	Vendor#: 1758	\$66.06	\$0.00	\$0.00	55
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4233434549 Highway - Uniforms	7/16/2025	Vendor#: 1758	\$69.10	\$0.00	\$0.00	5
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4232660873 Highway - Uniforms	7/16/2025	Vendor#: 1758	\$69.10	\$0.00	\$0.00	6
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4233919679 Highway - (7) Mats, (360) shop towels	7/16/2025	Vendor#: 1758	\$65.04	\$0.00	\$0.00	38
A00-5132-0400-0000	GARAGE-CONTR	Cintas 4233919679 Highway - (7) Mats, (360) shop towels	7/16/2025	Vendor#: 1758	\$66.06	\$0.00	\$0.00	39
A00-5132-0400-0000	GARAGE-CONTR	NYSEG 7/25 - Acct. #1001-0312- 477 Acct. #1001-0312-477 - Highway Barn (1980 kwh)	7/16/2025	Vendor#: 37	\$269.50	\$0.00	\$0.00	179
A00-5132-0400-0000	GARAGE-CONTR	NRG Business Marketing HS54938762 - June Adj Acct. #974809-972543 - National Fuel Gas Supply (June 2025 Revision)	7/16/2025	Vendor#: 2103	\$0.00	\$229.14	\$0.00	183
A00-5132-0400-0000	GARAGE-CONTR	NRG Business Marketing HS54938762 - June Adj Acct. #974809-972543 - National Fuel Gas Supply (June 2025 Revision)	7/16/2025	Vendor#: 2103	\$131.22	\$0.00	\$0.00	184

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A00-5132-0400-0000	GARAGE-CONTR	NRG Business Marketing HS54938762 Acct. #974809- 972543 - National Fuel Gas Supply (July 2025)	7/16/2025	Vendor#: 2103	\$8.95	\$0.00	\$0.00	187	
A00-5182-0400-0000	STREET LIGHTING-CONTR	Constellation NewEnergy, Inc. 71058506801 Acct. #15446176 - NYSEG Energy Supply - St. Light Entire R2 (6/25) 894 kwh	7/16/2025	Vendor#: 2100	\$69.16	\$0.00	\$0.00	101	
A00-5182-0400-0000	STREET LIGHTING-CONTR	Constellation NewEnergy, Inc. 71058509401 Acct. #15446169 - NYSEG Energy Supply - St. Light Entire R3 (6/25) 2140 kwh	7/16/2025	Vendor#: 2100	\$165.55	\$0.00	\$0.00	103	
A00-5182-0400-0000	STREET LIGHTING-CONTR	Constellation NewEnergy, Inc. 71058527601 Acct. #15446180 - NYSEG Energy Supply - 219 Lights (6/25) 168 kwh	7/16/2025	Vendor#: 2100	\$12.99	\$0.00	\$0.00	104	
A00-5182-0400-0000	STREET LIGHTING-CONTR	NYSEG 6/25 - Acct. #1001-3627- 426 Acct. #1001-3627-426 - St. Light Entire R2 (894 kwh)	7/16/2025	Vendor#: 37	\$156.85	\$0.00	\$0.00	111	
A00-5182-0400-0000	STREET LIGHTING-CONTR	NYSEG 6/25 - Acct. #1001-3627- 434 Acct. #1001-3627-434 - St. Light, Entire R3 (2140 kwh)	7/16/2025	Vendor#: 37	\$2,024.08	\$0.00	\$0.00	112	
A00-5182-0400-0000	STREET LIGHTING-CONTR	NYSEG 6/25 - Acct. #1005-2715- 660 Acct. #1005-2715-660 - 219 Lights (168 kwh)	7/16/2025	Vendor#: 37	\$25.19	\$0.00	\$0.00	113	
A00-6410-0400-0000	PUBLICITY-CONTR	Allison Koczur 7/7/25 Reimb. Canva Pro License (1-year)	7/16/2025	Vendor#: 1859	\$110.35	\$0.00	\$0.00	127	
A00-6772-0400-0000	PROGRAMS FOR AGING- CONTR	TOWN OF ORCHARD PARK 2025 Senior Van Senior Van Shared Service (6/1/24 - 5/31/25)	7/16/2025	Vendor#: 273	\$3,409.61	\$0.00	\$0.00	155	
A00-6772-0400-0000	PROGRAMS FOR AGING- CONTR	McCullagh Coffee 130179 Coffee For Nutrition Program	7/16/2025	Vendor#: 1768	\$114.40	\$0.00	\$0.00	2	
A00-7110-0201-0000	EQUIPMENT	JOHN DEERE GOV'T & NAT'L SALES 117776839 1025R Sub- Compact Utility Tractor - Contract NY PC69683 (Res. 2025-20)	7/16/2025	Vendor#: 497	\$15,303.66	\$0.00	\$0.00	46	
A00-7110-0400-0000	PARKS- CONTR	Constellation NewEnergy, Inc. 70956212601 Acct. #15446177 - NYSEG Energy Supply - Town Park (6/25) 432 kwh	7/16/2025	Vendor#: 2100	\$33.24	\$0.00	\$0.00	32	
A00-7110-0400-0000	PARKS- CONTR	Modern Portable Toilets, Inc. 14850096 Portable Toilet @ South Boston Park 5/1/25 - 5/31/25	7/16/2025	Vendor#: 1990	\$175.00	\$0.00	\$0.00	45	
A00-7110-0400-0000	PARKS- CONTR	NYSEG 6/25 - Acct. #1009-1678- 366 Acct. #1009-1678-366 - N. Boston Park (295 kwh)	7/16/2025	Vendor#: 37	\$76.01	\$0.00	\$0.00	69	
A00-7110-0400-0000	PARKS- CONTR	Constellation NewEnergy, Inc. 70969750801 Acct. #15446167 - NYSEG Energy Supply - N. Boston Park (6/25) 295 kwh	7/16/2025	Vendor#: 2100	\$22.72	\$0.00	\$0.00	65	
A00-7110-0400-0000	PARKS- CONTR	NYSEG 6/25 - Acct. #1001-6047- 333 Acct. #1001-6047-333 - Town Park (432 kwh)	7/16/2025	Vendor#: 37	\$91.76	\$0.00	\$0.00	23	

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A00-7110-0400-0000	PARKS- CONTR	Certified Pest Solutions 48943 (6491) Treated Bees Nest @ Town Hall Volleyball Court	7/16/2025	Vendor#: 1811	\$350.00	\$0.00	\$0.00	107	
A00-7110-0400-0000	PARKS- CONTR	RUCKER LUMBER INC. BLDG Acct. - June 2025 BLDG Acct. #1475 - Invoice #'s 186294, 186401, 186417, 186421, 186512	7/16/2025	Vendor#: 24	\$3.79	\$0.00	\$0.00	117	
A00-7270-0400-0000	BAND CONCERTS- CONTR	TOPS MARKETS LLC B0700720589 Water For Concert Series	7/16/2025	Vendor#: 1424	\$13.78	\$0.00	\$0.00	121	
A00-7270-0400-0000	BAND CONCERTS- CONTR	TOPS MARKETS LLC B0700722791 Water For Concert Series	7/16/2025	Vendor#: 1424	\$14.22	\$0.00	\$0.00	122	
A00-7520-0200-0000	Historical Property - Capital Outlay	Sewah Studios, Inc. 48005 Anthony Homestead - Historical Marker (PO 714 - Pomeroy Grant Funded)	7/16/2025	Vendor#: 2012	\$2,050.00	\$0.00	\$0.00	106	
A00-7550-0400-0000	CELEBRATIONS- CONTR	BOSTON TOWN BAND 2025 Independence Day 2025 Independence Day Performance Fee	7/16/2025	Vendor#: 280	\$600.00	\$0.00	\$0.00	126	
A00-7550-0400-0000	CELEBRATIONS- CONTR	SKYLIGHTERS OF NY LLC 2025 Fourth of July Fireworks 2025	7/16/2025	Vendor#: 1421	\$15,000.00	\$0.00	\$0.00	97	
A00-7620-0400-0000	ADULT REC- BOSTON SRS.	BOSTON SENIORS CLUB 5/2025 - 6/2025 May - June 2025 Reimbursements	7/16/2025	Vendor#: 595	\$481.74	\$0.00	\$0.00	59	
A00-7620-0400-0000	ADULT REC- BOSTON SRS.	BOSTON SENIORS CLUB 5/2025 - 6/2025 May - June 2025 Reimbursements	7/16/2025	Vendor#: 595	\$250.00	\$0.00	\$0.00	60	
A00-7620-0400-0000	ADULT REC- BOSTON SRS.	BOSTON SENIORS CLUB 5/2025 - 6/2025 May - June 2025 Reimbursements	7/16/2025	Vendor#: 595	\$33.79	\$0.00	\$0.00	61	
A00-8710-0400-0000	CONSERVATION- CONTR	Pamela Zylinski 8/31/2024 Reimb. CAC - Beauty of Boston Contest - Suggestion box, Presentation Board, Velcro Adhesives	7/16/2025	Vendor#: 2018	\$31.99	\$0.00	\$0.00	129	
A00-8710-0400-0000	CONSERVATION- CONTR	Pamela Zylinski 8/31/2024 Reimb. CAC - Beauty of Boston Contest - Suggestion box, Presentation Board, Velcro Adhesives	7/16/2025	Vendor#: 2018	\$203.44	\$0.00	\$0.00	130	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$65.00	\$0.00	\$0.00	132	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$7.98	\$0.00	\$0.00	133	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$11.98	\$0.00	\$0.00	134	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$134.76	\$0.00	\$0.00	135	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENCLIQ	Seq #	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$14.17	\$0.00	\$0.00	136	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$52.97	\$0.00	\$0.00	137	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 2/22/25 Reimb. CAC - Snowshoes & Snowmen Reimbursements	7/16/2025	Vendor#: 1982	\$25.97	\$0.00	\$0.00	138	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/3/25 Reimb. CAC - Pond Cleanout	7/16/2025	Vendor#: 1982	\$6.70	\$0.00	\$0.00	170	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/3/25 Reimb. CAC - Pond Cleanout	7/16/2025	Vendor#: 1982	\$12.87	\$0.00	\$0.00	171	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/3/25 Reimb. CAC - Pond Cleanout	7/16/2025	Vendor#: 1982	\$84.78	\$0.00	\$0.00	172	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$23.40	\$0.00	\$0.00	173	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$342.44	\$0.00	\$0.00	174	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$29.95	\$0.00	\$0.00	175	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$27.98	\$0.00	\$0.00	176	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$54.94	\$0.00	\$0.00	177	
A00-8710-0400-0000	CONSERVATION- CONTR	Mitch Tucker 5/10/25 Reimb. CAC - Fishing Derby 2025	7/16/2025	Vendor#: 1982	\$30.00	\$0.00	\$0.00	178	
A00-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Highmark BCBSWNY 250620471995 Health Insurance Premiums - July 2025	7/16/2025	Vendor#: 1378	\$5,416.23	\$0.00	\$0.00	66	
A00-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Lifetime Benefits Solutions, Inc. A085170-IN HRA Admin Fee - June 2025	7/16/2025	Vendor#: 2054	\$56.57	\$0.00	\$0.00	51	
A00-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Aflac 657641 Employee Funded Supplemental Health Ins. - June 2025	7/16/2025	Vendor#: 1887	\$384.66	\$0.00	\$0.00	49	
DB0-0600-0000-0000	ACCOUNTS PAYABLE	Fund DB0 AP Account	7/16/2025	Fund DB0 AP Account	\$0.00	\$42,501.51	\$0.00	192	
DB0-5110-0400-0000	GENERAL REPAIRS-CONTR	GERNATT ASPHALT PRODUCTS, INC. 16811 09F21HB-9.5mm<.3-402.09 Asphalt for POP (127.99 tons)	7/16/2025	Vendor#: 212	\$10,246.65	\$0.00	\$0.00	156	
DB0-5110-0410-0000	GEN REPAIRS-FUEL & DIESEL	KURK FUEL COMPANY 40446 Diesel Fuel - 1162.20 gallons (\$2.4860 per gallon)	7/16/2025	Vendor#: 17	\$2,889.23	\$0.00	\$0.00	12	
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	GERNATT ASPHALT PRODUCTS, INC. 15969 09F21HB-9.5mm<.3-402.09 Asphalt (16.08 tons) - book to Drainage	7/16/2025	Vendor#: 212	\$1,236.16	\$0.00	\$0.00	10	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENCLIQ	Seq #
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	GERNATT ASPHALT PRODUCTS, INC. 16180 09F22WC-9.5mm<30-404.09 Asphalt (15.99 tons) - book to Drainage	7/16/2025	Vendor#: 212	\$1,317.19	\$0.00	\$0.00	11
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	COUNTY LINE STONE CO, INC. 14186 Type 1 Stone (328.54 tons) for Drainage	7/16/2025	Vendor#: 579	\$8,213.50	\$0.00	\$0.00	7
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	RUCKER LUMBER INC. HWY - May 2025 HWY Acct. #1470 - Invoice #'s - 186057, 186089, 186103, 186109, 186252	7/16/2025	Vendor#: 24	\$117.80	\$0.00	\$0.00	14
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	GERNATT ASPHALT PRODUCTS, INC. 16383 09F21HB-9.5mm<.3-402.09 Asphalt (31.90 tons) - book to Drainage	7/16/2025	Vendor#: 212	\$2,540.08	\$0.00	\$0.00	78
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	SOUTHSIDE TRAILER SERVICE, INC 428834 Tarp Straps - Heavy Duty 15" and 10"	7/16/2025	Vendor#: 539	\$19.62	\$0.00	\$0.00	79
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FIVE STAR EQUIPMENT, INC. P16174 Fuel Pump for Street Sweeper	7/16/2025	Vendor#: 612	\$105.07	\$0.00	\$0.00	83
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Linde Gas & Equipment Inc. 50486339 Acetylene & Oxygen Cylinder Rental (5/20/25 - 6/20/25)	7/16/2025	Vendor#: 2009	\$177.35	\$0.00	\$0.00	81
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	CYNCON EQUIPMENT INC. 98539 Water Filter Assy, Water Pump Kit - for Sweeper	7/16/2025	Vendor#: 1142	\$1,103.35	\$0.00	\$0.00	86
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	CYNCON EQUIPMENT INC. 98549 Temperature Sensor Switch - for Sweeper	7/16/2025	Vendor#: 1142	\$53.36	\$0.00	\$0.00	87
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	CYNCON EQUIPMENT INC. 98572 Tee - for Sweeper	7/16/2025	Vendor#: 1142	\$105.79	\$0.00	\$0.00	88
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	CYNCON EQUIPMENT INC. Credit from Aug 2023 Open Credit from August 2023	7/16/2025	Vendor#: 1142	\$0.00	\$284.18	\$0.00	89
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FLEET MAINTENANCE INC. 690052 Receiver, Expansions, O-Ring - Parts for Sweeper	7/16/2025	Vendor#: 445	\$42.67	\$0.00	\$0.00	90
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FLEET MAINTENANCE INC. 690052X1 Compressor - Sweeper Part	7/16/2025	Vendor#: 445	\$198.95	\$0.00	\$0.00	91
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Fastenal Company NYORC94978 14.5", 8", 11" UV Black Cable Ties	7/16/2025	Vendor#: 1598	\$81.08	\$0.00	\$0.00	139
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Fastenal Company NYORC95199 Top LK GR C, Hex Cap Screw	7/16/2025	Vendor#: 1598	\$77.67	\$0.00	\$0.00	140
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$43.17	\$0.00	\$0.00	141

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$28.41	\$0.00	\$0.00	142
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$0.00	\$28.41	\$0.00	143
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$67.47	\$0.00	\$0.00	144
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$20.82	\$0.00	\$0.00	145
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$24.38	\$0.00	\$0.00	146
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts June 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #308562, 309568, 309647, 310498, 311021, 311043, 311057	7/16/2025	Vendor#: 204	\$25.14	\$0.00	\$0.00	147
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	CYNCON EQUIPMENT INC. 98658 Gutter Broom, Tube Broom, Freight for Sweeper	7/16/2025	Vendor#: 1142	\$666.00	\$0.00	\$0.00	149
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	RUCKER LUMBER INC. HWY - May 2025 HWY Acct. #1470 - Invoice #'s - 186057, 186089, 186103, 186109, 186252	7/16/2025	Vendor#: 24	\$7.49	\$0.00	\$0.00	15
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	RUCKER LUMBER INC. HWY - May 2025 HWY Acct. #1470 - Invoice #'s - 186057, 186089, 186103, 186109, 186252	7/16/2025	Vendor#: 24	\$21.57	\$0.00	\$0.00	16
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	RUCKER LUMBER INC. HWY - May 2025 HWY Acct. #1470 - Invoice #'s - 186057, 186089, 186103, 186109, 186252	7/16/2025	Vendor#: 24	\$13.99	\$0.00	\$0.00	17
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	VALLEY FAB & EQUIP, INC. 138356 1" Steel Plate with 1 1/4 " hole as per drawing	7/16/2025	Vendor#: 134	\$62.00	\$0.00	\$0.00	18
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	VALLEY FAB & EQUIP, INC. 138366 1.5 Slotted Hex Nut, 1 1/2 x 6" GR 8 Bolt	7/16/2025	Vendor#: 134	\$61.29	\$0.00	\$0.00	19
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts May 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #306459, 307296	7/16/2025	Vendor#: 204	\$19.06	\$0.00	\$0.00	20

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	Genuine Parts Company - NAPA Auto Parts May 2025 - HWY Stmt. HWY Acct. #1961772 - Invoice #306459, 307296	7/16/2025	Vendor#: 204	\$73.01	\$0.00	\$0.00	21	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FIVE STAR EQUIPMENT, INC. W10975 Found & fixed coolant leak on 4WD Loader (Mileage, Labor, Supplies)	7/16/2025	Vendor#: 612	\$502.93	\$0.00	\$0.00	8	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	RUCKER LUMBER INC. HWY - May 2025 HWY Acct. #1470 - Invoice #'s - 186057, 186089, 186103, 186109, 186252	7/16/2025	Vendor#: 24	\$3.18	\$0.00	\$0.00	13	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FLEET PRIDE 124296676 RETURN - Brake Dust Shield - from Invoice #124140243	7/16/2025	Vendor#: 177	\$0.00	\$97.84	\$0.00	26	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FLEET PRIDE 125508809 NYL Push-on Male Branch Tee (2), Nylon Tubing	7/16/2025	Vendor#: 177	\$35.47	\$0.00	\$0.00	27	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	FLEET PRIDE 125529016 Nylon Push-on male run tee (2), Nylon push-on male branch tee (4), Nylon tubing	7/16/2025	Vendor#: 177	\$102.43	\$0.00	\$0.00	28	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	RUCKER LUMBER INC. HWY Acct. - June 2025 HWY Acct. #1470 - Invoice #'s 186332, 186333, 186494	7/16/2025	Vendor#: 24	\$7.08	\$0.00	\$0.00	154	
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	GERNATT ASPHALT PRODUCTS, INC. 15759 Abrasive Sand for Winter (21.94 tons)	7/16/2025	Vendor#: 212	\$108.60	\$0.00	\$0.00	9	
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	AMERICAN ROCK SALT CO LLC 0798976 Salt (40.28 tons) - Ticket 1197904	7/16/2025	Vendor#: 135	\$1,750.17	\$0.00	\$0.00	3	
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	AMERICAN ROCK SALT CO LLC 0799128 Salt (38.43 tons) - Ticket 1198173	7/16/2025	Vendor#: 135	\$1,667.48	\$0.00	\$0.00	4	
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	AMERICAN ROCK SALT CO LLC 0799173 Salt (72.98 tons) - Tickets 1198328, 1198338	7/16/2025	Vendor#: 135	\$1,585.03	\$0.00	\$0.00	84	
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	AMERICAN ROCK SALT CO LLC 0799173 Salt (72.98 tons) - Tickets 1198328, 1198338	7/16/2025	Vendor#: 135	\$1,581.56	\$0.00	\$0.00	85	
DB0-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Aflac 657641 Employee Funded Supplemental Health Ins. - June 2025	7/16/2025	Vendor#: 1887	\$521.36	\$0.00	\$0.00	50	
DB0-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Lifetime Benefits Solutions, Inc. A085170-IN HRA Admin Fee - June 2025	7/16/2025	Vendor#: 2054	\$42.43	\$0.00	\$0.00	52	
DB0-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	Highmark BCBSWNY 250620471995 Health Insurance Premiums - July 2025	7/16/2025	Vendor#: 1378	\$5,344.90	\$0.00	\$0.00	67	
H07-0600-0000-0000	ACCOUNTS PAYABLE	Fund H07 AP Account	7/16/2025	Fund H07 AP Account	\$0.00	\$15,650.00	\$0.00	196	

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Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #
H07-1620-0200-0000	TOWN HALL ENTRYWAY	KIRST CONSTRUCTION, INC. 3362 Town Hall Entryway - Column Installation (Res. 2025-17)	7/16/2025	Vendor#: 1149	\$15,500.00	\$0.00	\$0.00	150
H07-1620-0200-0000	TOWN HALL ENTRYWAY	CPL 109654 Project #R23.01423.00 - T.H. Entry Improvements - Services Ending 6/27/25 *FINAL PYMT*	7/16/2025	Vendor#: 1918	\$150.00	\$0.00	\$0.00	125
H08-0600-0000-0000	ACCOUNTS PAYABLE	Fund H08 AP Account	7/16/2025	Fund H08 AP Account	\$0.00	\$2,960.00	\$0.00	198
H08-1620-0200-0000	FUEL TANK REPLACEMENT - NEW FUEL ISLAND	LaBella Associates 270678 Project No. 2252167 - Fuel Tanks (4/12/25 - 6/20/25)	7/16/2025	Vendor#: 1901	\$2,960.00	\$0.00	\$0.00	165
L30-0600-0000-0000	ACCOUNTS PAYABLE	Fund L30 AP Account	7/16/2025	Fund L30 AP Account	\$0.00	\$1,588.92	\$0.00	194
L30-5182-0401-0000	CONTRACTS	NYSEG 6/25 - Acct. #1001-3627- 418 Acct. #1001-3627-418 - St. Light Dist. 1, R3 (1391 kwh)	7/16/2025	Vendor#: 37	\$1,388.82	\$0.00	\$0.00	109
L30-5182-0401-0000	CONTRACTS	NYSEG 6/25 - Acct. #1001-3627- 400 Acct. #1001-3627-400 - St. Light Dist. 1, R2 (278 kwh)	7/16/2025	Vendor#: 37	\$70.99	\$0.00	\$0.00	110
L30-5182-0401-0000	CONTRACTS	Constellation NewEnergy, Inc. 71058504801 Acct. #15446174 - NYSEG Energy Supply - St. Light Dist. 1, R3 (6/25) 1391 kwh	7/16/2025	Vendor#: 2100	\$107.61	\$0.00	\$0.00	102
L30-5182-0401-0000	CONTRACTS	Constellation NewEnergy, Inc. 71058499101 Acct. #15446172 - NYSEG Energy Supply - St. Light Dist. 1, R2 (6/25) 278 kwh	7/16/2025	Vendor#: 2100	\$21.50	\$0.00	\$0.00	105
SF0-0600-0000-0000	ACCOUNTS PAYABLE	Fund SF0 AP Account	7/16/2025	Fund SF0 AP Account	\$0.00	\$43.00	\$0.00	195
SF0-3410-0401-0000	CONTRACTS	HEALTHWORKS-WNY, LLP 535390 Patchin - Respirator Test (6/18/25)	7/16/2025	Vendor#: 1499	\$43.00	\$0.00	\$0.00	114
SG0-0600-0000-0000	ACCOUNTS PAYABLE	Fund SG0 AP Account	7/16/2025	Fund SG0 AP Account	\$0.00	\$77,682.20	\$0.00	197
SG0-8160-0401-0000	GARBAGE CONTRACTUAL BFI	WASTE MANAGEMENT 0044293-1342-4 June 2025 Curb Service & Hazardous Waste Collection / May 2025 Recycling Charge (39.70 tons)	7/16/2025	Vendor#: 432	\$67,288.22	\$0.00	\$0.00	161
SG0-8160-0401-0000	GARBAGE CONTRACTUAL BFI	WASTE MANAGEMENT 0044293-1342-4 June 2025 Curb Service & Hazardous Waste Collection / May 2025 Recycling Charge (39.70 tons)	7/16/2025	Vendor#: 432	\$7,707.70	\$0.00	\$0.00	162
SG0-8160-0401-0000	GARBAGE CONTRACTUAL BFI	WASTE MANAGEMENT 0044293-1342-4 June 2025 Curb Service & Hazardous Waste Collection / May 2025 Recycling Charge (39.70 tons)	7/16/2025	Vendor#: 432	\$2,676.97	\$0.00	\$0.00	163

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SG0-8160-0401-0000	GARBAGE CONTRACTUAL BFI	WASTE MANAGEMENT 0044293-1342-4 June 2025 Curb Service & Hazardous Waste Collection / May 2025 Recycling Charge (39.70 tons)	7/16/2025	Vendor#: 432	\$9.31	\$0.00	\$0.00	164	
SM0-0600-0000-0000	ACCOUNTS PAYABLE	Fund SM0 AP Account	7/16/2025	Fund SM0 AP Account	\$0.00	\$3,551.61	\$0.00	193	
SM0-4540-0400-0000	CONTRACTUAL	NRG Business Marketing HS54938762 - June Adj Acct. #974809-972543 - National Fuel Gas Supply (June 2025 Revision)	7/16/2025	Vendor#: 2103	\$0.00	\$67.16	\$0.00	185	
SM0-4540-0400-0000	CONTRACTUAL	NRG Business Marketing HS54938762 - June Adj Acct. #974809-972543 - National Fuel Gas Supply (June 2025 Revision)	7/16/2025	Vendor#: 2103	\$43.93	\$0.00	\$0.00	186	
SM0-4540-0400-0000	CONTRACTUAL	NRG Business Marketing HS54938762 Acct. #974809- 972543 - National Fuel Gas Supply (July 2025)	7/16/2025	Vendor#: 2103	\$11.08	\$0.00	\$0.00	189	
SM0-4540-0400-0000	CONTRACTUAL	NATIONAL FUEL 7/2025 - Acct. #3237466 06 Acct. #3237466 06 - EMS Building - July 2025 (21 CCF)	7/16/2025	Vendor#: 726	\$13.26	\$0.00	\$0.00	181	
SM0-4540-0400-0000	CONTRACTUAL	HEALTHWORKS-WNY, LLP 535389 Boston EMS - Physicals, Respirator Tests, On Site PA/NP Services (6/18/25)	7/16/2025	Vendor#: 1499	\$3,355.00	\$0.00	\$0.00	108	
SM0-4540-0400-0000	CONTRACTUAL	Constellation NewEnergy, Inc. 70960917301 Acct. #15446173 - NYSEG Energy Supply - Boston EMS Building (6/25) 723 kwh	7/16/2025	Vendor#: 2100	\$55.63	\$0.00	\$0.00	31	
SM0-4540-0400-0000	CONTRACTUAL	NYSEG 6/25 - Acct. #1001-6047- 341 Acct. #1001-6047-341 - Boston EMS Building (723 kwh)	7/16/2025	Vendor#: 37	\$139.87	\$0.00	\$0.00	25	
Total Number of 198 Transactions			No Errors		\$221,084.26	\$221,084.26	\$0.00		

AP - 5204 Summary By Fund Number

Fund	Debit	Credit	ENC/LIQ
A00	\$76,629.43	\$76,629.43	\$0.00
DB0	\$42,911.94	\$42,911.94	\$0.00
H07	\$15,650.00	\$15,650.00	\$0.00
H08	\$2,960.00	\$2,960.00	\$0.00
L30	\$1,588.92	\$1,588.92	\$0.00
SF0	\$43.00	\$43.00	\$0.00
SG0	\$77,682.20	\$77,682.20	\$0.00
SM0	\$3,618.77	\$3,618.77	\$0.00
Total	\$221,084.26	\$221,084.26	\$0.00

July 16, 2025 - A B S T R A C T – July Contractual Payments

Town of Boston
Journal Proof Report
Fiscal Year: 2025

Created By: epericak

Journal Number: AP - 5145		Journal Desc: AP Batch 25		Journal Date: 7/1/2025		Account Period: 7 - Jul		Status: Currently Active	
Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC\LIQ	Seq #	
SF0-0600-0000-0000	ACCOUNTS PAYABLE	Fund SF0 AP Account	7/1/2025	Fund SF0 AP Account	\$0.00	\$339,240.00	\$0.00	4	
SF0-3410-0401-0000	CONTRACTS	BOSTON FIRE COMPANY, INC. 2025 Contract - 2nd Pymt 2025 Fire Contract - 2nd Payment	7/1/2025	Vendor#: 459	\$113,080.00	\$0.00	\$0.00	1	
SF0-3410-0401-0000	CONTRACTS	NORTH BOSTON FIRE COMPANY 2025 Contract - 2nd Pymt 2025 Fire Contract - 2nd Payment	7/1/2025	Vendor#: 401	\$113,080.00	\$0.00	\$0.00	2	
SF0-3410-0401-0000	CONTRACTS	PATCHIN FIRE COMPANY 2025 Contract - 2nd Pymt 2025 Fire Contract - 2nd Payment	7/1/2025	Vendor#: 1062	\$113,080.00	\$0.00	\$0.00	3	
Total Number of 4 Transactions			No Errors		<u>\$339,240.00</u>	<u>\$339,240.00</u>	<u>\$0.00</u>		

AP - 5145 Summary By Fund Number

Fund	Debit	Credit	ENC\LIQ
SF0	\$339,240.00	\$339,240.00	\$0.00
Total	\$339,240.00	\$339,240.00	\$0.00

AUDITED & APPROVED BY TOWN BOARD, RECORDED BY TOWN CLERK _____ DATE _____

July 16, 2025 - A B S T R A C T – Water Project Phase 1

Town of Boston Journal Proof Report Fiscal Year: 2025

Created By: epericak

Journal Number: AP - 5205		Journal Desc: AP Batch 29		Journal Date: 7/16/2025		Account Period: 7 - Jul		Status: Currently Active	
Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC/LIQ	Seq #	
H04-0600-0000-0000	ACCOUNTS PAYABLE	Fund H04 AP Account	7/16/2025	Fund H04 AP Account	\$0.00	\$722,872.73	\$0.00	4	
H04-8340-0200-0000	WATERLINE REPLACEMENTS - PHASE 1	CPL 109706 Project No. R22.16751.00 - Design of 10,700 ft. Water Main (Water Phase 1) - Services ending 6/27/25	7/16/2025	Vendor#: 1918	\$24,780.00	\$0.00	\$0.00	1	
H04-8340-0200-0000	WATERLINE REPLACEMENTS - PHASE 1	716 Site Contracting Pay App #3 Waterline Replacements Phase 1 - Project #18901 (Period through 7/1/25)	7/16/2025	Vendor#: 2127	\$697,312.73	\$0.00	\$0.00	2	
H04-8340-0200-0000	WATERLINE REPLACEMENTS - PHASE 1	CPL 108407 Project No. R22.16751.00 - Design of 10,700 ft. Water Main (Water Phase 1) - Services Ending 4/25/2025	7/16/2025	Vendor#: 1918	\$780.00	\$0.00	\$0.00	3	
Total Number of 4 Transactions			No Errors		\$722,872.73	\$722,872.73	\$0.00		

AP - 5205 Summary By Fund Number

Fund	Debit	Credit	ENC/LIQ
H04	\$722,872.73	\$722,872.73	\$0.00
Total	\$722,872.73	\$722,872.73	\$0.00

July 16, 2025 - A B S T R A C T – Solar Escrow

Town of Boston Journal Proof Report Fiscal Year: 2025

Created By: epericak

Journal Number: AP - 5206		Journal Desc: AP Batch 28		Journal Date: 7/16/2025		Account Period: 7 - Jul		Status: Currently Active	
Account#	Account Description	Trans Description	Date	Reference	Debit	Credit	ENC	LIQ	Seq #
TA0-0600-0000-0000	ACCOUNTS PAYABLE	Fund TA0 AP Account	7/16/2025	Fund TA0 AP Account	\$0.00	\$3,799.02	\$0.00		2
TA0-1000-0031-0000	SOLAR ESCROW	Knauf Shaw LLP 02599 Delaware Solar Project Review - 4/4/25 - 6/5/25 (15.9 hrs. + Mileage; Less Adjustment)	7/16/2025	Vendor#: 2083	\$3,799.02	\$0.00	\$0.00		1
Total Number of 2 Transactions			No Errors		<u>\$3,799.02</u>	<u>\$3,799.02</u>	<u>\$0.00</u>		

AP - 5206 Summary By Fund Number

Fund	Debit	Credit	ENC	LIQ
TA0	\$3,799.02	\$3,799.02	\$0.00	
Total	\$3,799.02	\$3,799.02	\$0.00	

AUDITED & APPROVED BY TOWN BOARD, RECORDED BY TOWN CLERK _____ DATE _____

TOWN CLERK'S MONTHLY REPORT

TOWN OF BOSTON, NEW YORK

JUNE, 2025

TO THE SUPERVISOR:

PAGE 1

Pursuant to Section 27, Subd 1 of the Town Law, I hereby make the following statement of all fees and moneys received by me in connection with my office during the month stated above, excepting only such fees and moneys the application and payment of which are otherwise provided for by Law:

A1255

<u>9</u>	DECALS	<u>10.27</u>
<u>4</u>	PHOTOCOPIES	<u>1.00</u>
<u>10</u>	DEATH CERTIFICATES	<u>100.00</u>
<u>2</u>	MARRIAGE CERTIFICATES	<u>20.00</u>
<u>21</u>	FAXES	<u>5.25</u>

TOTAL TOWN CLERK FEES 136.52

A2110

<u>1</u>	VARIANCE	<u>200.00</u>
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TOTAL A2110 200.00

A2544

<u>57</u>	DOG LICENSES	<u>676.00</u>
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TOTAL A2544 676.00

A2555

<u>19</u>	BUILDING PERMITS	<u>9,625.00</u>
<u>8</u>	CERTIFICATE OF OCCUPANCY	<u>400.00</u>
<u>1</u>	TEMPORARY CERT OF OCCUPY	<u>25.00</u>

TOTAL A2555 10,050.00

A2590

<u>1</u>	SPECIAL PERMIT	<u>150.00</u>
<u>4</u>	MOBILE HOME PARK LICENSE	<u>2,400.00</u>

TOTAL A2590 2,550.00

SR2130

<u>6</u>	REFUSE & GARBAGE	<u>1,307.84</u>
<u>64</u>	WM BAG STICKER	<u>192.00</u>

TOTAL SR2130 1,499.84

TOWN CLERK'S MONTHLY REPORT

JUNE, 2025

page 2

DISBURSEMENTS

PAID TO SUPERVISOR FOR GENERAL FUND	13,612.52
PAID TO SUPERVISOR FOR REFUSE & GARBAGE	1,499.84
PAID TO NYSDEC FOR DECALS	479.73
PAID TO NYS ANIMAL POPULATION CONTROL PROGRAM	67.00
TOTAL DISBURSEMENTS	15,659.09

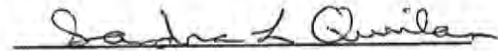
JULY 1, 2025

 , SUPERVISOR
JASON KEDING *July 1st 2025*

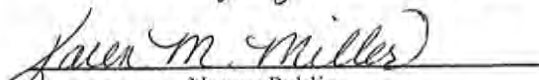
STATE OF NEW YORK, COUNTY OF ERIE, TOWN OF BOSTON

I, SANDRA QUINLAN , being duly sworn, says that I am the Clerk of the TOWN OF BOSTON that the foregoing is a full and true statement of all Fees and moneys received by me during the month above stated, excepting only such Fees the application and payment of which are otherwise provided for by law.

Subscribed and sworn to before me this


Town Clerk

2nd day of *July* 20*25*


Notary Public

KAREN M. MILLER
Notary Public, State of New York
Reg. No. 01MI6385215
Qualified in Erie County
Commission Expires 12-31-20*26*

TOWN OF BOSTON DOG CONTROL OFFICER REPORT

RECEIVED
BOSTON TOWN CLERK

Month of : June 2025

2025 JUL -3 PM 1:02

<u>Dates of Month</u>	1st Week 1st - 7th	2nd Week 8th - 14th	3rd Week 15th - 21st	4th Week 22nd - 31st	TOTALS
Phone Calls Received	2	5	1	4	12
Phone Calls Returned	2	5	1	4	12
# of alive dogs picked up	0	0	0	0	0
# of dead dogs picked up	0	0	0	0	0
# of dogs released to owner	0	0	0	0	0
# of dogs euthenized	0	0	0	0	0
# of dogs adopted	0	0	0	0	0
# of dogs impounded	0	0	0	0	0

Signature of Dog Controll Officer: 

Date Submitted: 7-7-25

END OF MONTH REPORT - JUNE 2025

RECEIVED
BOSTON TOWN CLERK
2025 JUL 10 PM 1:23

MONTH	PERMIT	PERMIT FEE	STRUCTURE VALUE	NAME	LOCATION	ACTION COMPLETED
6/3/2025	B25-80	\$1,230.00	\$403,330.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/3/2025	B25-81	\$1,500.00	\$425,830.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/10/2025	B25-83	\$50.00	\$45,000.00	NYSEG		ELECTRIC
6/3/2025	B25-86	\$90.00	\$10,000.00	JAMES GENZEL		PATIO COVER
6/3/2025	B25-88	\$100.00		MICHAEL PARTRIDGE		SOLAR PANELS
6/18/2025	B25-89	\$1,445.00	\$448,086.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/12/2005	B25-90	\$1,490	\$436,160.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/4/2005	B25-91	\$100.00		BOSTON STATE RD, LLC		SIGN
6/9/2025	B25-92	\$0.00	\$6,500.00	MATTHEW DAVIS		POLE BARN
6/11/2025	B25-95	\$270.00	\$150,000.00	CHRISTOPHER FORD		ACCESSORY BUILDING
6/11/2025	B25-96	\$315.00	\$260,000.00	JEFFREY SNYDER		POLE BARN
6/16/2025	B25-97	\$50.00	\$0.00	JOSH WOOLLEY		ELECTRIC
6/27/2025	B25-98	\$990.00	\$374,775.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/30/2025	B25-99	\$630.00	\$200,000.00	ALLOY WELDING		ACCESSORY STRUCTURE
6/17/2025	B25-100	\$50.00	\$2,500.00	JOSHUA FIJAS		SHED
6/24/2025	B25-101	\$250.00	\$56,500.00	CRAIG & DEANNA ZOLNOWSKI		INGROUND POOL
6/27/2025	B25-102	\$940.00	\$377,731.00	RYAN HOMES		SFD W/ ATTACHED GARAGE
6/25/2025	B25-104	\$75.00	\$0.00	ALAN & SUSAN GREENLEY		DEMOLITION
6/30/2025	B25-110	\$50.00	\$0.00	DANIEL KUREK		DEMOLITION

END OF MONTH REPORT - JUNE 2025

MONTH	PERMIT	PERMIT FEE	STRUCTURE VALUE	NAME	LOCATION	ACTION COMPLETED
6/12/2025	B21-96	\$50.00		DOUGLAS SCHUNK		CERTIFICATE OF OCCUPANCY
6/12/2025	B21-96	\$50.00		DOUGLAS SCHUNK		CERTIFICATE OF OCCUPANCY
6/18/2025	B24-53	\$50.00		WILLIAM WILLIAMS		CERTIFICATE OF OCCUPANCY
6/12/2025	B24-73	\$50.00		CORRY & KELLY POWLEY		CERTIFICATE OF OCCUPANCY
6/5/2025	B25-10	\$50.00		RYAN HOMES		CERTIFICATE OF OCCUPANCY
6/18/2025	B25-20	\$50.00		RYAN HOMES		CERTIFICATE OF OCCUPANCY
6/18/2025	B25-21	\$50.00		RYAN HOMES		CERTIFICATE OF OCCUPANCY
6/17/2025	B25-26	\$50.00		RYAN HOMES		CERTIFICATE OF OCCUPANCY
6/16/2025	B24-49	\$25.00		CHRISTOPHER & KELLY BUCK		TEMPORARY CERTIFICATE OF OCCUPANCY

TOTAL PERMITS: 19

TOTAL FEES: 9626.00

CERTIFICATE OF OCCUPANCY FEES: 400.00

TEMPORARY CERTIFICATE OF OCCUPANCY FEES: \$25.00

TOTAL: \$10,050.00

Town of Boston
Income Statement: 2025
For the Period Ending 6/30/25

General					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenues</i>					
A00-1001-0000-0000	REAL PROPERTY TAXES	\$ 141,964	\$ 141,964	\$ 141,964	100.00%
A00-1030-0000-0000	SPECIAL ASSESSMENTS	11,717	11,717	992	8.47%
A00-1090-0000-0000	INT.& PENALTIES REAL PROP.TAX	24,000	24,000	13,269	55.29%
A00-1120-0000-0000	NONPROPERTY TAX DISTRIB BY CTY	975,000	975,000	298,542	30.62%
A00-1170-0000-0000	FRANCHISES	120,000	120,000	27,426	22.85%
A00-1255-0000-0000	CLERK FEES	3,800	3,800	802	21.11%
A00-1550-0000-0000	DOG CONTROL FEES	200	200	75	37.50%
A00-1972-0000-0000	PROGRAM FOR AGING	1,500	1,500	794	52.92%
A00-2001-0000-0000	PARK & RECREATION INCOME	5,000	5,000	2,663	53.26%
A00-2025-0000-0000	SPECIAL RECREATIONAL FACILITY	1,000	1,000	2,125	212.50%
A00-2089-0000-0000	CULTURAL & REC INCOME	-	-	-	100.00%
A00-2110-0000-0000	ZONING INCOME	2,500	2,500	800	32.00%
A00-2401-0000-0000	INTEREST AND EARNINGS	75,000	75,000	33,309	44.41%
A00-2410-0000-0000	RENT / REAL PROP INCOME	98,964	98,964	41,235	41.67%
A00-2420-0000-0000	NATURAL GAS LEASES & ROYALTIES	500	500	277	55.32%
A00-2530-0000-0000	GAMES OF CHANCE INCOME	200	200	-	0.00%
A00-2544-0000-0000	DOG LICENSES	5,000	5,000	3,226	64.52%
A00-2545-0000-0000	LICENSES- OTHER	300	300	300	100.00%
A00-2555-0000-0000	BUILDING PERMIT INCOME	35,000	35,000	40,552	115.86%
A00-2590-0000-0000	OTHER PERMIT INCOME	1,000	1,000	100	10.00%
A00-2610-0000-0000	FINES/FORFEITED BAIL	175,000	175,000	46,264	26.44%
A00-2665-0000-0000	SALE OF EQUIPMENT	-	-	-	100.00%
A00-2680-0000-0000	INSURANCE RECOVERIES	-	-	-	100.00%
A00-2701-0000-0000	REFUND-PRIOR YR EXPENDITURE	-	-	1,424	100.00%
A00-2705-0000-0000	GIFTS AND DONATIONS	-	-	50	100.00%
A00-2750-0000-0000	AIM-RELATED PAYMENTS	-	-	-	100.00%
A00-2770-0000-0000	OTHER UNCLASSIFIED REVENUES	-	-	25	100.00%
A00-3001-0000-0000	STATE AID - PER CAPITA	49,689	49,689	-	0.00%
A00-3005-0000-0000	STATE AID - MORTGAGE TAX	180,000	180,000	83,622	46.46%
A00-3089-0000-0000	STATE AID- OTHER	5,000	5,000	5,064	101.28%
A00-3809-0000-0000	GEN GOV'T GRANTS - JCAP	-	5,354	5,354	100.01%
A00-3897-0000-0000	CULTURAL GRANTS	-	-	7,500	100.00%
A00-3960-0000-0000	STATE AID EMERGENCY DISASTER	-	-	-	100.00%
A00-4089-0000-0000	FEDERAL AID-OTHER	-	-	-	100.00%
A00-4489-0000-0000	FEDERAL AID, OTHER HEALTH	-	-	-	100.00%
A00-4910-1000-0000	FEDERAL AID - COMMUNITY DEVELOPMENT BLOCK GRANT	-	-	-	100.00%
A00-4960-0000-0000	FEDERAL AID EMERGENCY DISASTER	-	-	-	100.00%
		\$ 1,912,334	\$ 1,917,688	\$ 757,753	
<i>Expenditures</i>					
A00-1010-1000-0000	TOWN BOARD-PER SVC	\$ 40,132	\$ 40,132	\$ 20,066	50.00%
A00-1010-4000-0000	TOWN BD-CONTR	1,500	1,500	-	0.00%
A00-1110-1000-0000	TOWN JUSTICE- PER SVC	138,093	138,093	66,615	48.24%
A00-1110-2000-0000	JUSTICE - EQUIP	1,000	6,354	5,673	89.29%
A00-1110-4000-0000	TOWN JUSTICE-CONTR	5,700	5,700	1,488	26.11%
A00-1220-0100-0000	SUPERVISOR- PER SVC	181,357	181,357	83,519	46.05%
A00-1220-0200-0000	SUPERVISOR- EQUIP	500	500	-	0.00%
A00-1220-0400-0000	SUPERVISOR- CONTR	7,000	7,000	2,861	40.88%
A00-1320-0402-0000	SPECIAL AUDITS	20,000	20,000	8,888	44.44%
A00-1321-0400-0000	ACCOUNTANT-CONTRACTUAL	5,000	5,000	-	0.00%
A00-1321-0401-0000	ACCOUNTING FEES	5,000	5,000	1,671	33.41%
A00-1340-0100-0000	BUDGET DIRECTOR- PER SVC	4,275	4,275	1,973	46.15%
A00-1355-0100-0000	ASSESSOR-PERSONAL SVC	57,458	57,458	18,670	32.49%
A00-1355-0200-0000	ASSESSOR - EQUIPMENT	2,000	2,000	-	0.00%
A00-1355-0401-0000	ASSESSOR- CONTR	3,000	3,000	641	21.37%
A00-1380-0400-0000	FISCAL AGENT- CONTRACT	18,000	18,000	-	0.00%
A00-1410-0100-0000	TOWN CLERK- PER SVC	124,341	124,341	55,919	44.97%
A00-1410-0200-0000	TOWN CLERK- EQUIP	500	500	-	0.00%
A00-1410-0401-0000	TOWN CLERK- CONTR	4,000	4,000	1,456	36.41%
A00-1420-0100-0000	TOWN ATTORNEY- PER SVC	19,785	19,785	9,893	50.00%
A00-1420-0401-0000	ATTORNEY- CONTR	47,414	47,414	18,704	39.45%
A00-1430-4000-0000	PERSONNEL- CONTR	7,500	7,500	3,085	41.14%
A00-1440-0400-0000	ENGINEER- CONTR	20,000	28,100	6,075	21.62%
A00-1460-0100-0000	RECORDS MGT- PER SVC	-	-	-	100.00%
A00-1460-0200-0000	RECORDS MGT- EQUIP	-	-	-	100.00%
A00-1460-0401-0000	RECORDS MGT- CONTR	4,300	4,300	2,140	49.76%
A00-1620-0101-0000	BUILDINGS- PER SVC	32,850	32,850	11,535	35.11%
A00-1620-0200-0000	BUILDINGS- EQUIP	50,000	50,000	818	1.64%
A00-1620-0400-0000	BUILDINGS- CONTR	95,000	98,455	36,539	37.11%
A00-1620-0402-0000	BUILDINGS- CONTR-REC CENTER	12,000	12,000	4,590	38.25%
A00-1620-0403-0000	BUILDING- CONTR- HIGHWAY	9,000	9,000	6,056	67.29%
A00-1620-0404-0000	BUILDING- CONTR- TROOPER BARRACKS	14,000	14,000	4,717	33.69%
A00-1650-0200-0000	CENTR COMM- EQUIP	15,000	15,000	-	0.00%
A00-1650-0400-0000	CENT COMMUNICATIONS- CONTR	35,000	35,000	23,928	68.37%
A00-1670-0200-0000	CENT PRINT/MAIL- EQUIP	-	-	-	100.00%
A00-1670-0403-0000	CENT PRINT/MAIL- CONTR	21,000	21,000	13,001	61.91%
A00-1910-0000-0000	UNALLOCATED INSURANCE	96,000	96,000	95,377	99.35%
A00-1920-0000-0000	MUNICIPAL ASSOCIATION DUES	4,300	4,300	2,400	55.81%
A00-1930-0000-0000	JUDGEMENT AND CLAIMS	500	500	268	53.51%
A00-1950-0000-0000	TAXES & ASSESSMNTS ON PROPERTY	5,000	5,000	4,402	88.03%
A00-1989-0400-0000	OTHER GENERAL GOV'T SUPPORT	21,600	21,600	11,400	52.78%
A00-1990-0000-0000	CONTINGENT ACCOUNT	10,000	10,000	-	0.00%
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	6,000	6,000	1,168	19.47%

A00-3510-0100-0000	DOG CONTROL- PER SVC	16,091	16,091	8,046	50.00%
A00-3510-0200-0000	DOG CONTROL- EQUIP	500	500	-	0.00%
A00-3510-0400-0000	DOG CONTROL- CONTR	3,000	3,000	1,130	37.66%
A00-3620-0100-0000	SAFETY INSPECT-PER SVC	159,494	159,494	38,281	24.00%
A00-3620-0200-0000	SAFETY INSPECT- EQUIP	2,000	2,000	-	0.00%
A00-3620-0400-0000	SAFETY INSPECT- CONTR	7,000	7,000	2,676	38.23%
A00-5010-0100-0000	HIGHWAY SUPT-PER SVC	104,763	104,763	48,360	46.16%
A00-5010-0200-0000	HIGHWAY SUPT - EQUIPMENT	500	500	-	0.00%
A00-5010-0400-0000	HIGHWAY SUPT-CONTR	5,000	5,000	2,482	49.63%
A00-5132-0400-0000	GARAGE-CONTR	26,000	26,000	14,177	54.53%
A00-5182-0400-0000	STREET LIGHTING-CONTR	25,000	25,000	11,953	47.81%
A00-6772-0100-0000	PROGRAM FOR AGING-PER SVC	5,000	5,000	487	9.75%
A00-6772-0200-0000	NUTRITION EQUIPMENT & CHAIRS	38,465	38,465	17,852	46.41%
A00-6772-0400-0000	PROGRAMS FOR AGING-CONTR	8,500	8,500	1,379	16.22%
A00-7110-0100-0000	PARKS- PER SVC	148,893	148,893	45,404	30.49%
A00-7110-0201-0000	EQUIPMENT	18,000	18,000	813	4.52%
A00-7110-0400-0000	PARKS- CONTR	25,000	25,000	2,959	11.83%
A00-7270-0100-0000	EVENT COORDINATOR - PER SVC	3,053	3,053	1,409	46.15%
A00-7270-0400-0000	BAND CONCERTS- CONTR	6,000	6,000	7,750	129.17%
A00-7310-0400-0000	YOUTH PROGRAMS-CONTR	75,000	75,000	75,000	100.00%
A00-7510-0100-0000	TOWN HISTORIAN-PER SVC	4,335	4,335	2,168	50.00%
A00-7510-0401-0000	HISTORIAN- CONTR	700	700	140	20.04%
A00-7520-0400-0000	HISTORIAN PROP-CONTR	4,200	4,200	-	0.00%
A00-7550-0400-0000	CELEBRATIONS- CONTR	25,000	25,000	1,580	6.32%
A00-7620-0400-0000	ADULT REC- BOSTON SRS.	15,000	15,000	5,565	37.10%
A00-7620-0402-0000	ADULT REC- BOS YOUNG @ HEART	15,000	15,000	3,443	22.95%
A00-7989-0400-0000	OTHER CULTURE/REC- CONTR	1,000	1,000	1,000	100.00%
A00-8010-0100-0000	ZONING- PER SVC	9,206	9,206	3,147	34.19%
A00-8010-0400-0000	ZONING-CONTR	7,000	7,000	801	11.44%
A00-8020-0100-0000	PLANNING-PER SVC	6,423	6,423	551	8.58%
A00-8020-0400-0000	PLANNING- CONTR	8,000	8,000	3,691	46.13%
A00-8410-0200-0000	ELECTRIC & POWER - EQUIP	-	6,490	6,490	100.00%
A00-8510-0400-0000	COMMUNITY BEAUTIFICATION-CONTR	-	-	-	100.00%
A00-8540-0400-0000	DRAINAGE-CONTR	500	500	-	0.00%
A00-8710-0100-0000	CONSERVATION-PER SVC	3,426	3,426	401	11.72%
A00-8710-0400-0000	CONSERVATION- CONTR	6,550	6,550	1,547	23.62%
A00-8745-0400-0000	FLOOD & EROSION CONTROL-CONTRA	500	500	-	0.00%
A00-8810-0100-0000	CEMETERY- PER SVC.	-	-	-	100.00%
A00-8810-0400-0000	CEMETERY-CONTRACTUAL	900	900	-	0.00%
A00-8989-0200-0000	OTHER HOME/COM SVC - EQUIP	-	-	-	100.00%
A00-8989-0400-0000	OTHER HOME/COM SVC-CONTR	71,000	71,000	-	0.00%
A00-9010-0800-0000	STATE RETIREMENT	126,000	126,000	26,742	21.22%
A00-9030-0800-0000	SOCIAL SECURITY	84,000	84,000	33,191	39.51%
A00-9040-0800-0000	WORKERS' COMPENSATION	18,000	18,000	18,497	102.76%
A00-9050-0800-0000	UNEMPLOYMENT INSURANCE	6,000	6,000	5,084	84.73%
A00-9055-0800-0000	DISABILITY INSURANCE	1,000	1,000	520	52.05%
A00-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	92,000	92,000	32,486	35.31%
A00-9730-0600-0000	BAN PRINCIPAL	45,000	45,000	45,000	100.00%
A00-9730-0700-0000	BAN INTEREST	18,560	18,560	9,730	52.42%
A00-9950-0900-0000	TRANSFERS TO CAPITAL PROJECTS FUND	30,000	30,000	-	0.00%
		\$ 2,421,664	\$ 2,445,063	\$ 1,007,467	

Highway					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
DB0-1001-0000-0000	REAL PROPERTY TAX	\$ 866,573	\$ 866,573	\$ 866,573	100.00%
DB0-1120-0000-0000	NON-PROPERTY TAX DIST. BY CNTY	275,000	275,000	275,000	100.00%
DB0-2401-0000-0000	INTEREST AND EARNINGS	50,000	50,000	32,749	65.50%
DB0-2650-0000-0000	SALE OF SCRAP	-	-	-	100.00%
DB0-2665-0000-0000	SALE OF EQUIPMENT	-	-	-	100.00%
DB0-2680-0000-0000	INSURANCE RECOVERIES	-	-	-	100.00%
DB0-2701-0000-0000	REFUND-PRIOR YR EXPENDITURES	-	-	-	100.00%
DB0-2709-0000-0000	EMPLOYEES CONTRIBUTIONS	-	-	-	100.00%
DB0-2770-0000-0000	OTHER UNCLASSIFIED	-	-	-	100.00%
DB0-2770-1000-0000	OTHER UNCLASSIFIED - FUEL REIMBURSEMENTS	1,500	1,500	95	6.33%
DB0-2801-0000-0000	INTERFUND REVENUES	71,000	71,000	-	0.00%
DB0-3501-0000-0000	STATE AID	193,295	193,295	-	0.00%
		\$ 1,457,368	\$ 1,457,368	\$ 1,174,417	
<i>Expenditure</i>					
DB0-1930-0400-0000	JUDGEMENT & CLAIMS	\$ 31	\$ 31	\$ 30	97.71%
DB0-5110-0100-0000	GENERAL REPAIRS-PER SVC	243,034	243,034	107,469	44.22%
DB0-5110-0400-0000	GENERAL REPAIRS-CONTR	203,647	203,647	-	0.00%
DB0-5110-0410-0000	GEN REPAIRS-FUEL & DIESEL	60,000	60,000	14,470	24.12%
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE	30,000	30,000	1,045	3.48%
DB0-5112-0200-0000	CAPITAL OUTLAY	193,295	193,295	-	0.00%
DB0-5130-0200-0000	MACHINERY- EQUIPMENT	200,500	371,761	-	0.00%
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL	65,000	65,000	26,388	40.60%
DB0-5140-0100-0000	BRUSH & WEEDS-PER SVC (General Fund to Reimb)	32,472	32,472	5,119	15.76%
DB0-5140-0400-0000	MISC BRUSH & WEEDS-CONTRACTUAL	5,000	5,000	-	0.00%
DB0-5142-0100-0000	SNOW REMOVAL-PER SVC	215,127	215,127	101,730	47.29%
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL	130,695	130,695	50,582	38.70%
DB0-5148-0100-0000	SNOW REMOVAL-OTHER GOV'T-PS	-	-	-	100.00%
DB0-5148-0400-0000	SNOW REMOVAL-OTHER GOVT-CONTR	-	-	-	100.00%
DB0-9010-0800-0000	STATE RETIREMENT	70,000	70,000	15,042	21.49%
DB0-9030-0800-0000	SOCIAL SECURITY	38,000	38,000	16,352	43.03%
DB0-9040-0800-0000	WORKERS' COMPENSATION	39,000	39,000	38,343	98.32%
DB0-9050-0800-0000	UNEMPLOYMENT INSURANCE	-	-	4,210	
DB0-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	85,000	85,000	30,268	35.61%
		\$ 1,610,801	\$ 1,782,062	\$ 411,048	

Water #1					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HA0-1001-0000-0000	REAL PROPERTY TAX	\$ 133,897	\$ 133,897	\$ 133,897	100.00%
HA0-2401-0000-0000	INTEREST EARNINGS	15,000	15,000	4,624	30.82%
HA0-2680-0000-0000	INSURANCE RECOVERIES	-	-	-	100.00%
		\$ 148,897	\$ 148,897	\$ 138,521	
<i>Expenditure</i>					
HA0-1930-0400-0000	JUDGEMENT & CLAIMS	\$ 9	\$ 9	\$ 8	90.44%
HA0-8340-0400-0000	CONTRACTUAL	32,415	32,415	31,302	96.57%
HA0-9730-0600-0000	BAN'S- PRINCIPAL	8,408	8,408	-	0.00%
HA0-9730-0700-0000	BAN'S- INTEREST	108,065	108,065	-	0.00%
		\$ 148,888	\$ 148,888	\$ 31,302	

Water #2					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HBO-1001-0000-0000	REAL PROPERTY TAX	\$ 51,711	\$ 51,711	\$ 51,711	100.00%
HBO-2401-0000-0000	INTEREST & EARNINGS	4,000	4,000	2,309	57.73%
		\$ 55,711	\$ 55,711	\$ 54,020	
<i>Expenditure</i>					
HBO-8340-0400-0000	CONTRACTUAL	\$ 60,235	\$ 60,235	\$ 13,025	21.62%
HBO-9730-0600-0000	BAN'S - PRINCIPAL	9,496	9,496	-	0.00%
HBO-9730-0700-0000	BAN INTEREST	9,601	9,601	-	0.00%
		\$ 79,332	\$ 79,332	\$ 13,025	

Water #3					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HCO-1001-0000-0000	REAL PROPERTY TAX	\$ 262,363	\$ 262,363	\$ 263,096	100.28%
HCO-2401-0000-0000	INTEREST AND EARNINGS	25,000	25,000	13,094	52.37%
		\$ 287,363	\$ 287,363	\$ 276,189	
<i>Expenditure</i>					
HCO-1930-0400-0000	JUDGEMENT & CLAIMS	\$ -	\$ -	\$ -	100.00%
HCO-8340-0400-0000	CONTRACTUAL	68,683	68,683	17,045	24.82%
HCO-9730-0600-0000	BAN'S- PRINCIPAL	142,092	142,092	-	0.00%
HCO-9730-0700-0000	BAN INTEREST	121,755	121,755	52,140	42.82%
		\$ 332,530	\$ 332,530	\$ 69,185	

Water Ext 1					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HDO-1001-0000-0000	REAL PROPERTY TAX	\$ 3,006	\$ 3,006	\$ 3,006	100.00%
HDO-2401-0000-0000	INTEREST AND EARNINGS	1,500	1,500	928	61.86%
		\$ 4,506	\$ 4,506	\$ 3,934	
<i>Expenditure</i>					
HDO-8340-0400-0000	CONTRACTS	\$ 2,520	\$ 2,520	\$ 687	27.27%
HDO-9730-0600-0000	BAN'S - PRINCIPAL	\$ 144	\$ 144	\$ -	0.00%
HDO-9730-0700-0000	BAN'S - INTEREST	\$ 1,842	\$ 1,842	\$ -	0.00%
		\$ 4,506	\$ 4,506	\$ 687	

Water Ext 2					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HE0-1001-0000-0000	REAL PROPERTY TAX	\$ 29,383	\$ 29,383	\$ 29,383	100.00%
HE0-2401-0000-0000	INTEREST AND EARNINGS	4,000	4,000	2,899	72.47%
		\$ 33,383	\$ 33,383	\$ 32,282	
<i>Expenditure</i>					
HE0-1930-0000-0000	JUDGEMENT & CLAIMS	\$ -	\$ -	\$ -	100.00%
HE0-8340-0400-0000	CONTRACTUAL	30,613	30,613	-	0.00%
HE0-9730-0600-0000	BAN- PRINCIPLE	1,377	1,377	-	0.00%
HE0-9730-0700-0000	BAN INTEREST	1,393	1,393	-	0.00%
		\$ 33,383	\$ 33,383	\$ -	

Water #3 Ext. 1					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
HFO-1001-0000-0000	REAL PROPERTY TAX	\$ 10,978	\$ 10,978	\$ 10,978	100.00%
HFO-2401-0000-0000	INTEREST AND EARNINGS	1,200	1,200	670	55.85%
		\$ 12,178	\$ 12,178	\$ 11,648	
<i>Expenditure</i>					
HFO-8340-0400-0000	CONTRACTUAL	\$ 2,947	\$ 2,947	\$ -	0.00%
HFO-9730-0600-0000	PRINC PMTS- BANS	7,036	7,036	-	0.00%
HFO-9730-0700-0000	INTEREST PMTS. BANS	2,195	2,195	-	0.00%
		\$ 12,178	\$ 12,178	\$ -	

Lighting					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
L30-1001-0000-0000	REAL PROPERTY TAX	\$ 13,527	\$ 13,527	\$ 13,527	100.00%
L30-2401-0000-0000	INTEREST AND EARNINGS	800	800	338	42.25%
		\$ 14,327	\$ 14,327	\$ 13,865	
<i>Expenditure</i>					
L30-5182-0401-0000	CONTRACTS	\$ 18,000	\$ 18,000	\$ 7,582	42.12%
		\$ 18,000	\$ 18,000	\$ 7,582	

Fire					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
SFO-1001-0000-0000	REAL PROPERTY TAX	\$ 851,345	\$ 851,345	\$ 851,345	100.00%
SFO-1120-0000-0000	NONPROPERTY TAX DIST	180,000	180,000	180,000	100.00%
SFO-2401-0000-0000	INTEREST EARNINGS	15,000	15,000	11,280	75.20%
		\$ 1,046,345	\$ 1,046,345	\$ 1,042,625	
<i>Expenditure</i>					
SFO-1930-0400-0000	JUDGEMENT & CLAIMS	\$ 28	\$ 28	\$ 27	97.86%
SFO-3410-0401-0000	CONTRACTS	713,680	713,680	348,046	48.77%
SFO-9025-0400-0000	SERVICE AWARDS PROGRAM - Cont.	19,410	19,410	8,192	
SFO-9025-0800-0000	SERVICE AWARDS PROGRAM - Benefits	325,000	325,000	-	0.00%
SFO-9040-0800-0000	WORKERS COMP INSURANCE	15,000	15,000	11,846	78.97%
		\$ 1,073,118	\$ 1,073,118	\$ 368,112	

Refuse					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
SGO-1001-0000-0000	REAL PROPERTY TAX	\$ 967,454	\$ 967,454	\$ 967,454	100.00%
SGO-2130-0000-0000	REFUSE AND GARBAGE CHARGES	4,000	4,000	2,210	55.25%
SGO-2401-0000-0000	INTEREST EARNINGS	15,000	15,000	11,734	78.23%
		\$ 986,454	\$ 986,454	\$ 981,399	
<i>Expenditure</i>					
SGO-8160-0401-0000	GARBAGE CONTRACTUAL BFI	\$ 986,454	\$ 986,454	\$ 389,466	39.48%
		\$ 986,454	\$ 986,454	\$ 389,466	

Ambulance					
Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD
<i>Revenue</i>					
SMO-1001-0000-0000	REAL PROPERTY TAX	\$ 102,222	\$ 102,222	\$ 102,222	100.00%
SMO-1120-0000-0000	NONPROPERTY TAX DISTRIBUTION	70,000	70,000	70,000	100.00%
SMO-2401-0000-0000	INTEREST INCOME	8,000	8,000	5,206	65.08%
		\$ 180,222	\$ 180,222	\$ 177,428	
<i>Expenditure</i>					
SMO-1930-0400-0000	JUDGEMENT & CLAIMS	\$ 4	\$ 4	\$ 3	86.50%
SMO-4540-0200-0000	AMBULANCE- CAPITAL EQUIPMENT	-	-	-	100.00%
SMO-4540-0400-0000	CONTRACTUAL	160,218	160,218	86,068	53.72%
SMO-9025-0800-0000	LOCAL PENSION FUND	14,000	14,000	6,207	44.33%
SMO-9040-0800-0000	WORKER'S COMP	6,000	6,000	4,906	81.77%
SMO-9730-0600-0000	BAN'S PRINCIPAL	-	-	-	100.00%
SMO-9730-0700-0000	BAN'S INTEREST	-	-	-	100.00%
		\$ 180,222	\$ 180,222	\$ 97,184	

Capital Projects					
Boston State Road Water Main Replacement - Capitalized in 2024					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H01-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ -	\$ 24	
H01-4989-0000-0000	FED AID - OTHER HOME & COMMUNITY SVC	150,000	-	150,000	100.00%
H01-5031-0000-0000	INTERFUND TRANSFERS (ARPA)	-	-	314,229	
H01-5031-0000-0000	INTERFUND TRANSFERS (Non-ARPA)	-	-	27,628	
		\$ 150,000	\$ -	\$ 491,881	
<i>Expenditure</i>					
H01-8340-0200-0000	BOSTON STATE ROAD WATER MAIN REPLACEMENT	\$ 430,253	\$ -	\$ 428,626	99.62%
	New Frontier Excavating & Paving Engineering	\$ 59,547	\$ -	\$ 63,255	106.23%
		\$ 489,800	\$ -	\$ 491,881	

North Boston Park Shelter - Capitalized in 2024					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H02-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ -	\$ -	
H02-4989-0000-0000	FED AID - OTHER HOME & COMMUNITY SVC	100,000	-	100,000	100.00%
H02-5031-0000-0000	INTERFUND TRANSFERS (ARPA)	-	-	375,969	
H02-5031-0000-0000	INTERFUND TRANSFERS (Non-ARPA)	-	-	39,379	
		\$ 100,000	\$ -	\$ 515,348	
<i>Expenditure</i>					
H02-7110-0200-0000	NORTH BOSTON PARK SHELTER	\$ 466,700	\$ -	\$ 473,188	101.39%
	Sicoli Construction Engineering	\$ 38,900	\$ -	\$ 40,243	103.45%
	Misc. Expenses (Ads / Dumpster/etc.)	-	-	1,917	
		\$ 505,600	\$ -	\$ 515,348	

Water Tank Repairs - Capitalized in 2024 (project came in under budget)					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H03-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ 2,678	\$ 37,858	
H03-5031-0000-0000	INTERFUND TRANSFERS	-	-	-	
		\$ -	\$ 2,678	\$ 37,858	
<i>Expenditure</i>					
H03-8340-0200-0000	WATER TANK REHAB	\$ 1,013,790	\$ -	\$ 898,720	88.65%
		\$ 1,013,790	\$ -	\$ 898,720	

Waterline Replacements - Phase 1					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H04-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ 48,426	\$ 73,153	
H04-5031-0000-0000	INTERFUND TRANSFERS	-	-	-	
		\$ -	\$ 48,426	\$ 73,153	
<i>Expenditure</i>					
H04-8340-0200-0000	WATERLINE REPLACEMENTS - PHASE 1	\$ 2,415,741	\$ 751,793	\$ 751,793	31.12%
	Construction	\$ 355,000	\$ 36,870	\$ 290,770	81.91%
	Engineering	-	-	466	
	Advertisement for Bids	-	110	110	
	Permit Fees	-	-	-	
		\$ 2,770,741	\$ 788,773	\$ 1,043,140	

Town of Boston Comprehensive Plan Update					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H05-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ -	\$ -	
H05-2706-0000-0000	GRANTS FROM LOCAL GOVT	25,000	-	-	
H05-3097-0000-0000	STATE AID CAPITAL PROJECTS	63,000	-	56,862	90.26%
H05-5031-0000-0000	INTERFUND TRANSFERS	6,870	-	-	
		\$ 94,870	\$ -	\$ 56,862	
<i>Expenditure</i>					
H05-8020-0200-0000	COMPREHENSIVE PLAN UPDATE	\$ 94,870	\$ 2,740	\$ 94,870	100.00%
		\$ 94,870	\$ 2,740	\$ 94,870	

Town Hall Generator					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H06-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ -	\$ 4,655	
H06-5031-0000-0000	INTERFUND TRANSFERS	-	-	236,000	
		\$ -	\$ -	\$ 240,655	
<i>Expenditure</i>					
H06-1620-0200-0000	TOWN HALL GENERATOR	\$ 253,546	\$ 25,320	\$ 239,177	94.33%
	Construction	\$ 20,000	\$ 750	\$ 20,000	100.00%
	Engineering	\$ -	\$ -	732	100.00%
	Advertisement for Bids	\$ -	\$ -	6,816	
	National Fuel Hookup	\$ 273,546	\$ 26,070	\$ 266,725	

Town Hall Entryway					
Account Number	Account Description	Project Budget	Current Yr Rev/Exp	Total Project Rev/Exp	% Complete
<i>Revenue</i>					
H07-2401-0000-0000	INTEREST & EARNINGS	\$ -	\$ -	\$ 33	
H07-5031-0000-0000	INTERFUND TRANSFERS	64,125	-	43,725	
		\$ 64,125	\$ -	\$ 43,758	
<i>Expenditure</i>					
H07-1620-0200-0000	TOWN HALL ENTRYWAY	\$ 46,525	\$ -	\$ 26,125	56.15%
	Construction	\$ 17,600	\$ 350	\$ 17,450	99.15%
	Engineering	\$ -	\$ -	568	
	Advertisement for Bids	\$ 64,125	\$ 350	\$ 44,143	

Monthly Cash Balances 2025

Fund	Acct #	Account	1/31/2025	2/28/2025	3/31/2025	4/30/2025	5/31/2025	6/30/2025
General (A)	A00-0201-0000	General Fund Cash	\$ 1,675,493	\$ 1,440,078	\$ 1,461,036	\$ 1,451,150	\$ 1,366,334	\$ 1,648,732
General (A)	A00-0210-0000	Petty Cash	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500
General (A)	A00-0878-0300	Reserve for Tri-Seq	\$ 7,857	\$ 7,886	\$ 7,911	\$ 7,938	\$ 7,966	\$ 7,993
General (A)	A00-0878-0600	Reserve for Sr. Facility	\$ 67,306	\$ 67,548	\$ 67,765	\$ 67,997	\$ 68,237	\$ 68,469
General (A)	A00-0878-0700	Reserve for Tax Stable	\$ 93,059	\$ 93,395	\$ 93,694	\$ 94,015	\$ 94,347	\$ 94,668
General (A)	A00-0878-0800	Reserve for Bldgs & Parks	\$ 138,104	\$ 138,602	\$ 139,046	\$ 139,523	\$ 140,015	\$ 140,492
General (A)	A00-0878-0900	Reserve for Recreation	\$ 40,770	\$ 40,917	\$ 41,048	\$ 41,189	\$ 41,334	\$ 41,475
General (A)	A00-0878-1000	Reserve for Drainage	\$ 138,425	\$ 138,924	\$ 139,369	\$ 139,847	\$ 140,340	\$ 140,818
			\$ 2,161,514	\$ 1,927,850	\$ 1,950,369	\$ 1,942,159	\$ 1,859,073	\$ 2,143,147
Highway (DB)	DB0-0201-0000	Highway Cash	\$ 981,852	\$ 961,712	\$ 1,964,295	\$ 1,872,252	\$ 1,812,367	\$ 1,848,438
Highway (DB)	DB0-0878-0100	Reserve or HWY Equipment	\$ 318,687	\$ 319,836	\$ 320,860	\$ 321,961	\$ 323,096	\$ 324,197
			\$ 1,300,539	\$ 1,281,548	\$ 2,285,155	\$ 2,194,213	\$ 2,135,464	\$ 2,172,635
Capital Projects (H)	H00-0201-0000	Capital Projects Cash	\$ (207,629)	\$ (207,629)	\$ (208,404)	\$ (37,547)	\$ (38,550)	\$ (64,464)
Capital Projects (H)	H03-0231-0000	Restricted Cash - Water Tank BAN	\$ 149,896	\$ 150,281	\$ 150,665	\$ 151,078	\$ 151,611	\$ 152,125
Capital Projects (H)	H04-0231-0000	Restricted Cash - Waterline Repairs BAN	\$ 2,799,719	\$ 2,806,916	\$ 2,810,959	\$ 2,551,737	\$ 2,690,282	\$ 1,784,194
			\$ 2,741,986	\$ 2,749,569	\$ 2,753,220	\$ 2,665,268	\$ 2,803,343	\$ 1,871,855
Fire Protection (SF)	SF0-0201-0000	Fire Fund Cash	\$ 174,829	\$ 173,943	\$ 1,208,340	\$ 855,279	\$ 851,435	\$ 851,990
Fire Protection (SF)	Nationwide	Restricted - LOSAP Fair Market Value	\$ 2,622,611	\$ 2,582,468	\$ 2,479,236	\$ 2,443,542	\$ 2,486,224	\$ 2,532,067
			\$ 2,797,440	\$ 2,756,411	\$ 3,687,575	\$ 3,298,821	\$ 3,337,659	\$ 3,384,057
Lighting (SL)	L30-0201-0000	Lighting Fund Cash	\$ 14,646	\$ 13,087	\$ 26,682	\$ 25,273	\$ 22,279	\$ 20,767
			\$ 14,646	\$ 13,087	\$ 26,682	\$ 25,273	\$ 22,279	\$ 20,767
Ambulance (SM)	SM0-0201-0000	Ambulance Fund Cash	\$ 51,320	\$ 49,332	\$ 221,322	\$ 175,733	\$ 168,164	\$ 167,545
Ambulance (SM)	SM0-0878-0001	Reserve for Ambulance	\$ 139,579	\$ 140,083	\$ 140,531	\$ 141,013	\$ 141,511	\$ 141,993
			\$ 190,899	\$ 189,415	\$ 361,854	\$ 316,747	\$ 309,675	\$ 309,538
Garbage (SG/SR)	SG0-0201-0000	Garbage & Refuse Fund Cash	\$ 359,741	\$ 123,594	\$ 1,094,447	\$ 1,019,401	\$ 865,636	\$ 792,674
			\$ 359,741	\$ 123,594	\$ 1,094,447	\$ 1,019,401	\$ 865,636	\$ 792,674
Water (SW)	HA0-0201-0000	(HA) Water District #1	\$ 208,644	\$ 209,180	\$ 312,563	\$ 313,517	\$ 313,517	\$ 315,228
Water (SW)	HB0-0201-0000	(HB) Water District #2	\$ 112,539	\$ 112,828	\$ 151,902	\$ 152,365	\$ 152,365	\$ 153,197
Water (SW)	HCO-0201-0000	(HC) Water District #3	\$ 128,879	\$ 129,945	\$ 376,222	\$ 386,500	\$ 386,490	\$ 388,599
Water (SW)	HCO-0878-0100	Reserve for Debt - Dist. 3	\$ 389,054	\$ 390,457	\$ 391,707	\$ 393,051	\$ 394,437	\$ 395,780
Water (SW)	HD0-0201-0000	(HD) Water Ext. 1	\$ 54,019	\$ 54,158	\$ 56,621	\$ 56,793	\$ 56,793	\$ 57,103
Water (SW)	HE0-0201-0000	(HE) Water Ext. 2	\$ 154,031	\$ 154,427	\$ 184,280	\$ 184,842	\$ 184,842	\$ 185,851
Water (SW)	HFO-0201-0000	(HF) Water Dist. 3 Ext.	\$ 32,833	\$ 32,917	\$ 44,007	\$ 44,141	\$ 44,141	\$ 44,382
			\$ 1,079,999	\$ 1,083,912	\$ 1,517,301	\$ 1,531,211	\$ 1,532,587	\$ 1,540,140
Total held by Town			\$ 8,024,153	\$ 7,542,917	\$ 11,197,367	\$ 10,549,550	\$ 10,379,492	\$ 9,702,746
Total held at Nationwide (Fire LOSAP)			\$ 2,622,611	\$ 2,582,468	\$ 2,479,236	\$ 2,443,542	\$ 2,486,224	\$ 2,532,067
			\$ 10,646,764	\$ 10,125,385	\$ 13,676,603	\$ 12,993,092	\$ 12,865,717	\$ 12,234,813

Town of Boston, New York

Proposed 2026 Budget Calendar

Date	Event
August 11	Departments will start receiving their budget request forms for 2026
August 18 - Sept 12	Budget Director and Supervisor to meet with Department Heads
September 2-17	Budget Director and Supervisor compile first draft of budget
September 17 Work Session	Budget Director's draft of budget to Town Board for comment
September 30	Tentative Budget filed with the Town Clerk (by Sept. 30 th)
October 1 Board Meeting	Town Clerk to present Tentative Budget to the Town Board & public (by Oct. 5 th) Town Board to schedule Public Hearing for October 15 th Town Board to schedule work session within October 20 th – 30 th
October 8 Community Room	Budget Presentation to the Public – 7:00 pm
October 15 Board Meeting	Public Hearing about the Budget*
October 20 – 30	Board work session (if needed) & budget revisions
November 5 th Board Meeting	Resolution with revisions to the Tentative Budget Looking to adopt the Budget
November 20 th	Budget <u>must</u> be adopted by Town Board no later than this date Tax Cap must be filed with NYS OSC Budget must be filed with Erie County Budget must be filed with USDA (debt reporting requirements)

**BENEFIT BASIS NOTICE OF HEARING TO BE PUBLISHED AT LEAST 10 BUT NOT MORE
THAN 20 DAYS PRIOR TO HEARING**

**AD VALOREM NOTICE OF HEARING TO BE PUBLISHED AT LEAST 10 DAYS PRIOR TO
HEARING**

* TOWN CLERK - Please arrange for proper notice and publication

ERIE COUNTY SEWER DISTRICT NO. 3 (ECSD No. 3)
BOARD OF MANAGERS MEETING MINUTES
WEDNESDAY, JUNE 11, 2025
SOUTHTOWNS AWTF CONFERENCE ROOM

MEMBERS PRESENT: Jason Cozza, David Kaczor, Michael Kasprzyk, Jason Keding,
David Rood, Emery Wittmeyer

MEMBERS ABSENT: David Millar, Vincent Vacco

OTHERS PRESENT: Steve Canestrari, Joseph Fiegl, David Hojnacki, Carl Horne, Kevin
Kaminski

ITEM NO. 1 – CALL MEETING TO ORDER

Chair Kaczor called the meeting to order at 8:02 a.m.

ITEM NO. 2 – APPROVAL OF APRIL 9, 2025 MEETINGS MINUTES

On a motion by Mr. Kasprzyk, seconded by Mr. Rood, the Board voted to approve the minutes of the April 9, 2025 meeting. The motion carried 6 – 0.

ITEM NO. 3 – ITEMS FROM THE PUBLIC

None.

ITEM NO. 4 – OLD BUSINESS

a. Southtowns AWTF Expansion Project

Mr. Fiegl discussed the recent progress of the Southtowns Advanced Wastewater Treatment Facility (AWTF) Phase 1 and Phase 2 Expansion Project. Onsite work for Phase 1 of the construction project remains on schedule. The electrical substation equipment installations are nearly complete, including the delivery and installation of the new 2.5-megawatt backup generator. The effluent submersible pumping station building and internal equipment installation are progressing well. Additional chlorine contact tank walls were poured with more concrete work in progress. Various improvements throughout the facility to tie-in new components have been completed. Buried piping has been advanced, chambers installed, and other hydraulic improvements are in progress. The industrial diver subcontractor will soon be mobilizing to finalize the outfall work; there have been issues with cleaning the outfall and broken diffusers.

ECSD No. 3 received comments from the New York Department of Environmental Conservation (NYSDEC) and the New York State Environmental Facilities Corporation (NYSEFC) on the Phase 2 basis of design report and final drawings/specifications in April 2025. Arcadis, the project consultant, issued responses to comments in May 2025. There is one follow-up engineering task that remains to address a NYSDEC comment regarding the need for

additional dispersion / mixing zone modeling. Arcadis will be completing the modeling through the engineering term contract.

Bids for the pre-Phase 2 electrical work and relocation of influent piping for the ORF were received and awarded (see Items 4a.i and 4a.ii). The Division of Sewerage Management (DSM) advertised the proposed closed landfill reclamation project and bids will be received later this month.

The County is working closely with Arcadis and Kandey Company to complete M/WBE paperwork to access NYSEFC financing.

The DSM and the County's bond counsel received word that the Office of the State Comptroller approved ECSD No. 3's application for the \$215 million bond authorization. The final step is requesting passage of a bond resolution by the County Legislature.

The DSM once again contacted the NYSDEC regarding a new SPDES permit for the Southtowns AWTF. The latest outreach reiterated a request to allow for the Phase 2 project to be bid while the draft SPDES permit is being finalized.

i. Confirmation of Email Poll - Change Order No. 2, ORF Influent & Oxygen Feed Replacement Award (Handout)

The Board considered confirmation of the May 25, 2025 email poll, recommending award of Contract No. 85 for the ORF Influent & Oxygen Feed Replacement project via a change order for Contract No. 74C. Bids for Contract No. 85 were opened on May 14, 2025 and the lowest responsible bidder was Kandey Company, Inc. in the amount of \$4,141,414.00. Kandey Company, Inc. is presently constructing the improvements for Phase 1 of the Southtowns AWTF expansion under Contract No. 74C and amongst other benefits, implementing the Contract No. 85 improvements as a change order for Contract No. 74C allows this work to be eligible for Water Infrastructure Improvement Act (WIIA) grant funding. The WIIA program could reimburse up to 25% of the costs of the Contract No. 85 improvements if this work is incorporated into Contract No. 74C.

On a motion by Mr. Keding, seconded by Mr. Wittmeyer, the Board voted to confirm the results of the email poll approving Change Order No. 2 for Contract No. 74C. The motion carried 6 – 0.

ii. Confirmation of Poll – Award Contract No. 81 Southtowns AWTF Pre-Phase 2 Electrical Improvements (Handout)

The Board considered confirmation of the April 28, 2025 email poll, recommending award of Contract No. 81 for the Southtowns AWTF Pre-Phase 2 Electrical Improvements. Bids for Contract No. 81 were opened on April 16, 2025 and the lowest responsible bidder was Ferguson Electric, Inc. in the amount of \$4,735,100.00.

On a motion by Mr. Cozza, seconded by Mr. Keding, the Board voted to confirm the results of the email poll approving award of Contract No. 81 to Ferguson Electric, Inc. The motion carried 6 – 0.

b. Steuben Foods / Moog

The DSM submitted a FAST-NY “letter of intent” to Empire State Development for the Elma Pumping Station and Force Main Upgrades. Empire State Development accepted the letter of intent on April 25, 2025, which allows submission of an application for “Track B” funding. The “Track B” program funds pre-development costs such as engineering design, with a grant award typically up to \$500,000 maximum.

Steuben Foods and Moog have had a series of meetings to discuss the cost share for the engineering work. The DSM has been developing the components of a grant application, along with answering many questions from the companies. The goal is to submit the application in July 2025.

ITEM NO. 5 – NEW BUSINESS

a. Presentation and Approval of the 2026 Budget

i. Proposed 2026 Budget (Handout)

Mr. Fiegl presented the proposed ECSD No. 3 Budget to the Board.

ECSD No. 3 is part of the combined ECSD Nos. 3 and 8 budget. The ECSD Nos. 3 and 8 budget is developed based upon a Memorandum of Understanding (MOU) updated in April 2018. The MOU essentially outlines which costs or expenses are shared items and which items are exclusive to individual districts and their respective budgets. In summary:

- Costs such as supplies, equipment, “District-wide” expenses, etc. are shared based upon the ratio of units in each sewer district and the total units in the ECSD Nos. 3 and 8 service area.
- Debt service, revenues, fund balance, and capital reserve allocations are exclusive to each sewer district.

For this year, ECSD Nos. 3 and 8 share in the following percentages of Division-wide expenses:

- 59.9% of Centralized Laboratory Expenses based on the volume of laboratory work.
- 38.6% of Centralized Vehicle Expenses based on the ratio of the number of vehicles serviced for ECSD Nos. 3 and 8 to the total number serviced Division-wide.
- 39.7% of Centralized DSM expenses based on the ratio of units served by ECSD Nos. 3 and 8 to the total units served by all Districts.

Within the ECSD Nos. 3 and 8 budget, ECSD No. 3 is responsible for approximately 91% of the costs, except for Professional Services, debt service, capital reserves, and personnel.

Reviewing the overall summary for ECSD No. 3, total appropriations are projected to increase almost \$2.2 million when compared to 2025. This is primarily due to an increase in capital reserves by \$1.4 million and debt service by \$0.5 million. Anticipated revenues are projected to increase, mainly due to fund balance utilization. Considering the proposed appropriations and anticipated revenues, the 2026 budget is such that charges for the typical ECSD No. 3 ratepayer (single family home) are projected to increase by approximately \$29 on average.

Personnel costs are increasing this year, primarily due to contractual raises. Fringe benefits for employees are being conservatively calculated at 60% based on discussions with the County's Budget Department. It was noted that there may be some reorganization of field staff, but any changes would be completed within the budgeted amount presented.

The 2026 equipment line items represent approximately \$1.0 million of the ECSD Nos. 3 and 8 budget. As is typical, there are shared purchases to be used across all Erie County Sewer Districts. Some of the larger items specific to ECSD Nos. 3 and 8 include three (3) vehicle replacements, a new track loader / skidsteer, a new dump truck, various equipment replacements, and the unanticipated replacement items.

Before going into specific details of the budget line codes, Mr. Fiegl explained that the budgets are developed conservatively, with the understanding that monies left over at year end are transferred to fund balance and utilized as revenue to offset future rate impacts. Items listed in the budget as "DSM" are expenses for the Downtown office. Again, Central Region contributes approximately 40% of these Downtown office expenses.

A review of the individual budget codes was provided. Specific items highlighted included the budgeting on fuel, centralized vehicle and laboratory services, various changes in Maintenance and Repair supply codes (including chemicals), adjustments made in the Professional Service Contracts/Fees, increases in capital reserves in anticipation of future construction costs, utility cost changes, debt service increases for the Southtowns AWTF expansion project, and the aforementioned personnel cost increases.

Fund balance usage as an offsetting revenue is budgeted at approximately 63% of the amount available on 12/31/24. The available district fund balance represents approximately 4.3 months of 2025 budgeted appropriations. As always, this will be monitored in future years and adjustments will be made as warranted.

The board members asked several questions throughout the budget presentation. The questions generally pertain to planning for the expansion project, ensuring operations and maintenance staff have the resources needed to perform their jobs, updates on fund balance, and more.

After the question-and-answer period, Mr. Kasprzyk offered a motion, seconded by Chair Kaczor, for the ECSD No. 3 Board to approve the 2026 budget as presented. The motion carried 6 – 0.

ii. Resolution (Handout)

Mr. Fiegl presented the budget resolution to the Board for review and approval. It was resolved that approximately 72% and 28% of the total sanitary sewer tax levy of \$8,430,448 shall be raised from the assessed value and footage changes, respectively, for ECSD No. 3, with the flat usage charge of \$328.00 per unit and a standard footage charge of \$1.00/foot.

On a motion by Mr. Wittmeyer, seconded by Mr. Kasprzyk, the ECSD No. 3 Board voted to approve the resolution as presented. The motion carried 6 – 0.

Mr. Fiegl's final comments related to the 2% Tax Cap, as the sewer district levies are part of the County's overall tax cap calculation. If any major changes are necessary, the Board of Managers will be informed.

b. Payments (Handout)

The Board reviewed a copy of the payments on a handout for the month of June 2025. On a motion by Mr. Rood, seconded by Mr. Keding, the Board voted to approve the June 2025 payments. The motion carried 5 – 0 (Mr. Cozza was absent for the vote).

c. I/I Approval for Enforcement Hearing (Handout)

The Board reviewed copies of final notices from the DSM to several property owners in ECSD No. 3. Written requests were mailed to each property owner on several occasions, without response, to complete a house inspection or correct a violation identified during DSM's Inflow/Infiltration (I/I) inspection program. As a result, these property owners have been referred to the Board to be considered for a hearing with the DSM's hearing officer who will evaluate violations of the "Rules and Regulations" and recommend a follow-up action.

On a motion by Chair Kaczor, seconded by Mr. Rood, the Board voted to approve the referral to an enforcement hearing. The motion carried 5 – 0 (Mr. Cozza was absent for the vote).

d. Wastehauler Permit Additional Applicant (Handout)

On a motion by Mr. Kasprzyk, seconded by Mr. Keding, the Board voted to approve a wastehauler permit for Meyer Septic Service for the remainder of 2025. The motion carried 6 – 0.

e. Capital Reserve Transfer Request (Handout)

Replacement incinerator scrubber venturi/elbows, a replacement comminutor, and a replacement portable generator were requested by sewer district staff as part of the initial 2026 budget submission but were removed from the final budget in the interest of mitigating rate

impacts. The DSM recommends these equipment replacements be funded through capital reserves.

On a motion by Mr. Cozza, seconded by Mr. Wittmeyer, the Board voted to recommend a transfer of capital reserves to fund the various equipment purchases. The motion carried 6 – 0.

ITEM NO. 6 – MISCELLANEOUS & INFORMATIONAL ITEMS

a. Operational Report

Mr. Horne presented an update on various matters related to ECSD No. 3 facilities. Highlights include work on the incinerators, screens, UNOX reactors, and clarifiers, and well as traditional preventative maintenance tasks throughout the district. Earlier in the meeting Mr. Fiegl updated the board on an injury sustained by the Senior Operator at the Holland Water Resource Recovery Facility, in which he stated the DSM's employee condition has steadily improved.

Mr. Hojnacki presented an update on the ECSD No. 3 collection system. Highlights include CCTV evaluation of minisystem (MS) 29 (tributary to the Mt. Vernon sewer district), a spot repair on a failing 8-inch diameter sewer on South Park Avenue in Blasdel, the completion of a spot repair on the Elma Pumping Station Force Main on Jamison Road, and the completion of a spot repair on the Roberts Road Pumping Station Force Main on Amsdell Road.

b. Construction Status Report

Contract No. 71 (Southtowns AWTF Incinerators Heat Exchanger Replacement) – This project is being performed by Hohl Industrial Services, Inc. to ensure proper operation and improve the efficiency of the incinerators. Ramboll designed this project through the term engineering contract and funding is through the capital reserve account. Hohl completed installation of the heat exchangers on both incinerators. Adjustments and punch list items still need to be completed. Change Order No. 1, increasing the project time by 87 days to May 19, 2025 was processed by the DSM. The project should be completed and closed out by the end of the month.

Contract No. 73 (Southtowns AWTF Influent Screening Replacement) – Hohl Industrial Services, under Contract 73-A, has replaced the three influent screens. The Contractor is waiting for the conveyor system – assembly and shipment has been delayed several times. The project should be completed by the end of the month. GHD is the design engineer, and JM Davidson is providing construction inspection. This project was primarily financed using American Rescue Plan (ARP) funding, supplemented with funding from the District.

Contract No. 74-C (Southtowns AWTF Expansion Phase 1) – See Item 4.a. This contract is being performed by Kandey Company. This project is a mix of funding including ARP, WIIA, and the Clean Water State Revolving Fund.

Contract No. 75 (Southtowns AWTF Expansion Phase 2) – This project is being designed by Arcadis and the final drawings/specifications are currently being reviewed by the NYSDEC and NYSEFC. This project is expected to bid in 2025, once all approvals are in place.

Contract 80 – Central Region Collections Facility, Blasdel – A-Resetarits (General); B-Quackenbush (Mechanical); C-MKS (Plumbing); D-CIR (Electrical) – The general contractor and their subcontractors are onsite, mostly performing site clearing. The new sewer lateral was installed in May, rebar was delivered, and foundation work started in June. The Electrical and Plumbing contractors will be onsite later this month. Building delivery is expected mid July. Substantial completion is expected by mid November.

Contract No. 81 (Southtowns AWTF Expansion Pre-Phase 2 Electrical Upgrades) – This project will complete electrical upgrades needed for the Phase 2 Expansion. See Item 4a.ii. Contracts are currently being executed, with Notice to Proceed expected to be issued by the end of this month. This project was designed by Arcadis.

Contract No. 82 (Southtowns AWTF Landfill Reclamation) – This project is needed to provide site availability during the Phase 2 Expansion construction. The landfill has been closed for many years and contains only inert ash materials from the incineration process. This project was designed by Arcadis, and bids are expected later this month. An email poll will be needed to recommend award if bidding results are favorable. This project will likely be funded through a local borrowing.

Contract 85 (Southtowns AWTF Overflow Retention Facility (ORF) and Influent Piping Installation) – This project is needed to install underground piping prior to the excavation activities for the Phase 2 Expansion. See Item 4a.i. This project will be included in the updates for Contract No. 74C in the future.

Contract 95 (CIPPL Term Contract) (USI/Kenyon Pipeline) – The DSM is awaiting United Survey's schedule for work order (WO) 7U which includes lining of 6,282 linear feet of 8-inch and 10-inch diameter sewers on various streets in the Village of Hamburg (including Hunt, Raymond, Huntington, Robert, Dudley, and Sherwood) and 1,494 linear feet of 8-inch diameter sewer on City View and Daisy Lane in the Town of Hamburg.

Contract 96 (Multi-District) - Sanitary Sewer Open Cut Repair Term Contract – (Visone Construction) – Construction was completed by Visone Construction in May for WO 1. This work order consisted of installation of 58 LF of 8-inch diameter sewer, 2 manhole installations, and a spot repair to address pipe defects on an existing sanitary sewer at the intersection of Martha Place and Robert Street in the Village of Hamburg. A “final” walkthrough was held this month, and some follow-up work will be required. WO 3 was issued to Visone Construction for the replacement of approximately 96 linear feet of 8-inch diameter sanitary sewer on Pleasant Avenue near Church Street in the Village of Hamburg. The existing sewerline has a poor and meandering alignment, cracked pipe at risk of collapsing under Church Street, and a large hole and void at the side of the pipe wall. The work will be completed in two phases. The first phase was an exploratory test pit to verify the elevation of the existing 42-inch diameter water transmission main that crosses over the existing sewer. This was completed on May 30th. The

results are being reviewed and direction will be provided to the contractor. The second phase is anticipated to be completed later this summer.

Contract 84 – Elma Force Main Air Release Valve Replacement – A project is currently advertised for bids to replace two (2) deteriorated air release valves on the Elma Pumping Station Force Main. One is located on Jamison Road east of Bowen Road and will require a new manhole to be installed. One is located on Milestrip Road west of Transit Road and will be installed in the existing manhole. Bids are due on Wednesday June 11th and an email poll is anticipated later this month to recommend award.

Contract 99 (Multi-District) (Sanitary Sewer Trunkline Inspection Service Contract) - Bids were received through Purchasing on May 16th for a service contract consisting of inspection of approximately 20,500 linear feet of 12-inch through 42-inch diameter trunkline sanitary sewers of various pipe types and across four (4) separate locations in multiple sewer districts. The project sites are primarily backlots which challenging access, most of which is only by foot. The sewer inspections shall be accomplished with the use of sonar, LIDAR, and closed-circuit television video inspection technologies to provide condition assessment while the pipeline is in service. In ECSD No. 3, there are 2 proposed trunklines for inspection. The first location is sewers extending from Milestrip Road to McKinley Parkway (approximately 5,900 LF – various diameters ranging between 15-inch and 42-inch). The second location is from Big Tree Road to Southwestern Boulevard (approximately 5,700 LF – various diameters ranging between 12-inch and 21-inch), including locations behind the Bills stadium. The Purchasing department is in the process of awarding to Red Zone Robotics. Work is anticipated to take place later this year.

Eighteenmile Creek Sewer Line Stabilization – In 2024, an amendment to an existing agreement between the Erie County Soil and Water Conservation District (ECS&WCD) and Erie County was approved to allow for the ECS&WCD to proceed with a project to stabilize the creek and secure an 18-inch diameter sewer pipe exposed in Eighteenmile Creek. Bids were opened on April 2nd and the ECS&WCD has recommended award to the low bidder, Matt Kolo Excavating, at a price of \$231,137.72. A pre-construction meeting will be scheduled soon. Work is anticipated to begin this summer.

Miscellaneous Design work – Design work is in progress by LaBella Associates for the replacement of approximately 2,800 LF of existing 12-inch diameter sewer along Milestrip Road in the Town of Hamburg. LaBella reports that the 90% design plans are nearly complete – additional survey and design to include additional sewers was approved by the DSM. It is anticipated the design documents will be sent to the NYSDEC for review and approval later in 2025 for 2026 construction (tentative).

- c. Eaglebrook Drive Reconstruction Downstream Capacity Analysis Review
(Handout)

The Board reviewed a letter from the DSM to the Town of Orchard Park, regarding the Town's request to connect the Eaglebrook Drive neighborhood to the sewer system tributary to the Southtowns AWTF. Presently flows from this neighborhood are conveyed to the Town of West Seneca's sewer system.

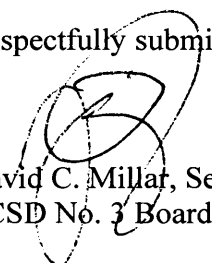
On a motion by Mr. Cozza, seconded by Mr. Rood, the Board voted to receive and file the informational items on the agenda. The motion carried 6 – 0.

ITEM NO. 7 – ADJOURNMENT & NEXT MEETING

On a motion by Mr. Wittmeyer, seconded by Chair Kaczor, the Board voted to adjourn the meeting at 9:27 a.m. The motion carried 6 – 0.

Next meeting of the Board is scheduled for 8:00 a.m., Wednesday, October 8, 2025.

Respectfully submitted,

 for DCM
David C. Millar, Secretary
ECSD No. 3 Board of Managers

Motion to Approve the June 11, 2025 Meeting Minutes

Moved by: _____

Seconded by: _____

App./Disapp.: _____

Date: _____

David C. Millar, Secretary
ECSD No. 3 Board of Managers



PO BOX 371835
PITTSBURGH PA 15250-7835
National Fuel®

JUN 23 2025 AM 9:48

Account Number: 921952002

*A-34-ST8-AM-00009

TOWN OF BOSTON
8500 BOSTON STATE RD
BOSTON NY 14025-9648



June 16, 2025

Dear TOWN OF BOSTON,

RE: Service Address: 8500 BOSTON STATE RD GENERATOR

To ensure the safe, reliable natural gas service upon which you have come to depend, it is necessary for National Fuel crews to do some work on the underground pipelines in your area. We apologize for any temporary inconvenience and thank you in advance for your patience during this project.

Project Route: The project will cover the area along BOSTON STATE RD, between LIEBLER ROAD and FAIRLANE DR.

Estimated Timeline and Work Hours: The work is expected to commence on 6/16/2025, and will continue until approximately 9/30/2025, weather permitting. The planned work hours will be from 8:00 to 4:00 PM, Monday through Friday.

Customer Impacts:

- **Traffic:** There may be temporary lane closures and traffic diversions. Traffic patterns may change throughout the course of the project. This may impact vehicular and/or pedestrian traffic flow. Please follow posted signage.
- **Noise:** At times, work activities may generate additional noise during construction. Every attempt will be made to minimize disruptions.
- **Service Disruptions:** There may be temporary interruptions to your natural gas service. Project personnel will schedule planned service interruptions with you in advance.
- **Meter Relocation:** This project may involve relocation of your gas meter. Meters currently located inside will be moved to a preferred location outside. This will eliminate the need for meter readers to enter your home, provide more accurate billing, as well as allow easier access for maintenance and safety reasons. Discuss meter location and details with the contact provided below.
- **Restoration Plans:** Property restoration is an important aspect of our project work. After construction, we will restore any disturbed areas to their original condition as soon as possible, weather permitting. A buyout option may be available in certain situations. Please contact us for further information.

IMPORTANT – PLEASE READ OTHER SIDE

Please be advised that our project personnel are required to wear a photo ID card bearing the National Fuel logo. If anyone attempts to access your building without presenting a valid ID card, please contact us immediately.

Please let us know if you are aware of any private underground facilities on your property including any of the following: buried dog fences, septic systems, sewer lines, sprinkler systems, electric lines to outside lights, buried drainage lines, customer-owned utility lines, etc. The locations of these types of private underground facilities are not always known to us before excavating. Any information you can provide about these facilities is greatly appreciated. All other underground facilities will be marked in advance of the project. Please do not remove or relocate any markings or locate flags.

The company kindly requires that all animals on your property be properly secured in order to provide a safe environment while company representatives are performing work on your premises.

If you have any questions, before or during this project, feel free to call me at 716-667-5590 between 8 a.m. and 4 p.m., Monday through Friday. If you still have questions after your property has been restored, please call National Fuel at 716-686-6123 in the Buffalo Metropolitan area or 1-800-365-3234 outside of Buffalo.

The continual maintenance of our gas pipeline system is part of our commitment to do everything we can to provide the best possible service to you and your family. Thank you for your understanding and cooperation.

Tyler Bruning
opsc

NYSEG and RG&E Invest More Than \$1.4 Billion with NY Suppliers Since 2023

NYSEG and RG&E are economic drivers for goods and services in New York

Companies invested more than \$700 million in 2024

BINGHAMTON, N.Y. — June 11, 2025 — New York State Electric & Gas (NYSEG) and Rochester Gas and Electric (RG&E) are highlighting the more than \$1.4 billion invested with New York-based suppliers since 2023.

“We take pride in our impact to the local economy,” said Patricia Nilsen, president and CEO of NYSEG and RG&E. “We recognize the importance of contributing to businesses in our own backyard. When we invest in our local communities, it provides more opportunities for our neighbors and improves the quality of life for all.”

Last year alone, NYSEG invested \$514 million in goods and services from companies within New York. RG&E invested \$232 million in 2024. Goods and services purchased include a wide range of materials including breakers, transformers, wire cables, safety equipment, and other necessary materials. These investments provide customers with reliable access to energy, improve the customer experience, and enable NYSEG and RG&E to remain in compliance with state and federal regulations.

Other impacts to the New York economy include jobs supported and taxes and fees. NYSEG and RG&E employ more than 3,000 people including lineworkers, meter technicians, customer service representatives, plus various support staff. The Companies also hire third-party contractors for various capital projects and for storm response. Last year alone, NYSEG and RG&E paid \$581 million in state and local taxes.

Avangrid, the parent company of NYSEG and RG&E, partners with over 7,000 suppliers in all 50 states. Last year, Avangrid supported domestic suppliers with spending of \$4.3 billion, including \$1 billion in the state of New York, affirming the company’s commitment to supporting domestic jobs and manufacturing.

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About NYSEG: New York State Electric & Gas Corporation (NYSEG) is a subsidiary of Avangrid, Inc. Established in 1852, NYSEG operates approximately 35,000 miles of electric distribution lines and 4,500 miles of electric transmission lines across more than 40% of upstate New York. It also operates more than 8,150 miles of natural gas distribution pipelines and 20 miles of gas transmission pipelines. It serves approximately 894,000 electricity customers and 266,000 natural gas customers. For more information, visit www.nyseg.com.

About RG&E: Rochester Gas and Electric Corporation (RG&E) is a subsidiary of Avangrid, Inc. Established in 1848, RG&E operates approximately 8,800 miles of electric distribution lines and 1,100 miles of electric transmission lines. It also operates approximately

NYSEG and RG&E Appoint Presidents

Presidents at each Company will expand jurisdictional, local leadership

Two new leaders will serve the specific needs of each operating company

BINGHAMTON, N.Y. — June 12, 2025 — New York State Electric & Gas (NYSEG) and Rochester Gas and Electric (RG&E) have each appointed new presidents to align with a more jurisdictional model, providing direct, local leadership at each operating company and reporting to President and CEO Patricia Nilsen. Both positions are effective immediately.

“We are pleased to welcome these two experienced leaders to our New York team,” said Patricia Nilsen, president and CEO of NYSEG and RG&E. “I look forward to working closely with them both to fulfill our top priority – the safe and reliable delivery of electricity and natural gas to our customers.”

At NYSEG, Marc Geaumont will serve as president. Marc is joining the Company from Northline Utilities, where he was the regional business director for the Northeast, with the responsibility of oversight of operations, including staffing, forecasts, run-rates, and bidding processes. He also worked at NYSEG’s sister company, Central Maine Power, as a manager of regional operations before joining Northline. He holds a bachelor’s degree in business administration from Southern New Hampshire University.

At RG&E, Al Langland will serve as president. Al has transitioned from his role of senior vice president of gas operations at Avangrid, NYSEG and RG&E’s parent company, to lead RG&E. He has been with Avangrid since 2022, with roles of increasing responsibility in a variety of operations positions. Prior to joining Avangrid, Al was a director at Eversource Energy. He holds a bachelor’s of engineering from the University of Massachusetts at Lowell.

These leadership appointments align with the jurisdictional model NYSEG and RG&E have adopted in compliance with the New York State Public Service Commission’s recent management and operations audit recommendation. More local oversight will ensure that customers’ needs are central to the presidents’ priorities, and that the safe and reliable delivery of natural gas and electricity to each of the Companies’ 17 divisions is achieved.

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NYSEG and RG&E's Betterments Program Laser Focused on Grid Reliability

Program encourages staff at Company divisions to share ideas to improve reliability

Program strengthens grid throughout New York State

BINGHAMTON, N.Y. — June 17, 2025 — New York State Electric & Gas (NYSEG) and Rochester Gas and Electric (RG&E) continue to prioritize the reliability of their grid to meet the energy needs of the nearly four million people they serve across Upstate New York. One of the many ways the Companies strengthen the grid is through their Betterments Program, an initiative that works nimbly to improve grid reliability, operability, and flexibility.

"Ensuring energy reliability is at the forefront of what we do," said Robert McDonough, senior manager of regional operations at NYSEG and RG&E. "Customers want uninterrupted power, which is why we prioritize projects through our Betterments Program to reduce the number of outages. While we have invested more than \$500 million in major projects since 2023, this program allows us to make tactical adjustments to our infrastructure that can have a significant impact on the customers we serve."

The Betterments Program encourages each of the Company's seventeen divisional operations, planning, and other groups to submit ideas which improve reliability at the local level. Ideas include relocating poles that are fixed in heavily wooded areas, moving transmission and distribution lines that result in easier maintenance, reconfiguring the energy load on a circuit, enhanced or tactical tree trimming, and other alternatives. The local groups leverage their knowledge about the real issues and challenges faced by the system to improve overall effectiveness of the grid in their communities.

The Companies have so far identified 20 projects throughout New York State through the Betterments Program. Projects include a nearly \$2 million circuit upgrade in the Mechanicville division, which impacts more than 4,800 customers, a \$1.4 million circuit relocation in Hornell which impacts nearly 400 customers, a \$1.9 million circuit relocation in Harpursville to benefit 690 customers, a \$1.2 million upgrade to circuits in Clarence to benefit more than 7,000 customers, \$1.9 million in circuit work and pole replacement in Canandaigua which serves more than 1,000 customers, and more.

Submitted ideas are prioritized by their benefit to the grid as well as historic outage frequency. NYSEG and RG&E utilize metrics that include cost-per-customer and compare to competing projects that prioritize the projects that may have the greatest positive impact to service.

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NYSEG Partners with County Firefighters to Support Hands-On Training

NYSEG installed utility poles at the Columbia County Fire Department training facility in Ghent

Collaborations like this allow firefighters direct training for downed wire situations

Ghent, NY — June 20, 2025 — New York State Electric & Gas (NYSEG) worked with the Columbia County Fire Department to create a more realistic environment in the Department's training yard. The installation of poles and wires supports local municipal fire departments' drilling and practice scenarios dealing with downed wires and poles caused by storms and motor vehicle accidents.

"Safety is a core value at NYSEG - for the public, our employees, and first responders. While our infrastructure is essential, it can be hazardous if mishandled," said Corey Rapp, Senior Director of Health Safety and Training for Avangrid. "Partnerships like this exemplify our commitment to safety in every aspect of our work. In addition to being an employee for Avangrid I am also a proud volunteer fire fighter in New York State, and I know contributions like this can really help the communities we support."

NYSEG regularly collaborates with first responders across New York State to ensure that when a downed wire or pole is involved, crews can be there to assist and make the area as safe as possible. This cooperation emphasizes the shared goal between NYSEG and first responders of putting the safety of the community above all else.

In addition to the installation to help train local firefighters, NYSEG is continuously investing in its infrastructure to ensure the safety and reliability of the electrical grid for customers and the communities it serves. The Company also offers training at no cost to fire, EMS, police/security, public works, contractors, and community officials upon request.

“NYSEG power poles and wire installation has greatly enhanced the training being provided at our emergency services training facility in Ghent, NY,” George Keeler, Columbia County Fire coordinator, said. “By having a realistic street scape, including overhead power infrastructure, located near our fire training building we can simulate real life conditions for engine and ladder truck placements when responding to a structure fire. Additionally, by having the same type of utility structures near our vehicle fire and extrication area, we can incorporate obstacles like power poles and guard rails that are typically involved in auto accident scenes. These additions are not energized and make for a safe and realistic component to training on equipment and operations typically used at a fire or emergency scene.”

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About Avangrid: Avangrid, Inc. is a leading energy company in the United States working to meet the growing demand for energy for homes and businesses across the nation through service, innovation, and continued investments by expanding grid infrastructure and energy generation projects. Avangrid has offices in Connecticut, New York, Massachusetts, Maine and Oregon, including operations in 23 states with approximately \$47 billion in assets, and has two primary lines of business: networks and power. Through its networks business, Avangrid owns and operates eight electric and natural gas utilities, serving more than 3.3 million customers in New York and New England and in 2024. Through its power generation business, Avangrid owns and operates more than 75 energy generation facilities across the United States producing 10.5 GW of power for over 3.1 million customers. Avangrid employs approximately 8,000 people and has been recognized by JUST Capital as one of the JUST 100 companies – a ranking of America’s best corporate citizens in 2025 for the fifth consecutive year. The company was named among the World’s Most Ethical Companies in 2024 for the sixth consecutive year by the Ethisphere Institute. Avangrid is a member of the group of companies controlled by Iberdrola, S.A. For more information, visit www.avangrid.com.





NYSEG Investing \$7.9 Million to Improve Five Miles of Circuits in Western New York

Company expects completion of Langner and Davis circuits in West Seneca and Orchard Park in 2025

\$7.9 million in upgrades to benefit more than 4,000 customers in Southtowns

LANCASTER, N.Y. — June 25, 2025 — New York State Electric & Gas (NYSEG) expects completion this year of upgrades to two distribution circuits, Langner 433 and Davis 531, located in West Seneca and Orchard Park, respectively. The Company invested \$7.9 million in the projects, which deliver electricity to more than 4,000 customers.

“Our goal is to provide energy reliability in the communities we serve,” said Matthew Smith, project manager of major construction for NYSEG. “These two circuits in West Seneca and Orchard Park have had issues in recent years due to fallen trees and failing equipment. By investing in these projects, thousands of customers in Western New York will see fewer outages and disruptions.”

The Langner circuit serves approximately 2,100 customers and is located west of I-90 in West Seneca, primarily in the neighborhoods around Covington Drive and Kirkwood Drive. Along these two streets, there are backlot lines that are against a heavily treed rail trail embankment. The circuit also serves commercial customers around the Langner Road intersection with Ridge Road and to neighborhoods south of Fisher Road just north of US-219.

NYSEG invested \$3.3 million on the Langner circuit. Crews are relocating and rebuilding more than three miles of high-voltage lines. The company is also installing additional remotely operable devices and made connections to adjacent circuits. These improvements allow the Company to isolate damaged lines and restore power more quickly during outages, sometimes within a few minutes.

The rebuild along Covington Drive will improve energy reliability by reducing the risk of tree-related outages. It also allows roadside access for crews to quickly address potential future interruptions. Work along Kirkwood Drive saw sturdier poles installed and covered tree wire that makes the existing infrastructure more resilient to tree incidents. NYSEG’s rebuild along Fisher Road improves resiliency by allowing flexibility to re-energize portions of the circuit temporarily off another circuit in the event of an outage.

“We are grateful for the extensive work that NYSEG has done to the Langner circuit over the years,” said Gary Dickson, West Seneca Town Supervisor. “I have definitely noticed a significant reduction in the number of power outages over the past couple of years. We look forward to the completion of this latest project which will benefit our residents for years to come.”

NYSEG is investing \$4.6 million to improve approximately 2.5 miles of the Davis 531 circuit in Orchard Park. This circuit has sustained a significant amount of tree and equipment-related outages, highlighting the need to invest and upgrade. The Company continues to rebuild and convert approximately one mile of lines along Ellicott Road between Philson Drive and Dennis Road. NYSEG also upgraded 1.58 miles of lines along Armor Duells Road, California Road, Duerr Road, and Thorne Avenue. The longer line provides an alternate source of power to the Orchard Park Substation in the event of an outage. A remotely operable protection device was also installed on Powers Road that will isolate damage and other issues with the line downstream of that device without affecting the rest of the circuit.

NYSEG has invested more than \$378 million on major capital projects since May 2023. The Company regularly invests hundreds of millions of dollars into ongoing maintenance, customer focused programs, compliance programs and standards, smart meters, safety, and other improvements. These investments provide customers with reliable access to energy, improve the customer experience, and enable NYSEG to remain in compliance with state and federal regulations.

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Media Contact:

Michael Baggerman

mbaggerman@nyseg.com

NYSEG and RG&E File ‘Powering NY’ Plan with Public Service Commission to Invest in Grid Infrastructure, Cover Legacy Costs, and Comply with State Requirements

Filing is in response to residents’, businesses’, and state leaders’ requests for expansion of electrical grid and to comply with state energy requirements

Filing proposal commences process of review by and discussion with Dept. of Public Service Staff and multiple third parties

Proposal will add 1,100 jobs in NYS

BINGHAMTON, N.Y. — July 1, 2025 — New York State Electric & Gas (NYSEG) and Rochester Gas and Electric (RG&E), subsidiaries of Avangrid, Inc., announced they have filed proposed changes to delivery rates with the New York State Department of Public Service (DPS). Their Powering New York plan outlines a proposal for each company that is designed to pay for rebuilding an aging grid and expanding its capacity to meet residents’ and businesses’ service demands. The filing also outlines the funds needed to address legacy costs and comply with current and new state requirements. The filing proposal will undergo a comprehensive review by the DPS staff and multiple third parties; the Companies will pursue a settlement with the DPS and parties, which will determine the rate impact for customers once approved by the Public Service Commission. The investments included in this plan reflect the priorities and requests made to the Companies from elected officials, businesses, community-based organizations, and other key stakeholders.

“Our Powering New York plan brings together the competing demands of state and legacy cost drivers, like storm restoration costs and the massive arrears that built up during and after the pandemic, while also supporting economic development through new jobs and grid improvement to attract and retain businesses,” said NYSEG and RG&E CEO Patricia Nilsen. “Our customers deserve a modern, resilient grid and top-notch customer service, and this plan enables us to continue our forward momentum.”

With thousands of miles of wire, aging substations, and utility poles over 40 years old throughout their service area, NYSEG and RG&E’s plan will modernize infrastructure so that customers see improved reliability, efficiency, and resiliency in an era of more extreme weather, while also increasing capacity

to serve new business and economic growth. This modernization was begun with the Companies' 2023 rate plan, but there's more work to be done. Up to 40 percent of the total filing accounts for legacy costs not provided for in prior rate plans, such as storm recovery, which now averages \$200 million a year, state mandates like new utility poles to support broadband internet upgrades, grid modernization to meet New York's climate goals, and the rising cost of arrears across both Companies. NYSEG and RG&E must recoup these legacy expenditures to create a grid that can power Upstate New York into the future.

"The Powering NY plan provides the resources the experienced women and men of IBEW Local 10 need to upgrade the grid for the demands of New York's energy future and offer the service our customers deserve," said **International Brotherhood of Electrical Workers Local 10 Business Manager and Financial Secretary Roman Cefali**. "Modernizing our aging infrastructure and updating our customer systems are vital to providing the level of service our customers expect."

Dan Curran, business manager, president, and financial secretary of the International Brotherhood of Electrical Workers Local 36 said, "We have made tremendous progress in the last three years thanks to the men and women of IBEW Local 36, but we can't stop now. In order to deliver a modern, resilient grid and enhanced service that our customers deserve, our workforce needs the resources to upgrade aging infrastructure and invest in top-notch systems to serve them. The Powering NY plan provides the funds required to achieve these goals."

"NYSEG and RG&E are critical partners in the economic development ecosystem at the local, county, regional, and state level. Providing affordable and reliable energy is necessary to provide economic opportunity and an increased quality of life," said **Ryan Silva, executive director, New York State Economic Development Council**. "Their commitment to infrastructure investments and new technology deployment has made tremendous progress across New York State, yet more work needs to be done to meet our economic and climate goals. The Powering NY Plan builds off their previous work and will help to better serve the future of New York, and the NYSEDC fully supports it."

Ken Pokalsky, vice president of The Business Council of New York State said, "Upstate New York is seeing a number of major investments in new and expanding businesses and needs to assure it has a strong foundation for future economic growth. This includes investing in an energy system that can keep up with the demand new development will bring, assuring reliable and competitively electric and natural gas service. The Powering NY plan will grant NYSEG and RG&E the resources they need to upgrade their infrastructure and invest in a grid that can support the business that fuels our economy."

"Reliable energy infrastructure is among the best selling points that we have for attracting new businesses and encouraging growth among the Southern Tier's leading employers," said **Stacey Duncan, executive director of The Agency and president and CEO of the Greater Binghamton Chamber of Commerce**. "The investments outlined in the Powering NY plan are critical not only for maintaining, but for upgrading our energy system so it can enable a brighter, more economically secure future for people across Broome County and upstate New York."

The Powering NY filing also includes covering the costs of current and new required charges that are passed down to customers and make up approximately 22% of customer bills. These include: targeting

storm restoration within 72 hours, customer support programs, Make Ready upgrades for statewide broadband, state climate goals, and new in-state call center and prevailing wage laws.

Powering NY will also improve the customer experience. The Companies will invest in better billing systems and digital tools to make it easier for customers to track their energy use, understand their bill, and manage their accounts.

Taken together, this plan calls for the hiring of 570 full-time employees to support NYSEG and RG&E's expanded investments across its electric and gas businesses. The companies also seek to hire an additional 539 full time employees to comply with New York's new Call Center Law, for a total of 1,100 new hires across the Companies' service area.

To create price stability for customers and to allow the Companies to continue making the long-term grid investments needed to improve reliability, NYSEG and RG&E have proposed dividing the cost of this plan over a five-year period. A five-year investment plan also helps avoid supply chain disruptions and equipment shortages, especially for long-lead time items like transformers, by allowing for early procurement, better forecasting, and stronger supplier partnerships.

The key investments of the five-year plan include:

- **Reliability and resilience.** In the last few years, severe storms knocked out power to hundreds of thousands of homes in our region. Under Powering NY, NYSEG and RG&E would invest billions in grid investments over a five-year period – updating critical infrastructure to reduce outages, speed up repairs, and keep power on when it matters most for millions of New Yorkers. It also continues investment in smart meter technology to enable enhanced outage alerts for customers and includes funding to increase capacity for the steady growth of energy demand in the state.
- **Customer Service.** Customers want to know that the information in their bill is accurate and that a dedicated team is available to offer support when they need it. The Companies propose hundreds of millions of dollars in investments to improve customer service, including our call centers, billing system, and digital tools. In addition, consistent with Commission policy, \$413 million will be invested to provide financial assistance to low-income customers.
- **Vegetation Management.** Half of all power outages are caused by trees or limbs falling on wires. This plan will allow NYSEG and RG&E to continue existing trimming efforts and enhance trimming along electric transmission and distribution corridors, with \$525 million dedicated to reducing this leading cause of outages.

Spreading the plan out over multiple years benefits customers, as it allows NYSEG and RG&E to make critical investments will minimize the delivery charge increases each year. While electric and gas bills in New York include the cost of energy supply, which the Companies do not control nor profit from, as well as required government charges and taxes, Powering NY increases will apply only to the delivery portion of bills – approximately a third of total monthly energy costs for most customers.

The PSC will make a final determination on Powering NY in 2026, after a process of discovery, testimony, settlement negotiations, and a possible multi-year agreement. The ability of NYSEG and

RG&E to meet state mandates, cover legacy costs, and ultimately modernize the grid to provide safe and reliable service to their millions of customers will be determined by that outcome.

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About RG&E: Rochester Gas and Electric Corporation (RG&E) is a subsidiary of Avangrid, Inc. Established in 1848, RG&E operates approximately 8,800 miles of electric distribution lines and 1,100 miles of electric transmission lines. It also operates approximately 10,600 miles of natural gas distribution pipelines and 105 miles of gas transmission pipelines. It serves approximately 378,500 electricity customers and 313,000 natural gas customers in a nine-county region in New York surrounding the City of Rochester. For more information, visit www.rge.com.

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Media Contact:

Shelby Cohen

shelby.cohen@avangrid.com

607-788-6785



In June 2025, New York State Electric & Gas (NYSEG) and Rochester Gas and Electric (RG&E) filed proposed plans with the New York State Public Service Commission (NYSPSC) to provide infrastructure upgrades to serve customers in an era of increasing energy demand that is designed to pay for rebuilding an aging grid and expanding its capacity to meet residents and businesses service demands. The filing also outlines the funds needed to address legacy costs and comply with current and new state requirements.

What does this mean for customers?

Powering NY proposes a rate structure that would invest more than \$18 billion into critical infrastructure to help meet the growing energy needs. These investments would also support the state's clean energy goals, while also supporting cost stabilization for our customers.



How will these investments benefit customers?



Infrastructure Investments

Improved reliability and resiliency



Customer Resources

Improving billing transparency, and expanding digital tools that give customers more control over their energy use



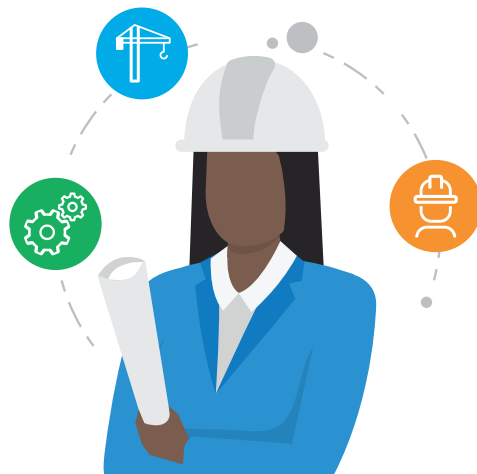
Smart Technology

Automating our grid and our communications to respond to outages faster and make contact with customers easier



Energy Efficiency

Supporting customers and communities as they make the transition to clean energy



Reliability & Resilience



- Replacing aging infrastructure such as transformers, circuit breakers and electrical poles.
- Strengthen our critical infrastructure to withstand more severe storms, and for load growth to meet today and tomorrow's energy needs.
- Focus on reducing outage frequency and duration.
- Expediting service restoration, and ensuring safe, reliable delivery of service to customers.
- Expanding tree-trimming work on along distribution and transmission lines to reduce outages.
- Smarter tree trimming that relies on data and analytics.

Customer Resources



- Targeted investments in customer service operations, including upgrades to call center technology, billing systems and online portals.
- Enhanced resources for customers who are elderly or have low-to-moderate income.
 - Home energy audits.
 - Efficiency upgrades.
- Additional employees for our customer call centers to respond to customer questions and concerns.

Smart Technology



- More grid automation tools to reduce outage impacts remotely.
 - When outages do occur they will be identified faster, power can be restored sooner, and fewer customers will be affected.
- Automated communications systems to ensure direct contact with customers who rely on life-saving equipment during storms.

Energy Efficiency



- New York's energy grid was not built with renewable sources of energy in mind. That's why we're proposing investing in smart technology that will improve reliability and enable us to connect more renewables – wind, solar – more effectively, efficiently and safely.
 - This work requires significant modernization of the distribution and transmission grid to integrate growing volumes of renewable generation.

Our goal is simple: to best serve our customers.

We will accomplish these goals through the necessary investments, new programs and enhancements to ensure the safe and reliable delivery of gas and electric service to customers when they need it the most.

----- Forwarded message -----

From: **CERRONI, JAMES** <jcerroni@nyseg.com>

Date: Tue, Jul 1, 2025 at 12:17 PM

Subject: Press Release: NYSEG and RG&E Rate Plan Filing

To:

Good afternoon:

I respectfully write to share the attached release regarding information pertaining to NYSEG & RGE's rate plan filing with the New York State Public Service Commission. This filing with the PSC allows NYSEG & RGE to invest in grid infrastructure, cover legacy costs and comply with state requirements.

I appreciate your time and attention towards this matter.

Best regards,
James



James Cerroni

Municipal & Community Relations Manager

June 30, 2025

VIA ELECTRONIC FILING

Hon. Michelle Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 25-E- - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service

Case 25-G- - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service

Case 25-E- - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service

Case 25-G- - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service

Dear Secretary Phillips:

By this filing, New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E” and together with NYSEG, the “Companies”) submit these rate filings in accordance with the requirements of the New York State Public Service Commission (the “Commission”) to set revised rates for the Companies’ electric and gas service. These rate filings support investments to meet growing energy demand across New York, along with plans to upgrade aging infrastructure and systems to improve reliability and customer service for our customers.

It should be noted that these rate filings reflect a single rate year proposal and are accompanied by material to support a five-year rate plan, which would help alleviate customer bill impacts, enable better long-term planning, and offer regulatory stability that supports continued investment in critical infrastructure necessary to support the Companies’ mission of providing safe, adequate, and reliable service to their customers at just and reasonable rates.

I. Overview

Collectively, NYSEG and RG&E provide electric and gas service to millions of customers throughout Upstate New York, with their electric and gas networks spread across nearly forty percent (40%) of the state. They are the backbone of the communities they serve. The Commission last approved new rates for the Companies in 2023,¹ establishing a three-year rate plan commencing May 1, 2023, and continuing through April 30, 2026. Over the course of the current rate plan, the Companies have made measurable progress in modernizing their systems, enhancing customer service, and improving operational resilience (e.g., through advanced metering infrastructure, system hardening measures, transmission and interconnection upgrades, ongoing investments to replace leak-prone pipe and modernize gas infrastructure, and expanded customer-focused programs that promote energy affordability, energy efficiency, and demand-side management). While we are proud of our progress, additional investment is needed to build upon these improvements and provide the level of service that our customers have come to expect.

The rates established in the 2023 Rate Order returned rates to a level consistent with the cost of providing service following the extended period of artificially low rates approved in the prior rate case (as necessitated by the impacts of the COVID-19 pandemic). That said, the Companies' current rates do not adequately address the cumulative effects of prior rate cases, which have resulted in a significant shortfall in recovering major storm costs, uncollected customer arrears, and other obligations. Several other factors are placing financial strain on the Companies as well, which left unaddressed could have a cost to customers in the form of higher borrowing costs or worse, limit access to capital.

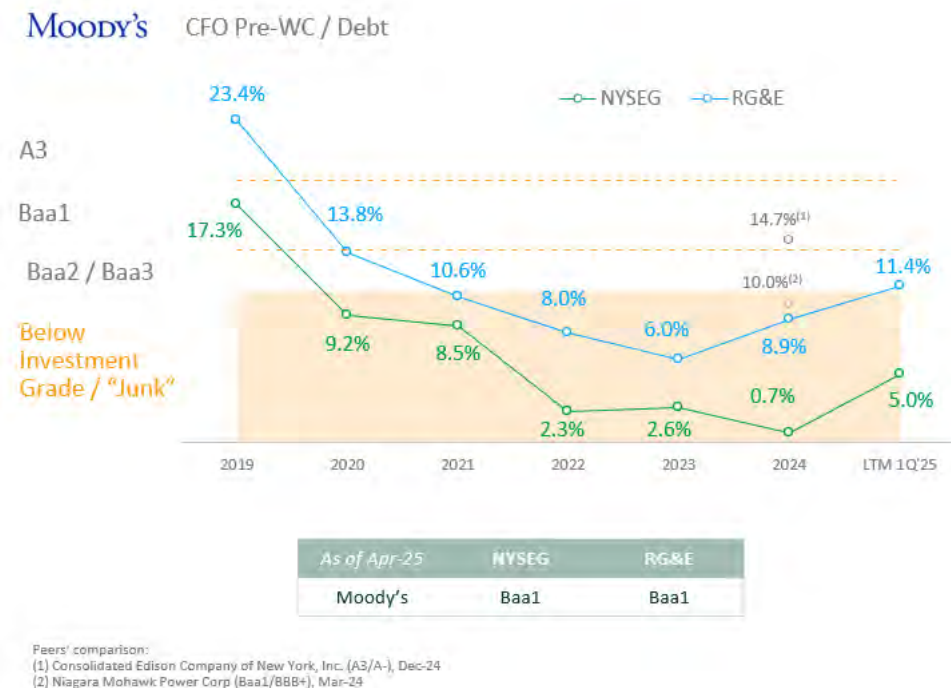
For the electric businesses, specific cost drivers include increased storm and vegetation management expense, increased capital investments to address aging infrastructure and to increase capacity, information technology upgrades, and incremental operations and maintenance expense. Cost drivers also include managing storm events under 72 hours to meet growing customer and community demands and dependency on electricity. For the gas businesses, cost drivers include prevailing wage requirements, federal and state pipeline safety mandates requiring system investments and upgrades, and costs to meet clean energy goals. In addition, other ratemaking elements that served as rate mitigators in the previous rate case, such as expiring regulatory liabilities and the excess depreciation reserve, have been exhausted. All of these factors contribute to near-term revenue shortfalls that are no longer deferrable without jeopardizing service quality, system reliability, or financial stability.

Compounding these financial challenges are outdated performance targets, such as NYSEG's System Average Interruption Frequency Index ("SAIFI") target. The data used to calculate NYSEG's SAIFI target has not been updated in more than two decades and does not reflect current system conditions, including aging infrastructure, increased vegetation-related risks, and severe weather events. Modernizing these metrics is essential to setting realistic expectations and aligning performance standards with today's operational realities.

¹ *Cases 22-E-0317 et al. – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service, Order Adopting Joint Proposal (Oct. 12, 2023) ("2023 Rate Order").*

These pressures, combined with persistent inflation, supply chain constraints, labor market tightness, and increased contractor costs, underscore the urgent need for rate adjustments that more accurately reflect today's cost environment and tomorrow's investment imperatives. The Companies' filings in these rate cases reflect the pressing reality that the gap between required spending and cost recovery has grown materially, placing substantial pressure on NYSEG's and RG&E's financial health. The proposed rate increases are designed to allow the Companies to continue to provide safe, adequate, and reliable electric and gas service at just and reasonable rates by improving their financial integrity and allowing them to make needed investments in infrastructure, operations, and personnel. NYSEG and RG&E remain firmly committed to the safety, reliability, and integrity of their electric and natural gas systems but without the requested rate relief, the financial integrity of NYSEG and RG&E will be jeopardized, which in turn would needlessly impair their ability to fulfill these core obligations.

More specifically, maintaining strong credit metrics (such as cash flow from operations pre working capital divided by debt ("CFO Pre-WC / Debt")) is essential for NYSEG and RG&E to access and secure affordable capital for the over \$19 billion in planned infrastructure investments that support safe, reliable, and modern electric and gas service. Credit metrics serve as a key indicator of financial health and directly impact both the cost and availability of funding. Currently, NYSEG's and RG&E's credit metric ratios fall below investment-grade thresholds, placing them at risk of further rating downgrades. Moody's rates both Companies at the Baa1 level, indicating moderate credit quality and increased vulnerability to financial and regulatory pressures. A downgrade would significantly increase borrowing costs and could limit or restrict access to capital markets, particularly during periods of economic stress. The following graph illustrates NYSEG's and RG&E's current CFO Pre-WC / Debt, a key credit metric:



Recent commentary from Moody's and Fitch underscores the urgency of improving current financial metrics to sustain current rate levels:

- Moody's has indicated that without meaningful improvement in NYSEG's financial performance in the coming months, a negative ratings outlook may be issued.
- Fitch has taken a more cautious stance, emphasizing the need for a clearer regulatory path to reduce leverage from current levels.

The 2023 Rate Order provided essential revenue improvements and, under perfect conditions (e.g., no incremental storm costs), was expected to improve the Companies' cash flow to debt ratios to above downgrade thresholds. Unfortunately, those perfect conditions did not materialize. As shown above, the Companies' ratios have not risen to above downgrade thresholds. While the Companies saw some improvement in 2025 due to the Commission-approved securitization of storm costs in Case 24-E-0493, their credit metrics remain vulnerable. Contributing factors include unrecovered storm costs, rising customer arrearages, prolonged cost recovery mechanisms, increased investments (macro and inflationary), and amortization of regulatory assets/liabilities. If credit metrics deteriorate, investors may demand higher returns or impose stricter terms, raising financing costs that are ultimately borne by customers. Even a modest downgrade could increase financing costs by approximately \$0.62 million annually for every \$100 million of new debt. More severe downgrades into sub-investment grade territory would drive costs even higher or limit access to capital altogether. Weaker credit standing can also strain vendor relationships, increase operational costs, and delay critical system upgrades, maintenance, and clean energy initiatives.

The investments proposed in these rate filings are designed to reverse this trajectory. With timely and adequate cost recovery, the Companies can improve their credit metrics, avoid further downgrades, and restore financial flexibility, ensuring continued service reliability, affordability, and alignment with New York's energy policy goals. The importance of improving the Companies' financial integrity to allow them to make the necessary investments in their electric and gas systems cannot be overstated.

With thousands of miles of wires and pipelines, aging substations, aging regulator and gate stations, and wooden poles that in many cases exceed 40 years of service, NYSEG and RG&E are advancing a rate plan to modernize critical electric and gas infrastructure. These rate filings are designed to improve reliability, operational efficiency, and system resiliency as we face increasingly severe and frequent weather events. However, these filings cover more than infrastructure upgrades. The Companies are equally focused on improving customer service, billing transparency, and expanding digital tools that give customers more control over their energy use. Proposed investments in people, systems, and technology will make it easier for customers to track energy consumption, understand their bills, and manage their accounts. These investments are discussed in more detail below.

The Companies recognize that the requested increases are significant, and we took measures to mitigate bill impacts. In some cases, the Companies identified capital investments

that while necessary, could be temporarily delayed or deferred to reduce revenue requirements. In addition, we voluntarily utilized other moderators to mitigate the Rate Year impact to customers, such as the use of a lower single Rate Year return on equity (“ROE”) and phasing in recovery of an excess depreciation reserve deficiency. In the end, the Companies’ requested rate increases are necessary and unavoidable with a large portion due to legacy issues and other factors beyond the Companies’ control.

With this in mind, and while these rate filings reflect one-year rate cases for NYSEG and RG&E electric and gas service, the Companies are interested in engaging in settlement discussions and have provided additional multi-year data to support a five-year rate plan. A five-year rate plan would help alleviate customer bill impacts by providing the opportunity to levelize and smooth rate increases over time. A five-year rate plan would also enable better long-term planning and offer regulatory stability that supports continued investment in critical infrastructure, including clean energy transition projects, storm hardening, customer service improvements, etc., while protecting the Companies’ credit ratings. In addition, it would provide the structure and stability necessary for NYSEG and RG&E to proactively manage supply chain risk. Extended lead times and rising costs for key infrastructure components, such as transformers and certain gas materials, necessitate long-term procurement strategies. The proposed framework enables the Companies to mitigate project delays and manage escalating costs through strategic sourcing, supplier partnerships, and bulk purchasing. Securing vital infrastructure components in a timely and cost-effective manner will enable the Companies to continue meeting their obligations to customers and New York State, ensuring safe, reliable, and increasingly clean energy service well into the future.

The five-year rate plan sought by the Companies would also reduce the risk of abrupt, year-over-year rate increases and allow for more deliberate execution of state policies and needed system upgrades. Critically, such a multi-year plan would also enable the Companies to “catch up” from the compounding effects of under-recovery and deferred investment over recent years, placing NYSEG and RG&E in a stronger financial and operational position to meet the demands of future state policy mandates, rising customer expectations, and necessary system upgrades. Customers, New York State, regulators, and investors would all benefit from this greater predictability and assurance that the Companies can deliver reliable, affordable, and sustainable service well into the future.

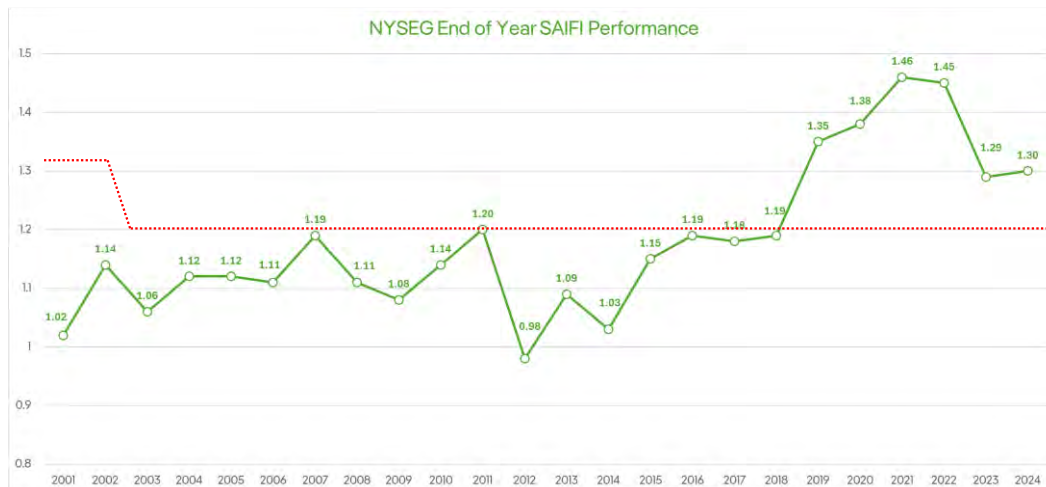
In sum, these filings reflect the Companies’ commitment to delivering the service reliability, system resiliency, and clean energy transition New Yorkers deserve, while managing affordability and protecting the long-term financial stability necessary to sustain these efforts. Our cases identify the resources and investments necessary to carry out these important objectives in a cost-effective manner for our customers, while confronting the realities of residual rate impacts from our last rate cases, the ongoing requirements of municipal and state programs, and the shortfall in contemporaneous cost recovery that is driving down the Companies’ credit metrics.

II. Major Initiatives

A. Electric and Gas System Reliability and Resiliency

In 2024, storms interrupted electric service to more than 592,702 customers across our service areas. In 2023, even more customers were impacted by severe weather events, with over 1 million customers experiencing service interruptions. These figures underscore the need for the more than \$19 billion of planned infrastructure investments in our electric and gas systems. The plan focuses on reducing outage frequency and duration, expediting service restoration, and ensuring safe, reliable delivery when customers need it most. Vegetation management remains a top priority, as nearly half of all outages are caused by trees or limbs contacting overhead lines. The Companies propose to continue and enhance system-wide trimming efforts, expanding clearance work along distribution lines and transmission corridors, with approximately \$100 million committed toward reducing this leading cause of outages.

The Companies deliver safe and reliable electricity service, generally demonstrating improvement in their reliability metrics since 2021. However, the data used to establish the targets for these operational metrics have not been adjusted since 2002 and therefore do not reflect current system conditions – a system that is aging faster than upgrades and experiencing more frequent storms. For this reason, we are proposing to adjust the SAIFI target for NYSEG to reflect current conditions. While our efforts to achieve a SAIFI target of 1.20 in 2025 are underway, the chart below demonstrates that the 1.20 level is not reflective of average system conditions, largely due to NYSEG historically being the only New York electric utility to not have a systemwide trimming cycle.



For the gas businesses, the Companies have each removed nearly 90 miles of leak-prone pipe over the past three years. We remain committed to advancing safety and reliability through enhanced leak surveys, the adoption of state-of-the-art pipeline inspection technologies, and strengthened integrity management practices in alignment with evolving state and federal safety standards.

B. Customer Service and Affordability

Customers want to know that the information in their bill is accurate and that a dedicated team is available to offer support when they need it. These filings include targeted investments in customer service operations, including upgrades to call center technology, billing systems, and online portals. We are building on progress made with tools like the AVA virtual assistant, which has already responded to more than 132,000 customer inquiries over the past two years.

The rate filings also include a proposal and reflect the incremental costs to fully in-source call center activities in response to changes to the Public Service Law that limit a gas and electric utility's ability to send customer service calls outside of a utility's service territory (which is where the Companies' current call centers operate) without notice, a hearing, or approval from the Commission.

Energy efficiency remains central to our customer affordability strategy. Over the past three years, the Companies' programs have helped customers avoid more than 600,000 Megawatt-hours of electricity use and 3 million dekatherms of natural gas consumption. Our Electrification program participation has increased by more than 40% since 2022, enabling New York's clean energy transition. In addition, the Energy Affordability Program has delivered over \$150 million in financial assistance to income-eligible customers in that same period.

In conjunction with all the efforts the Companies are taking to continuously improve our customer service, it is critical to adjust their customer service performance indicators ("CSPIs") to align the targets with those of other New York utilities. Currently, the CSPI targets and negative revenue adjustments applicable to NYSEG and RG&E are more stringent than those in place for other New York utilities.

C. Clean Energy

NYSEG and RG&E continue to play a central role in supporting New York State's energy goals under the Climate Leadership and Community Protection Act ("CLCPA"). The Companies are making strategic investments to enable the state's CLCPA targets, including the goal of 70% renewable electricity by 2030 and a carbon free electric system by 2040. This work requires significant modernization of the distribution and transmission grid to integrate growing volumes of renewable generation, energy storage, and distributed energy resources ("DERs").

The Companies continue to deliver programs that directly support the deployment of DERs, and the implementation of new projects, programs, and ways of working to support New York's clean energy priorities, including connecting 1.1 GW of solar energy; installing more than 2,400 electric vehicle charging ports; and the deployment of over 1.3 million advanced metering infrastructure ("AMI") meters. Our Energy Manager portal provides AMI customers near real-time data and other insights to help them manage their energy usage.

III. Companies' Approach to Developing the Rate Filings

To develop our rate filings, we analyzed the cost of delivering service at levels required by law, regulation and Commission order and what needs to get accomplished over the next five years for our customers and the State of New York, considering what it would take from an

investment and people standpoint while keeping affordability in mind. To help prioritize, we grouped our identified costs into three main categories:

Category	Description of Costs	Delivery Rate Increase % (averaged across Companies and customer classes)
Correcting Legacy Issues	Storm cost to 2022-2024 average, Uncollectibles to 2022-2024 average, Vegetation Management contemporary recovery, Depreciation rates, Inclusion of Net Operating Losses in Rate Base, expiring rate making elements	~14%
State Policy Related Costs	Customer support programs, Call Center Law, late payments, Make Ready and Prevailing wage costs, GRT, CLCPA, Taxes, Sales Forecast	~9%
Core Business Requirements	O&M costs, Operational Investments, Cost of Debt, ROE	~12%

IV. Overview of the Companies' Rate Case Filings

The Companies' rate filings are based on the test year (i.e., calendar year 2024) financial results adjusted to the beginning of the rate year May 1, 2026 – April 30, 2027 ("Rate Year"). In order to preserve the Companies' existing rate year structure (i.e., rate years running from May 1 to April 30 of the following year), the Companies seek to work with Department of Public Service Staff, stakeholders, and the Commission to get rates approved for this case effective on May 1, 2026, with a corresponding reduction in the typical 11-month suspension period. Since the Companies are submitting these rate case filings on June 30, 2025, the effective date of new rates, assuming an approximately 10-month suspension period, will be May 1, 2026.

Our filings demonstrate the need and provide support for delivery rate increases for each business. Table 1 below provides a summary of the proposed delivery rate increases, delivery revenue percentages and total revenue percentages for all four businesses.²

² Total revenue reflects the inclusion of Supply Revenue provided by each business and Energy Service Companies ("ESCOs"). The ESCO supply revenue is based on the 2024 average costs of supply provided by each business times the energy units served by ESCOs.

Table 1: Rate Increase Amounts and Revenue Percentages

Company	Requested Increase (\$ millions)	Base Delivery Percentage	Overall Percentage
NYSEG Electric	\$ 464.4	35.0%	18.4%
RG&E Electric	220.2	36.0%	19.8%
NYSEG Gas	93.0	39.4%	22.1%
RG&E Gas	72.9	32.0%	17.1%

Table 2 below illustrates the monthly average residential customer bill increases being proposed in these rate case filings. The average residential customer bill increase percentages differ from the revenue increase percentages because of revenue allocation that is guided by cost-of-service studies and the Companies' proposed rate design.

Table 2: Monthly Average Residential Customer Total Bill Increases³

NYSEG					
	kWh	Current Rates	Proposed Rates	Increase \$ Amount	Percent Increase
SC1 - Electric	600	\$139.63	\$172.75	\$33.12	23.7%
	Therms	Current Rates	Proposed	Increase \$ Amount	Percent Increase
SC1- Residential Heating Gas	83	\$100.07	\$133.64	\$33.57	33.5%
RG&E					
	kWh	Current Rates	Proposed	Increase \$ Amount	Percent Increase
SC1 - Electric	600	\$126.91	\$159.92	\$33.01	26.0%
	Therms	Current Rates	Proposed	Increase \$ Amount	Percent Increase
SC1- Residential Heating Gas	83	\$84.84	\$103.71	\$18.87	22.2%

V. Proposed Rate Plan Term

These rate filings reflect one-year rate cases for NYSEG and RG&E electric and gas service. The Companies are also providing five years of data that can be used to determine revenue requirements to support a settlement of up to five years. As explained further above,

³ Average electric residential customer bill impacts are based on 600 kwh per month. Average gas residential customer bill impacts are based on 83 therms per month. These estimated bill impacts are based on total billed charges including delivery, supply and surcharges and exclude taxes.

multi-year settlements are in the public interest, allowing effective long-range planning, while spreading investment costs over a longer period. The Companies are interested in engaging in settlement discussions and can provide revenue requirements for multi-year models as necessary to support the settlement process.

VI. Information Accompanying This Rate Filing

The Companies are contemporaneously transmitting revised Tariff Leaves electronically to the Commission. The Tariff Leaves have an issue date of June 30, 2025, and an effective date of July 30, 2025. While the Companies hope to achieve a resolution of these proceedings that will permit the revised rates to become effective May 1, 2026, the Companies understand that the Commission has the discretion to suspend the revised tariff leaves with rates to become effective May 27, 2026.

VII. Conclusion and Public Notice

The written testimony and exhibits constitute the Companies' direct case in support of these rate filings. The testimony, exhibits and tariffs submitted with these filings explain the reasons for and the nature of the Companies' proposed changes to their rates and services. As demonstrated throughout our direct case, NYSEG and RG&E have put forward a comprehensive and necessary plan to protect the long-term financial and operational health of the Companies to continue delivering safe and reliable service to our customers. The proposed investments address critical priorities: upgrading and storm hardening aging infrastructure; expanding and enhancing vegetation management programs to reduce outage risk; correcting legacy cost recovery shortfalls that have strained financial integrity; improving customer service, billing systems, and affordability initiatives; and advancing the clean energy goals established under New York State's climate policies.

In these filings, the Companies took a balanced approach that reflects the cost of providing service consistent with law, regulation and Commission order and responsibly manages costs while making the essential investments needed to serve customers today and prepare the system for tomorrow's challenges. The Companies look forward to working constructively with Department of Public Service Staff and other stakeholders to achieve a fair and sustainable outcome, including the development of a five-year rate plan that provides long term stability, predictability, and the foundation required to meet the evolving needs of customers and the state.

Assuming the normal suspension period for consideration of the rate filings, the Companies respectfully request that, in the absence of agreement of the parties, the Commission approve the proposed rate changes to become effective on and as of May 27, 2026. Newspaper publication will be made in accordance with §66(12) of the Public Service Law and 16 NYCRR §720-8.

Also attached is the Companies' Request of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation for a Waiver and/or Extension of the Commission's Policy Statement on Test Periods in Major Rate Proceedings.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Jeffrey A. Rosenbloom", with a stylized flourish at the end.

Jeffrey A. Rosenbloom

Enclosures

Cc with attachment
Parties to Cases 22-E-0317 et al.



**Arts
Services
INC**

2495 Main Street, Suite 401
Buffalo, NY 14214

Tel 716.833.3004
Fax 716.833.3088

info@asiwny.org
www.asiwny.org

Executive Director:
Jennifer Swan

Staff:
Mark Banaszak
Kelsey Capruso
Olivia Duke
Holly Grant
Andrea Nero, PhD
Gaitrie Subryan

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Michael Farrow
Ryan Flore
Noah Goodling
Stephen Grimm
Kimberly Schuette
Katherine L. Wood, Esq.

June 4, 2025

Town of Boston
Mr. Jason Keding
8500 Boston State Road
Boston, NY 14025-9648

Dear Jason:

On behalf of Arts Services Inc., please find the enclosed award payment, in the amount of **\$7,500.00**, for your 2025 Creative Impact Fund project **Town of Boston Arts Council 2025 Summer Concert Series**. This payment represents 100 percent of the total grant award per your signed contract.

As a reminder, a submission of a final report detailing the results of the program, as well as 2-5 photos of your program, are required within 30 days of the completion of your program or no later than June 30, 2026. Please note - failure to submit a final report will affect your organization's ability to receive future grants through this program. This final report form is available through the online grants portal.

Again, we want to congratulate you for your incredible project and successful grant application, and thank you for sharing your creativity and passion with the residents of Western New York.

Sincerely,

Holly Grant
Grants and Programming Director
Arts Services Inc. (ASI)



**Department of
Transportation**

KATHY HOCHUL
Governor

MARIE THERESE DOMINGUEZ
Commissioner

ERIC MEKA, P.E.
Regional Director

June 27, 2025

JUL 7 2025 PM12:49

Mr. Robert C. Pollinger, President
North Boston Volunteer Fire Company, Inc.
PO Box 124
North Boston, NY 14110

Dear Mr. Pollinger,

This is in reply to your June 2, 2025 letter requesting Fire Station Ahead signage for your fire hall located at 5646 Herman Hill Road (NY 277), in the Town of Boston.

We have reviewed your request and determined that the installation of these signs is appropriate. These signs will be installed by state forces, as weather and resources permit.

If you have any questions or need additional information, please contact me at (716) 847-3268.

Sincerely,

***"Original Signed By
Brian Kirby, P.E."***

Brian Kirby, P.E.
Regional Traffic Engineer

BPK/BMC

cc: **Jason A. Keding, Supervisor, Town of Boston**

14.23-277



JUL 7 2025 PM12:43

July 2, 2025

Jason Keding
Town Supervisor - Town of Boston
8500 Boston State Rd
Boston, NY 14025

Enclosed is the **Municipal Shelter Inspection Report** completed on **06/24/2025**. This inspection relates to Agriculture and Markets Laws and Regulations which may be viewed on the website below.

As the report indicates, dog shelter services were rated "Unsatisfactory" for reasons noted on the report.

Please discuss this notice with municipal officials and take appropriate action so that municipal shelter services are in compliance.

Another inspection will occur in approximately **(30) days** after the date of inspection. It is anticipated that all deficiencies will be corrected by this time.

If you have any questions regarding this inspection, please feel free to contact Mary Healy, Animal Health Inspector at (716) 364-0623.

Dr. David M. Chico
Veterinarian 3
(518) 457-3502

MUNICIPAL SHELTER INSPECTION REPORT - DL-90

Rating: Unsatisfactory30

Purpose: Inspection

DATE/TOA: 6/24/25 9:45 am

EDEN VETERINARY CLINIC, PLLC
8217 N MAIN STREET
EDEN NY 14057

Inspector: Mary Healy

Inspector #: 79

These are the findings of an inspection of your facility on the date(s) indicated above:

- | | |
|--|-----|
| 1. Shelter is structurally sound | Yes |
| 2. Housing area and equipment is sanitized regularly | Yes |
| 3. Repairs are done when necessary | Yes |
| 4. Dogs are handled safely | Yes |
| 5. Adequate space is available for all dogs | Yes |
| 6. Light is sufficient for observation | Yes |
| 7. Ventilation is adequate | Yes |
| 8. Drainage is adequate | Yes |
| 9. Temperature extremes are avoided | Yes |
| 10. Clean food and water is available and in ample amount | Yes |
| 11. Veterinary care is provided when necessary | Yes |
| 12. Dogs are euthanized humanely, by authorized personnel | Yes |
| 13. Complete intake and disposition records are maintained for all seized dogs | Yes |
| 14. Dogs transferred for purposes of adoption in compliance with Article 7 | Yes |
| 15. Redemption period is observed before adoption, euthanasia or transfer | Yes |
| 16. Owners of identified dogs are properly notified | Yes |
| 17. Redeemed dogs are licensed before release | Yes |
| 18. Proper impoundment fees paid before dogs are released | Yes |
| 19. Written contract or lease with municipality | No |

Town of Hamburg contract not provided.

Town - City - Village Information for Inspection:

TCV CODE	TCV NAME
1411	Town of Eden
1413	Town of Evans
1405	Town of Brant
1415	Town of Hamburg
0614	Town of Hanover
1420	Town of North Collins
1404	Town of Boston
0636	Village of Silver Creek

REMARKS:

A written contract or lease agreement for shelter service for the Town of Hamburg was not provided.

According to Article 7 Section 114. Pounds and shelters,

1. Each town and city, and each village in which licenses are issued shall, and any other village and any county may, establish and maintain a pound or shelter for dogs.
2. In lieu of or in addition to establishing and maintaining such pound or shelter, any town or city, or any village in which licenses are issued shall, and any other village and any county may, contract for pound or shelter services with any other municipality or with any incorporated humane society or similar incorporated dog protective association, or shall establish and maintain, jointly or with one or more other municipalities, a pound or shelter.

REPRESENTATIVE PRESENT FOR INSPECTION: Dr. Luis Torrido
TITLE: DVM, Partner

REVIEWED BY: Sarah Mountain
REVIEWED DATE: 06/27/2025

TOWN OF BOSTON

FIRE PROTECTION DISTRICT

LENGTH OF SERVICE AWARD PROGRAM

JANUARY 1, 2025

ANNUAL REPORT



firefly
ADMIN INC

Firefly Admin Inc.
4 Vly Road
Albany, NY 12205

(518) 687-1400
info@fireflyadmin.com
www.fireflyadmin.com



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TOWN OF BOSTON FIRE PROTECTION DISTRICT LOSAP

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Firefly Admin Inc. has been retained by the Town of Boston to prepare and certify an actuarial valuation as of January 1, 2025 for the Town of Boston Fire Protection District Service Award Program. The purpose of this report is to calculate an actuarially determined contribution for calendar years 2025 and 2026, measure and comment on the funded status of the program, analyze material changes in the Program's funding progress, and provide pertinent data for each participant of the Program.

This Annual Report is intended for the sole use of the Board and should not be used for any purpose other than those indicated above. No employee or consultant of Firefly Admin Inc. has a known conflict of interest with respect to any of the Board members or any other high-ranking official of the Town or Fire Protection District.

We have based our valuation on the 2024 year-end census data submitted by the Board and the asset information provided by the sponsor and/or financial institution retained to manage the program trust fund investments. We have not performed an audit of the data provided but have examined it for reasonability and completeness. To our knowledge, no material biases or inconsistencies exist, and we have relied on the accuracy of the information provided for the purposes of this valuation and the benefits payable to program participants and their beneficiaries as a result.

The valuation has been performed in accordance with adopted service award program provisions and the actuarial methods and assumptions described in this report. Changes in future measurements relative to the results of this report may occur due to factors such as experience that deviates from the assumptions used, changes in assumptions or methodology, and/or changes in program provisions or applicable laws.

The Program is governed by Article 11-A of the New York State General Municipal Law. This Law sets forth parameters for the benefits that can be provided by the Program, but it does not impose legislated assumptions on the funding of the Program.

In my opinion, the actuarial methods and assumptions used in this report are appropriate and reasonable with respect to the experience of the plan and expectations. The assumptions represent a reasonable estimate of anticipated experience of the plan over the long-term future, and their selection complies with the applicable Actuarial Standards of Practice promulgated by the American Academy of Actuaries.

I hereby certify that I am a member of the Society of Actuaries and the American Academy of Actuaries who meets the Qualification Standards of the American Academy of Actuaries to render the statements of actuarial opinion provided in this report.

Craig T. Relyea, ASA, MAAA

June 12, 2025



CONTRIBUTIONS

The contribution due in 2025 has been calculated to be \$390,803. The Town should make a deposit to the Trust Fund for at least this amount during 2025.

We have implemented a lagged approach to calculating future annual contributions, beginning with the contribution due in 2026. This amount has been calculated to be \$409,952. The intent is to provide the Town with the exact amount of the funding requirement when setting its budget for the upcoming year. Any contribution made above and beyond the calculated amount will help accelerate the funding progress of the program.

The calculated contributions are similar to the amounts determined by the prior actuary in recent years. However, several factors influenced the calculation of the contribution: a change in the actuarial cost method, a change in the mortality rates used for funding calculations, the elimination of asset smoothing, and the investment gain in 2024. These topics will be discussed further throughout these Highlights.

The contributions due in 2025 and 2026 have been calculated using the Unit Credit Cost Method. The calculated contribution under the Unit Credit cost method includes two main components: the Normal Cost and an amortization of the program's unfunded liability.

- (1) The current Normal Cost has been calculated to be \$133,078. This represents the cost of the benefits earned by the 74 active members who earned service credit (50 points) in 2024. This is significantly less than the Normal Cost determined by the prior actuary using the Attained Age Normal cost method. However, these two methods do not produce a comparable Normal Cost as the measurements represent different concepts. The Unit Credit Normal Cost ensures the liability for the current years' service credit is fully funded each year.
- (2) The second main component is an amortization of the unfunded liability. This portion of the contribution is intended to bring the program to a 100% funded status systematically over the selected period. The amounts due in 2025 and 2026 include a 20-year amortization of the entire unfunded liability, currently \$3,124,262 as of January 1, 2025. The corresponding amortization payment is equal to \$238,761. This term was chosen to keep calculated contributions in line with past contributions. Implementing a shorter term or making contributions in excess of the calculated amount will help pay down the unfunded liability sooner. Future actuarial gains and losses will be similarly amortized and may cause contributions to fluctuate in the short term.

There are 12 participants who earned their 38th year of service credit in 2024; the maximum allowed under the current program provisions is 40 years. Therefore, if these members earn service credit in 2025 and 2026, they will not be able to earn additional service awards in 2027 or beyond. Due to the lagged contribution approach, this will impact the calculated contribution beginning in 2029. Our projected contributions on page 11 reflect how this will impact future contributions and entitlement payments made in the coming years.



FUNDED RATIO

The funded ratio is 45.7% as of January 1, 2025. This figure is found by dividing the value of the program assets (\$2,627,007) by the actuarial liabilities accrued to date (\$5,751,269). There are several factors that can influence this measurement, including investment gains and losses, changes in actuarial assumptions, and the level of sponsor funding provided. The goal for any defined benefit plan is to achieve and maintain a funded ratio of 100% over time. We expect progress towards a 100% funded ratio to be methodical due to the 20-year amortization of the unfunded liability.

RATE OF RETURN

Based on the asset allocation of the Trust Fund, we have set the assumed rate of return at 5.00% (consistent with the rate used by the previous actuary for funding purposes).

The investment rate of return on the program assets during 2024 was 7.20%. This resulted in an actuarial gain when compared to the assumed rate of return of 5.00%. Annual returns as well as annual averages will be provided in future reports.

Investment performance relative to the rate of return assumption over time will influence the contributions required by the Town and the funding progress of the program. It is important to view the assumed rate of return as a forward-looking assumption – a projection of future expected earnings – rather than a means of measuring past results. We monitor this assumption closely.

CHANGE IN FUNDING METHOD

There are several cost methods that can be employed to calculate the contribution requirement and target systematic funding progress of a defined benefit plan. The ultimate cost of the Program is based on the actual cash payments received by participating volunteers. This amount will not be known until the last benefit is paid and will be the same regardless of the cost method used to determine the Town's contributions. The main considerations in selecting a cost method are historical participation and anticipated future participation levels, targeted funding progress, intergenerational equity, and the possible volatility in annual contributions.

Given the nature of LOSAP and the changes in the volunteer fire service over the years, we have decided to change to the Unit Credit cost method. This method is typically selected when participants accrue a specific benefit for each year of service credit, with no adjustment for changes in salary or other factors in the future. This method is designed to fund the Program by requiring an annual contribution equal to the present value of the change in accrued benefit (i.e., the service award earned). This is referred to as the "Normal Cost." Any actuarial gains or losses created by the actuarial assumptions not being realized will be amortized over a specific period. Furthermore, the full market value of the assets is being recognized without any smoothing or deferral of gains/losses.

Previously, the cost method used to calculate the annual contribution was the Attained Age Normal cost method. In a general sense (not specific to calculations for a LOSAP), this method projects the benefit to ultimately be earned by active employees and spreads that projected benefit over their



future working lifetime. Although no commonly accepted funding method perfectly applies to a LOSAP, the Attained Age Normal cost method has some shortcomings due to the nature of LOSAP – specifically the ability for volunteers to remain active and earn additional benefits after the Entitlement Age. This led to the need to modify the cost method to handle post-entitlement accruals. Additional complexity was added to the calculation of the required contribution by the introduction of an asset smoothing technique.

A drawback to this method is that the Normal Cost will increase by roughly the assumed rate of return each year for participants under the Entitlement Age. Since this is the largest group of participants, this creates the possibility of increasing contributions over time. However, under the prior method there was no projection made for service earned after the entitlement age, which caused increasing contributions as more active firefighters reached the EA. Therefore, we anticipate that contributions will not increase year-over-year any more than they would have otherwise been expected to under the previous method. Furthermore, the simplicity of this cost method will allow us to determine the exact cause of any such increase and explain the calculation of the annual contribution in easier to understand terms.

Under this new funding method, the cost of service earned in 2024 is being fully recognized and not partially deferred into future years. Furthermore, the full market value of the assets is also being recognized without any smoothing or deferral of gains and losses.

MORTALITY TABLES

In recent valuations, the actuary used male mortality when valuing the Program liabilities. We have implemented gender-specific (male/female) mortality rates. This is a more precise application of the mortality rates but did not impact the required contribution significantly since the number of female participants is relatively small (about 16%).

DEATH BENEFITS & SELF-INSURANCE

The Program provides death benefits based on a participant's years of accrued service credit, their age, and their status in the fire company at the time of death. In instances when a participant dies before the Entitlement Age of 60, a lump sum equal to the participant's actuarial present value of accrued benefit is payable to the designated beneficiary. If the pre-age 60 participant was an Active Member at the time of death and had earned at least one (1) year of service credit in the last three (3) plan years, a *minimum* death benefit of \$20,000 is payable. The manner in which these benefits are funded is now directly incorporated into the annually calculated contribution. The component of the annual contribution that represents the cost of self-insuring the minimum death benefit is only about \$350.

The Program provides that actuarial equivalent benefits are paid in the event of death and disability. Historically, these benefits were calculated based on the same actuarial assumptions used to determine the contribution. We suggest defining a specific set of assumptions that are used consistently when calculating actuarially equivalent benefits. We will discuss this with the Board at a future date.



HISTORICAL MEASURES

TOWN OF BOSTON FIRE PROTECTION DISTRICT LOSAP

JANUARY 1, 2025 ANNUAL REPORT

FUNDING HISTORY

Valuation Date	Program Assets	Actuarial Accrued Liability	Unfunded Liability	Funded Ratio	Mortality Table	Assumed Rate of Return
1/1/2020	\$2,597,368	\$5,700,428	\$3,103,060	45.6%	RP2014M	5.00%
1/1/2021	\$2,549,887	\$5,608,312	\$3,058,425	45.5%	RP2014M	5.00%
1/1/2022	\$2,612,629	\$5,623,649	\$3,011,020	46.5%	RP2014M	5.00%
1/1/2023	\$2,169,892	\$5,622,804	\$3,452,912	38.6%	RP2014M	5.00%
1/1/2024	\$2,422,623	\$5,761,223	\$3,338,600	42.1%	RP2014M	5.00%
1/1/2025	\$2,627,007	\$5,751,269	\$3,124,262	45.7%	RP2014	5.00%

NOTE: Liabilities prior to 1/1/2025 were calculated by a prior actuary and provided for historical purposes.

CONTRIBUTION HISTORY

Plan Year	Calculated Contribution	Change from Prior Year	Sponsor Contribution	Above/Below Calculated Amount
2020	\$406,935	-	\$200,000	- 206,935
2021	\$407,550	+ \$615	\$200,000	- 207,550
2022	\$397,518	- \$10,032	\$393,189	- 4,329
2023	\$399,491	+ \$1,973	\$450,000	+ 50,509
2024	\$412,311	+ \$12,820	\$434,624	+ 22,313
2025	\$390,803	- \$21,508	Due in 2025	To be determined
2026	\$409,952	+ \$19,149	Due in 2026	To be determined

NOTE: Contributions prior to 2025 were calculated by a prior actuary and provided for historical purposes.

RATE OF RETURN HISTORY

Plan Year	Realized Return ¹	3-year Average ²	5-year Average ²
2020	7.30%	5.25%	N/A
2021	8.40%	10.37%	6.56%
2022	-16.90%	-1.13%	0.99%
2023	9.80%	-0.37%	4.17%
2024	7.20%	-0.73%	2.61%

¹ Realized Returns are calculated by Firefly on a dollar-weighted basis and stated net (less) investment fees.

² Annual averages are the geometric mean over that time period.

For more information, see *Investment Returns*.

PARTICIPANT COUNTS & SERVICE CREDIT

Plan Year	Pre-EA Active	Pre-EA Term Vested	Entitled	Total	Forfeitures
2020	50 [42]	43 [0]	85 [25]	178 [67]	2 [0]
2021	50 [44]	42 [0]	87 [22]	179 [66]	4 [0]
2022	55 [41]	38 [0]	91 [23]	184 [64]	1 [0]
2023	58 [45]	37 [0]	93 [26]	188 [71]	1 [0]
2024	59 [50]	38 [0]	92 [24]	189 [74]	3 [0]

NOTE: The figures shown in brackets above represent the number of participants earning service credit.



FUNDING MEASURES

TOWN OF BOSTON FIRE PROTECTION DISTRICT LOSAP

JANUARY 1, 2025 ANNUAL REPORT

CALCULATED CONTRIBUTION

	Current Year	Change from Prior Year
Unit Credit Normal Cost		
Pre-Entitlement Age (EA) Active	\$72,032	+ 8,614
Pre-EA Terminated Vested	\$0	-
Entitled	\$61,046	- 6,267
Total	\$133,078	+ 2,347
Amortization Payment	\$238,761	- 18,957
Minimum Death Benefit Premium	\$354	+ 97
Expense Reimbursement	\$0	-
Interest Adjustment (12 months)	\$18,610	- 825
Contribution due in 2025	\$390,803	- 17,338
Unit Credit Normal Cost	\$133,078	
Amortization Payment	\$238,761	
Interest Adjustment (24 months)	\$38,113	
Contribution due in 2026	\$409,952	+ 19,149

FUNDED RATIO

	Current Year	Change from Prior Year
Present Value of Accrued Benefits (Liability)		
Pre-EA Active	\$1,158,097	+ 55,077
Pre-EA Terminated Vested	\$722,411	+ 26,022
Entitled	\$3,870,761	- 91,053
Total Liabilities	\$5,751,269	- 9,954
Assets	\$2,627,007	+ 204,384
Unfunded Liability (Liabilities – Assets)	\$3,124,262	- 214,338
Funded Ratio (Assets ÷ Liabilities)	45.7%	+ 3.6%



AMORTIZATION

TOWN OF BOSTON FIRE PROTECTION DISTRICT LOSAP

JANUARY 1, 2025 ANNUAL REPORT

CALCULATION OF AMORTIZATION BASIS

[1] Total Liabilities	\$5,751,269
[2] Total Assets	\$2,627,007
[3] Unfunded Liability/(Surplus): [1] – [2]	\$3,124,262
[4] Value of Existing Amortization Basis	\$0
[5] Net Unamortized Liability/(Surplus): [3] – [4]	\$3,124,262
[6] New Amortization Basis Established: Minimum([3],[5])	\$3,124,262
[7] New Amortization Term	20 years
[8] New Amortization Payment Established	\$238,761

AMORTIZATION SCHEDULE

Amortization Established	Current Balance	Remaining Term (years)	Amortization Payment
1/1/2025	\$3,124,262	20	\$238,761
Total	\$3,124,262		\$238,761



SENSITIVITY TESTING

Measuring the value of the benefits provided by the Program, including the actuarially determined contribution, requires the use of certain assumptions about future events. Some of these assumptions include:

- Expected rate of return on the Trust Fund assets.
- Future participation levels of the current volunteer firefighters.
- Life expectancy of current participants.

The risk that is borne by the Town can be represented by the degree in which the actual experience of the plan in the future will vary from these assumptions. In our professional judgement, the assumptions made in this report are reasonable long-term expectations based on the information provided by the Town. However, variations in actual experience are expected over short periods of time and these variations will cause future contribution requirements to change.

The following estimates illustrate how variations in the asset value and the assumed rate of return would change the financial condition of the Program and the contribution requirement.

Possible Variation	Liability (PVAB)	Estimated Contribution	Funded Ratio
Current (5.00% assumed rate of return)	\$5,751,269	\$390,803	45.7%
Assumed rate of return raised to 5.25%	\$5,596,000	\$379,000	46.9%
Assumed rate of return lowered to 4.75%	\$5,916,000	\$404,000	44.4%
Increase in asset market value of 10%	\$5,751,269	\$370,000	50.2%
Decrease in asset market value of 10%	\$5,751,269	\$412,000	41.1%

PLAN MATURITY MEASURES

It can be helpful to understand the maturity of the plan. In this context, maturity means analyzing the cash flow requirements, comparing the cash payments owed from the plan (outflows) compared to the size of the Trust Fund, as well as contributions made by the Town. A plan that has a relatively small ratio of outflows to assets, or smaller outflows compared to contributions (a ratio of less than 100%), indicates a less mature plan with a longer time horizon to manage the risks identified above.

Plan Year	Assets	Contributions	Outflows	Outflows ÷ Assets	Outflows ÷ Contributions
2020	\$2,549,887	\$200,000	\$426,257	16.7%	213.1%
2021	\$2,612,629	\$200,000	\$340,868	13.0%	170.4%
2022	\$2,169,892	\$393,189	\$393,496	18.1%	100.1%
2023	\$2,422,623	\$450,000	\$404,926	16.7%	90.0%
2024	\$2,627,007	\$434,624	\$399,776	15.2%	92.0%



ASSET RECONCILIATION

TOWN OF BOSTON FIRE PROTECTION DISTRICT LOSAP

JANUARY 1, 2025 ANNUAL REPORT

NET ASSETS AVAILABLE FOR BENEFITS

Asset Type	
Cash and cash equivalents	\$0.00
Equities	\$975,630.10
International Stock	\$381,953.48
Bonds	\$871,792.23
Balanced	\$277,673.09
Specialty	\$94,890.19
Total	<u>\$2,601,939.09</u>
Adjustments	
Accrued interest	\$0.00
Contribution receivable	\$0.00
Benefits payable *	(\$7,300.00)
January payments withdrawn in December	<u>\$32,368.00</u>
Total	<u>\$25,068.00</u>
Total Net Assets	\$2,627,007.09

CHANGE IN NET ASSETS

Net Assets as of 12/31/2023	\$2,422,622.58
Contributions	\$434,624.00
Change in contributions receivable	\$0.00
Investment earnings	
Gain/loss in market value	\$189,897.57
Interest & dividends	\$0.00
Change in accrued interest	<u>\$0.00</u>
Total	<u>\$189,897.57</u>
Investment expenses	<u>(\$20,361.06)</u>
Net investment earnings	<u>\$169,536.51</u>
Deductions	
Benefits paid	(\$392,976.00)
Other admin fees	\$0.00
Change in benefit adjustments	<u>(\$6,800.00)</u>
Total	<u>(\$399,776.00)</u>
Net Assets as of 12/31/2024	\$2,627,007.09



RATE OF RETURN HISTORY

Plan Year	Annual	Annual Geometric Averages		
		Total	3-Year	5-Year
2017	8.70%	8.70%	-	-
2018	-6.00%	1.08%	-	-
2019	15.60%	5.71%	5.71%	-
2020	7.30%	6.10%	5.25%	-
2021	8.40%	6.56%	10.37%	6.56%
2022	-16.90%	2.23%	-1.13%	0.99%
2023	9.80%	3.28%	-0.37%	4.17%
2024	7.20%	3.76%	-0.73%	2.61%



Effective Date	January 1, 1992
Participation Requirements	All active volunteer firefighters who are at least age 18 are eligible to participate in the Program.
Entitlement Age (EA)	Age 60
Service Award	\$20 per month per year of Service Credit
Service Credit	A year of Service Credit is earned for each calendar year in which a participant accumulates 50 points under the Point System.
Service Credit Maximum	40 years
Prior Service Credit	Maximum of five (5) years
Accrued Benefit	Sum of all Service Awards earned and payable at EA
Vesting	Less than five (5) years of Service Credit: 0% vested; five (5) or more years of Service Credit: 100% vested. A participant also becomes 100% vested upon attainment of the Entitlement Age, being awarded a total and permanent disability benefit, or death.
Forfeiture	Participation is forfeited as of December 31st of year in which a non-vested participant ceases to be an active volunteer firefighter or fails to earn service credit in 3 consecutive years.
Forfeiture Restoration	None
Normal Form of Payment	Lifetime monthly payment with 120 payments guaranteed (10YRCC: 10-year certain and continuous).
Optional Forms of Payment	None
Benefit Commencement	The first day of the month coincident with or following the date a participant attains the Entitlement Age.
Post-EA Accruals	A participant who earns Service Credit after the Entitlement Age will have his/her monthly Service Award increased by \$20 effective the January 1 after the year in which the service credit was earned.
Pre-EA Total & Permanent Disability Benefit	Lump sum equal to the actuarial present value of the Accrued Benefit.
Pre-EA Death Benefit	Lump sum equal to the actuarial present value of the Accrued Benefit. The minimum death benefit for active members with at least one (1) year of service in the last three (3) years is \$20,000.
Post-EA Death Benefit	The beneficiary has the option to continue to receive the remaining portion of the guaranteed monthly payments or be paid an actuarial equivalent lump sum.



Actuarial Cost Method	The calculations in this report have been performed in accordance with the Unit Credit Actuarial Cost Method. This method is designed to fund the program by requiring an annual contribution equal to the present value of the change in benefits accrued (i.e., service credit earned) over the previous year. The previous actuary used the Attained Age Normal method.
Amortization Basis	The unfunded liability as of January 1, 2025 has been amortized over 20 years. In future years, any gains or losses, including those created by actuarial assumptions not being realized, will be amortized over a specified period.
Asset Value	Securities are valued at fair market value as reported on the Trust Fund investment statement. Annuity contracts, if any, are valued at the contract value (not cash surrender value) indicated on the statement issued by the insurance company. Assets may be adjusted for amounts payable or receivable as of the Valuation Date.
Valuation Date	January 1, 2025
Census Collection Date	December 31, 2024
Assumed Rate of Return	5.00% (net of investment fees)
Pre-EA Mortality Table	Mortality is not applied prior to the Entitlement Age except for the minimum \$20,000 self-insured active member death benefit. To calculate the death benefit premium, RP-2014 table (gender-specific) with no projection for mortality improvement is used. This benefit was previously funded by a Group Term Life Insurance policy.
Post-EA Mortality Table	RP-2014 Healthy Annuitant, gender-specific, with no projection for mortality improvement. The previous actuary used the RP-2014 Male only table.
Valuation Age	Attained Year and Month as of the Valuation Date.
Entitlement Rate	All participants are assumed to commence collecting the monthly benefit at the Entitlement Date.
Withdrawal Rate	There is no assumption made for termination prior to the Entitlement Date.
Interest Adjustment	To adjust for the difference between the Valuation Date and the expected date of the Sponsor contribution, an interest adjustment of 12 months for the 2025 contribution and 24 months for the 2026 contribution is made using the Assumed Rate of Return.
Administrative Expenses	Any actual administrative expenses (expenses that are not charged as a percentage of the plan assets) are added to the actuarially determined contribution. No assumption is made about administrative expenses to be paid.

Form **990**Department of the Treasury
Internal Revenue Service**Return of Organization Exempt From Income Tax**
Under section 501(c), 527, or 4947(a)(1) of the Internal Revenue Code (except private foundations)Do not enter social security numbers on this form as it may be made public.
Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

2022Open to Public
Inspection**A For the 2022 calendar year, or tax year beginning** , and ending**B Check if applicable:**

- ☐ Address change
- ☐ Name change
- ☐ Initial return
- ☐ Final return/terminated
- ☐ Amended return
- ☐ Application pending

C Name of organization**BOSTON FIRE COMPANY, INC.**

Doing business as

Number and street (or P.O. box if mail is not delivered to street address)

PO BOX 357

City or town, state or province, country, and ZIP or foreign postal code

BOSTON NY 140250357**D Employer identification number**

Telephone number

G Gross receipts \$ 321,739**F Name and address of principal officer:****MARTIN SCHWANZ****H(a) Is this a group return for subordinates?** ☐ Yes ☒ No**H(b) Are all subordinates included?** ☐ Yes ☐ No

If "No," attach a list. See instructions.

I Tax-exempt status: ☒ 501(c)(3) ☐ 501(c) () (insert no.) ☐ 4947(a)(1) or ☐ 527**J Website:** **WWW.BFCNY.COM****H(c) Group exemption number****K Form of organization:** ☒ Corporation ☐ Trust ☐ Association ☐ Other**L Year of formation: 1924** **M State of legal domicile: NY****Part I Summary**

Activities & Governance	1 Briefly describe the organization's mission or most significant activities:			
	TO PROVIDE MEDICAL AND FIRE PROTECTION SERVICES THE MISSION OF THE ORGANIZATION IS TO MINIMIZE THE LOSS OF LIFE AND PROPERTY RESULTING FROM FIRES, VEHICLE ACCIDENTS, MEDICAL EMERGENCIES,			
	2 Check this box ☐ if the organization discontinued its operations or disposed of more than 25% of its net assets.			
	3 Number of voting members of the governing body (Part VI, line 1a)	3	10	
	4 Number of independent voting members of the governing body (Part VI, line 1b)	4	10	
	5 Total number of individuals employed in calendar year 2022 (Part V, line 2a)	5	0	
	6 Total number of volunteers (estimate if necessary)	6	0	
Revenue	7a Total unrelated business revenue from Part VIII, column (C), line 12	7a	0	
	b Net unrelated business taxable income from Form 990-T, Part I, line 11	7b	0	
	8 Contributions and grants (Part VIII, line 1h)	Prior Year	Current Year	
	9 Program service revenue (Part VIII, line 2g)	2,198	2,231	
	10 Investment income (Part VIII, column (A), lines 3, 4, and 7d)	218,445	221,538	
	11 Other revenue (Part VIII, column (A), lines 5, 6d, 8c, 9c, 10c, and 11e)	478	11,439	
	12 Total revenue - add lines 8 through 11 (must equal Part VIII, column (A), line 12)	41,229	38,193	
	13 Grants and similar amounts paid (Part IX, column (A), lines 1-3)	262,350	273,401	
	14 Benefits paid to or for members (Part IX, column (A), line 4)		0	
	Expenses	15 Salaries, other compensation, employee benefits (Part IX, column (A), lines 5-10)		0
16a Professional fundraising fees (Part IX, column (A), line 11e)			0	
b Total fundraising expenses (Part IX, column (D), line 25)			0	
17 Other expenses (Part IX, column (A), lines 11a-11d, 11f-24e)		0		
18 Total expenses. Add lines 13-17 (must equal Part IX, column (A), line 25)		265,123	245,027	
19 Revenue less expenses. Subtract line 18 from line 12		265,123	245,027	
		-2,773	28,374	
Net Assets or Fund Balances		20 Total assets (Part X, line 16)	Beginning of Current Year	End of Year
		21 Total liabilities (Part X, line 26)	1,744,404	1,730,259
		22 Net assets or fund balances. Subtract line 21 from line 20	124,544	82,011
		1,619,860	1,648,248	

Part II Signature Block

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than officer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer

SANDY QUEENO**DIRECTOR**

Date

Type or print name and title

Paid

Print/Type preparer's name

JULIE L JAGODA-BOOTH, CPA

Preparer's signature

JULIE L JAGODA-BOOTH, CPA

Date

10/31/23Check ☐ if PTIN

self-employed

Preparer Use Only

Firm's name

Johnson, Mackowiak & Associates, LLP

Firm's EIN

Firm's address

**70 E Main St
Fredonia, NY 14063-1816**

Phone no.

716-672-4770

May the IRS discuss this return with the preparer shown above? See instructions

☒ Yes ☐ NoFor Paperwork Reduction Act Notice, see the separate instructions.
DAAForm **990** (2022)

Form

990Department of the Treasury
Internal Revenue Service**Return of Organization Exempt From Income Tax**

Under section 501(c), 527, or 4947(a)(1) of the Internal Revenue Code (except private foundations)

Do not enter social security numbers on this form as it may be made public.

Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

2023**Open to Public Inspection****A For the 2023 calendar year, or tax year beginning****and ending****B** Check if applicable:☐ Address change☐ Name change☐ Initial return☐ Final return/
terminated☐ Amended return☐ Application pending**C** Name of organization**BOSTON FIRE COMPANY, INC.**

Doing business as

Number and street (or P.O. box if mail is not delivered to street address)

PO BOX 357

Room/suite

City or town, state or province, country, and ZIP or foreign postal code

BOSTON**NY 140250357****D** Employer identification number**E** Telephone number**G** Gross receipts \$ **379,218****F** Name and address of principal officer:**SANDY QUEENO****H(a)** Is this a group return for subordinates? ☐ Yes ☒ No**H(b)** Are all subordinates included? ☐ Yes ☐ No

If "No," attach a list. See instructions

I Tax-exempt status:☒ 501(c)(3)☐ 501(c) () (insert no.)☐ 4947(a)(1) or☐ 527**J** Website:**WWW.BFCNY.COM****H(c)** Group exemption number**K** Form of organization:☒ Corporation☐ Trust☐ Association☐ Other**L** Year of formation: **1924****M** State of legal domicile: **NY****Part I Summary**

Activities & Governance	1 Briefly describe the organization's mission or most significant activities: TO PROVIDE MEDICAL AND FIRE PROTECTION SERVICES THE MISSION OF THE ORGANIZATION IS TO MINIMIZE THE LOSS OF LIFE AND PROPERTY RESULTING FROM FIRES, VEHICLE ACCIDENTS, MEDICAL EMERGENCIES,		
	2 Check this box ☐ if the organization discontinued its operations or disposed of more than 25% of its net assets.		
	3 Number of voting members of the governing body (Part VI, line 1a)	3	10
	4 Number of independent voting members of the governing body (Part VI, line 1b)	4	10
	5 Total number of individuals employed in calendar year 2023 (Part V, line 2a)	5	0
	6 Total number of volunteers (estimate if necessary)	6	0
Revenue	7a Total unrelated business revenue from Part VIII, column (C), line 12	7a	0
	b Net unrelated business taxable income from Form 990-T, Part I, line 11	7b	0
	8 Contributions and grants (Part VIII, line 1h)	Prior Year	Current Year
	9 Program service revenue (Part VIII, line 2g)	2,231	12,813
	10 Investment income (Part VIII, column (A), lines 3, 4, and 7d)	221,538	232,091
	11 Other revenue (Part VIII, column (A), lines 5, 6d, 8c, 9c, 10c, and 11e)	11,439	327
Expenses	12 Total revenue – add lines 8 through 11 (must equal Part VIII, column (A), line 12)	38,193	50,593
	13 Grants and similar amounts paid (Part IX, column (A), lines 1–3)	273,401	295,824
	14 Benefits paid to or for members (Part IX, column (A), line 4)		0
	15 Salaries, other compensation, employee benefits (Part IX, column (A), lines 5–10)		0
	16a Professional fundraising fees (Part IX, column (A), line 11e)		0
	b Total fundraising expenses (Part IX, column (D), line 25)	0	
Net Assets or Fund Balances	17 Other expenses (Part IX, column (A), lines 11a–11d, 11f–24e)	245,027	231,541
	18 Total expenses. Add lines 13–17 (must equal Part IX, column (A), line 25)	245,027	231,541
	19 Revenue less expenses. Subtract line 18 from line 12	28,374	64,283
	20 Total assets (Part X, line 16)	Beginning of Current Year	End of Year
	21 Total liabilities (Part X, line 26)	1,730,259	1,907,544
	22 Net assets or fund balances. Subtract line 21 from line 20	82,011	195,013
		1,648,248	1,712,531

Part II Signature Block

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than officer) is based on all information of which preparer has any knowledge.

Sign Here	Signature of officer		Date	
	SANDY QUEENO Type or print name and title		TREASURER	
Paid Preparer Use Only	Print/Type preparer's name	Preparer's signature	Date	Check ☐ if PTIN self-employed
	JULIE L JAGODA-BOOTH, CPA	JULIE L JAGODA-BOOTH, CPA	07/24/24	P00190945
Firm's name	Firm's name		Firm's EIN	
	Johnson, Mackowiak & Associates, LLP			
Firm's address	Firm's address		Phone no.	
	70 E Main St Fredonia, NY 14063-1816			

May the IRS discuss this return with the preparer shown above? See instructions

☒ Yes ☐ No

For Paperwork Reduction Act Notice, see the separate instructions.

DAA

Form **990** (2023)

William Dzierzanowski

June 19, 2025

Town of Boston

8500 Boston State Rd

Boston, NY 14025

To Superintendent Telaak and Town Board,

I am writing to you all to inform you of my decision to retire from the Boston Highway Dept effective July 29, 2025. This was an unexpected decision due to medical complications I incurred from surgery. It's been my pleasure working for the Town of Boston, starting in the Parks Dept back in 1989 and then moving into the Highway Dept in 1998. I kindly ask that my unused vacation time be paid out per the contract. I also appreciate the waving of the 3 months' notice so that the remaining unused sick time can be paid out too.

Sincerely,

A handwritten signature in cursive script that reads "William Dzierzanowski".

William Dzierzanowski

**TOWN OF BOSTON
APPLICATION FOR
USE OF TOWN MEETING FACILITY**

Name/Organization Committee to Elect Stocker for Congress Date 07. / 13. / 2025

Name of person responsible for facilities Pierre Islam

Title Treasurer for Committee to Elect Stocker for Congress

Applicant Address 2645 Sheridan Drive, Tonawanda, NY 14150

Applicant Daytime Phone # 716-949-9959 # Of Attendees: Approx. 30

Date(s) Requested* July 16, 2025 Time 5-7 or 6-8 PM Type of Event Meet and Greet

I, THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply)

☒ X Town Hall Community Room w/o Kitchen

☐ Planning Board Room

☐ Court Room

I agree that all facilities used will be properly cleaned to the best of my ability upon completion of the event and that I will be responsible for any damages caused to any of the facilities or grounds .

SIGNATURE OF APPLICANT: Pierre Islam

Upon Completion, please submit to Town Clerk

APPROVED/DENIED : 6/27/2025
(date)

INSPECTION: _____
(date)

TOWN OF BOSTON RECEIVED
APPLICATION FOR BOSTON TOWN CLERK
USE OF TOWN MEETING FACILITY
2025 JUL -8 AM 9:24

Name/Organization Southtown's Homeschoolers Date 7 / 7 / 25

Name of person responsible for facilities Amanda Kessler

Title Coordinator

Applicant Address [REDACTED]

Applicant Daytime Phone # [REDACTED] # Of Attendees: 40 +/-

Date(s) Requested* 9/11, 11/13, 12/11 Time 1:30 pm Type of Event Homeschool Social

I, THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply)

☒ Town Hall Community Room w/o Kitchen

☐ Planning Board Room

☐ Court Room

I agree that all facilities used will be properly cleaned to the best of my ability upon completion of the event and that I will be responsible for any damages caused to any of the facilities or grounds .

SIGNATURE OF APPLICANT: Amanda Kessler

Upon Completion, please submit to Town Clerk

APPROVED/DENIED : 7/8/25
(date)

INSPECTION: _____
(date)

TOWN OF BOSTON
APPLICATION FOR
USE OF TOWN MEETING FACILITY

Name/Organization Town of Boston Date 7/11/25

Name of person responsible for facilities Ellie Pericak

Title Budget Director

Applicant Address 2500 Boston State Rd

Applicant Daytime Phone # (716) 941-6113 ext 124 # Of Attendees: 50

Date(s) Requested* Oct. 8, 2025 Time 7-9pm Type of Event Budget presentation

I, THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply)

☒ Town Hall Community Room w/o Kitchen

☐ Planning Board Room

☐ Court Room

I agree that all facilities used will be properly cleaned to the best of my ability upon completion of the event and that I will be responsible for any damages caused to any of the facilities or grounds .

SIGNATURE OF APPLICANT: Ellie Pericak

Upon Completion, please submit to Town Clerk

APPROVED/DENIED : 7/11/2025
(date)

INSPECTION: _____
(date)

**LEGAL NOTICE
TOWN OF BOSTON
PUBLIC HEARING**

PLEASE TAKE NOTICE that the Boston Town Board has scheduled a Public Hearing for 7:35 p.m. on July 16, 2025 at Boston Town Hall, 8500 Boston State Road, Boston, NY, to consider the application for a Special Permit from American Tower Corp/T-Mobile Northeast LLC – Eligible Facilities Request to Co-locate Transmission Equipment on an Existing Wireless Tower located at 8881 Cole Road, S.B.L. Number 242.00-2-13.2, Town of Boston, County of Erie, State of New York.

All persons interested in the matter shall be heard for or against at such time and place or may file written comments or objections with the Town Clerk until 4:00 p.m. on July 16, 2025.

Dated: June 18, 2025

Published: July 3, 2025

BY ORDER OF THE

TOWN BOARD

Sandra L. Quinlan,

Town Clerk

An Equal Opportunity Provider & Employer

APPLICATION FOR PERMIT

Town of Boston; New York

Single Family Dwellings, Farm Buildings,
Accessory Building, Additions

OFFICE USE ONLY

Approved () Disapproved ()
Permit No. _____
Address _____
Date Issued _____
Permit Fee _____
Issued By _____

Owner American Tower Corp. (Cullen Morgan, Agent)

Address c/o Cullen Morgan, Agent
12579 Sagewood Dr, Venice, FL 34293

Day Phone, 941-549-7263 Eve. _____

Contractor Centerline Communications LLC

Address c/o Cullen Morgan-12579 Sagewood Dr
Venice, FL 34293

Day Phone 941-549-7263 Eve. _____

CONSTRUCTED WITH:

Application () Erect () Frame () Concrete Block
is hereby (✓) Alter () Brick () Concrete Reinforced
made for () Repair () Brick Veneer () Steel
permission () Addition () Tile (✓) Other
to: () Move () Stone
To be used as: () Single Dwelling () Farm Building () Barn () Solid-Fuel Burning
() Private Garage () Swimming Pool (✓) Accessory Building

Address of Premises for Which Application is Made:

Section, Block, Lot 242.00-2-13.2 Current Zoning Residential/Agricultural (R-A)

Tax I.D. Number _____

() North

() South

(✓) East

() West

Side of Cole Road

Street Name _____

Size of Lot _____

Frontage _____

Dept _____

Acreage _____

Distance of Building from lot lines. Front _____, Rt. Side _____, Lt. Side _____, Rear _____

Size of completed () Building, () Addition, feet wide _____, feet long _____, feet high _____

Sq. Ft. of: Basement _____, First Floor _____, Second Floor _____, Garage _____, Other _____

The estimated value of Structure exclusive of land is \$ _____

Total Square Footage of Lot _____ Percentage of Lot Coverage (All Bldgs) _____ %

Deed Restrictions _____

Type of Sewage Disposal _____

Type of Water Supply _____

NOTE: Approval of proposed system by County Health Dept. must be presented with application.

NOTE: Permit for Driveway Culvert must be presented with this application before Driveway Culvert is installed. Permit must be obtained from the Highway Department having jurisdiction (Town)(County)(State)

Attach Survey bearing the stamp of a licensed survey or engineer showing the location of all buildings with references to said lot including both existing structures and proposed structures, giving dimensions in feet.

PLANS FOR THE BUILDING INSPECTOR MUST BE SUBMITTED WITH THIS APPLICATION.
THEY MUST COMPLY WITH STATE UNIFORM BUILDING CONSTRUCTION CODE AND THE STATE
ENERGY CONSERVATION CODE.

No person shall make any change in plans herewith submitted for specifications herein contained, or in the structural part of the building without written consent of the Building Inspector.

Sketch on reverse side of this application must be completed

The undersigned applicants do hereby affirm that the information herein supplied is true and correct.

Applicant/Owner

Applicant/Owner

05/02/2025

Date

~~Date~~

() Approved

() Disapproved

Date _____

Reason _____

Building Inspector
Town of Boston

TOWN OF BOSTON

SPECIAL PERMIT APPLICATION

OFFICE USE ONLY

() APPROVED () DISAPPROVED

OWNER NAME: American Tower Corp
(Cullen Morgan, Agent)
ADDRESS: c/o Cullen Morgan, Agent
12579 Sagewood Drive, Venice, FL 34293
TELEPHONE: 941-549-7263
EMAIL: cmorgan@clinellc.com

PERMIT NO: _____
PERMIT FEE: _____
DATE RECEIVED: _____
ISSUED BY: _____

CONTRACTOR: Centerline Communications LLC
PHONE: 941-549-7263

APPLICATION IS HEREBY MADE FOR PERMISSION TO:

() DUMPING OF MATERIAL () SPECIAL PERMIT RENEWAL () ACCESSORY APARTMENT () TOP SOIL SCREENING
() BED AND BREAKFAST ☒ OTHER

Does this project require approval from any other agency? If so, who? _____
NO, NOT APPLICABLE

LOCATION TO BE USED: 8881 Cole Road, Colden, NY 14033

INTENT:
Colocation of T-Mobile equipment on existing telecommunications tower. Please see attached project narrative for full proposed scope of work.

THE UNDERSIGNED APPLICANTS DO HEREBY AFFIRM THAT THE INFORMATION HEREBY SUPPLIED IS TRUE AND CORRECT.

OWNER:  DATE: 05/02/2025

Public Hearing Date: _____ Site Inspection Date: _____

Town Board Approval: _____

Conditions of Approval: _____



May 2, 2025

ATTN: Thomas Grover, CEO
Town of Boston
8500 Boston State Road
Boston, NY 14025

RE: American Tower Corp/T-Mobile Northeast LLC - Eligible Facilities Request to Collocate Transmission Equipment on an Existing Wireless Tower Located at 8881 Cole Road, Town of Boston, County of Erie, State of New York

To Whom It May Concern:

Centerline Communications LLC, on behalf of American Tower Corp and T-Mobile Northeast, LLC, ("Applicant") is submitting the attached application to add, remove, modify, or replace Transmission Equipment (the "Request") at the Tower located at **8881 Cole Road** in the **Town of Boston** ("Town"). Please find enclosed the following documents in support of our application:

- ✓ 1. Completed Building Permit Application
- ✓ 2. Completed Special Use Permit Application
- ✓ 3. A Project Narrative
- ✓ 4. Completed EFR Certification Checklist
- ✓ 5. 2 Copies of Signed and Stamped Construction Drawings
- ✓ 6. Structural Analysis dated January 16, 2025
- ✓ 7. Completed LEAF/SEQR
- ✓ 8. Certificates of Insurance from General Contractor
- ✓ 9. Check in the Amount of \$250.00 for payment of the applicable Building Permit Application fees; and
- ✓ 10. Check in the Amount of \$1,000.00 for payment of the applicable Special Use Permit Fees.

A. T-Mobile's Proposed Project is an Eligible Facilities Request that Must Be Granted

This Request is covered by Section 6409 of the Spectrum Act (47 U.S.C. Sect. 1455(a)),¹ which provides that state and local governments "may not deny, and shall approve, any eligible facilities request for a modification of an existing wireless tower or base station that does not substantially change the physical dimensions of such tower or base station." In this case, the enclosed Request involves a proposal to collocate T-Mobile equipment on the existing cell

¹ See also 47 C.F.R. § 1.6100 (the FCC's 6409 implementing regulations).

12579 Sagewood Drive
Venice, FL 34293
941-549-7263

tower. The existing Guyed Tower is a structure that is 138-feet-tall and presently contains wireless facilities.

The Federal Communications Commissions ("FCC") determined that any modification to an existing telecommunications Tower that meets the following criteria does not substantially change the physical dimensions of the existing Tower (47 C.F.R. § 1.6100(b)(7)), and therefore is an Eligible Facilities Request that must be granted under Section 6409. The proposed project satisfies those criteria because it:

- 1) Will not increase the height of the Tower by more than ten percent (10%) or twenty (20) feet, whichever is greater;

Details: The proposed project will not increase the height of the tower.

- 2) Does not protrude from the edge of the Tower by more than twenty (20) feet;

Details: The proposed project will not include equipment that will protrude from the edge of the tower by more than twenty (20) feet.

- 3) The proposed project does not defeat any existing concealment elements at the site. To be considered a "concealment element," the element must have been a part of the facility at either:
 - (1) the time of original approval; or
 - (2) at the last modification of the tower if such modification occurred prior to the February 22, 2012 or outside the 6409(a) process (whichever is later).

A "concealment elements" is something that makes a wireless facility appear to be something "fundamentally different than a wireless facility," it does not include "any attribute that minimizes the visual impact of a facility, such as a specific location on a rooftop site or placement behind a tree line or fence."² Moreover, a modification can increase the size of the concealment features, so long as they: (i) do not increase by more than the criteria in (1) and (2) above, and (ii) would continue to make "the structure appear not to be a wireless Facility." If so, then the modification would not defeat concealment.

Details: The existing site does not have any existing concealment elements, so this criterion is satisfied.

² *Implementation of State and Local Governments' Obligation to Approve Certain Wireless Facility Modification Requests Under Section 6409(a) of the Spectrum Act of 2012*, FCC 20-75, Declaratory Ruling and Notice of Proposed Rulemaking, ¶ 35 (June 10, 2020). ("5G Upgrade Order").

- 4) Does not entail any excavation more than 30 feet outside the current site area;

Details: The proposed project does not propose excavations greater than 30 feet outside of the current site area.

- 5) Does not involve the installation of more than the standard number of equipment cabinets for the technology involved, not to exceed four.

Details: The proposed project will involve the installation of three (3) new cabinets.

- 6) The proposed project complies with all prior conditions of approval for the existing site, except for any non-compliance that is due to an increase in height, increase in width, addition of equipment cabinets, or new excavation that does not exceed the thresholds above. These conditions may relate to aesthetics or minimizing the visual impact of the wireless facility. To be enforced, there must be express evidence of specific conditions of approval and continued compliance with such conditions.

Response: Not Applicable

Finally, all of the equipment being installed as part of this Request qualifies as Transmission Equipment under the FCC's rules at 47 C.F.R. § 1.6100(b)(8). Based on the foregoing, the Request qualifies for expedited processing under the Spectrum Act.

B. The 60 day Shot Clock Applies to All Necessary Permits or Authorizations to Necessary for T-Mobile to Proceed with the Request

Under Section 6409 "a State or local government may not deny, and shall approve, any eligible facilities request... within 60 days of the filing of a complete application."³ As the FCC's explained, that time period covers "all qualifying applications" and all necessary permits and authorizations.⁴ Where a jurisdiction requires an applicant to obtain clearance from separate departments and/or to obtain numerous permits, the FCC explained that the applicant starts **the 60 day shot clock when: 1) it takes the "first procedural step" that the jurisdiction requires, even if there are multiple potential "first steps" with various municipal committees or departments, and 2) the applicant provides written documentation demonstrating that**

³ *Id.* ¶ 39 (June 10, 2020). 47 U.S.C. § 1455(a)(1).

⁴ *Town of Portland v. U.S.*, 2020 U.S. App. Lexis 25553 **48-49 (9th Cir. Aug. 12, 2020).

the applicable eligible facilities request criteria are satisfied.⁵ Here, the 60-day shot clock starts with the filing of the enclosed application.

C. Notice of Expedited Permit Processing and Deemed Granted Remedy

Under federal law, any Eligible Facilities Request is deemed granted 60 days after a complete application is filed. Thus, if 60 days pass after the submission of this Request and the Town has not acted to grant or deny the Request, it will be deemed granted.⁶ At that time, the applicant may advise the Town that the application has been deemed granted. If the Town wishes to contest whether Request has been deemed granted, the burden is on the Town to file a lawsuit in a court of competent jurisdiction within 30 days after receipt of a written communication notifying it that the Request has been deemed granted. Here, it is clear that the deemed granted remedy applies to all of the Town of Boston's requirements.

T-Mobile is committed to working cooperatively with you to process this request in a timely and efficient manner. Please do not hesitate to contact me if you have questions at (941)-549-7263.

Respectfully Submitted,



Cullen Morgan
Site Acquisition Consultant
Centerline Communications, LLC
Email: cmorgan@clinellc.com
Mobile: (941)-549-7263

⁵ *5G Upgrade Order*, ¶¶ 15-16 (June 10, 2020). The FCC also explained that its ruling provided "considerable flexibility" to structure their procedures for review of Eligible Facilities Requests, "but prevent localities from 'impos[ing] lengthy and onerous processes not justified by the limited scope of review contemplated' by Section 6409(a)." *Id.* ¶ 17.

⁶ Under the FCC's rules, the jurisdiction has 30 days to advise the applicant of the completeness of its application. The rules also provide for the tolling of the shot clock under certain situations.

ELIGIBLE FACILITIES REQUEST CERTIFICATION
FOR NON-SUBSTANTIAL CHANGES TO A WIRELESS TOWER/BASE STATION
NOT LOCATED WITHIN A PUBLIC RIGHT OF WAY

1) Location of the Wireless Facility:

Facility Address: 8881 COLE ROAD

City: COLDEN State: NY Zip Code: 14033

County: ERIE, NY Municipality: TOWN OF BOSTON, NY

2) The height (measured in feet above ground level) of the existing Facility as originally approved, including any modifications approved prior to February 22, 2012: 172 feet

3) Height (measured in feet above ground level) at which the modifications to the Transmission Equipment will occur on the Facility: 138 feet

4) Height (measured in feet above ground level) of the existing Facility after the modifications to the Transmission Equipment are installed: 172 feet

5) Effect of modifications of Transmission Equipment on Facility height:

A) Will the modifications in Transmission Equipment (addition, removal, or replacement of Transmission Equipment) result in increasing the height above ground level of the Existing Facility?

☐ Yes ☒ No

B) Will the modifications in Transmission Equipment result in increasing the height above ground level of the existing Facility by more than:

- i. 10% of the height of the existing Facility, as originally approved, including any modifications approved prior to February 22, 2012; or
- ii. Twenty (20) feet above the height of the existing Facility, as originally approved, including any modifications approved prior to February 22, 2012, whichever height increase is greater?

☐ Yes ☒ No

6) Will the modifications in Transmission Equipment (measured at the height above ground level where the Transmission Equipment will be attached to the Facility) result in any Transmission Equipment protruding horizontally from the edge of Facility by more than twenty (20) feet or by more than the existing width of the Facility at that height, whichever of these dimensions is greater?

☐ Yes ☒ No

(CONTINUED ON NEXT PAGE)

7) Will the proposed changes in Transmission Equipment involve excavation or placement of new equipment more than thirty (30) feet outside the existing Facility site (not including any access or utility easements)?

☐ Yes ☒ No

8) Will the proposed modification in Transmission Equipment involve installation of more than the standard number of new equipment cabinets for the technology involved, but not to exceed four (4)?

☐ Yes ☒ No

9) Will the proposed modification in Transmission Equipment defeat the existing concealment elements of the Facility?

☐ Yes ☒ No

10) Prior Conditions of Approval

A) Will the proposed modification in Transmission Equipment comply with conditions of approval imposed on the Facility prior to February 22, 2012?

☐ Yes ☒ No

B) If the answer to 10(A) is "No," is the non-compliance due solely to any of the conditions addressed in questions 5-9 above?

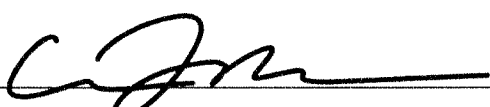
☒ Yes ☐ No ☐ N/A

If the answer to either question 5A or 5B is "No", and the answers to questions 6-9 are "No", and the answer to either 10A or B is "Yes" then the proposed modifications do not substantially change the physical dimensions of the existing Facility. Please provide a brief explanation, if necessary, to clarify any answer.

Explanatory Comments (If Needed):

Question No. 7

Comment: The proposed extension of the existing fenced compound will be less than 30-feet outside of the existing fenced compound.

Signature:  Date: 05/02/2025

Name & Title: Cullen Morgan, Site Acquisition Consultant
Centerline Communications LLC (Agent to T-Mobile & American Tower)



UP10556A – American Tower/T-Mobile Project Narrative

I. Summary of Existing Conditions

The existing telecommunications facility owned/operated by American Tower (the "Tower") is located at 8881 Cole Road (Assessor Tax Map #242.00-2-13.2) in the Town of Boston, County of Erie, State of New York. There are carrier equipment arrays installed on a 172-foot-tall Guyed Tower along with ground mounted equipment installed adjacent to the base of the tower within a fenced compound.

II. Summary of Proposed Modification (the "Project")

T-Mobile's proposed colocation will include both tower-mounted equipment, to be installed at a RAD-Height of 138', and Ground-Mounted Equipment to be installed on a proposed 10' x 15' Concrete pad adjacent to the base of the tower within a small extension to the existing fenced compound. Tower-mounted equipment to be installed will include (4) antennas, (8) RRUs, and (4) Hybrid cables on the tower at a Centerline Height of 138'. Ground-mounted equipment will include the installation of the afore-mentioned proposed 10' x 15' concrete pad, (3) Equipment Cabinets, (1) H-Frame, (1) ice Canopy, (1) 48 kW diesel emergency backup power Generator, and (1) Generator ATS.

The final overall T-Mobile equipment after the colocation will include (4) Antennas, (8) RRUs, (4) Hybrid Cables, (3) Cabinets, (1) H-Frame, (1) Ice Canopy, (1) 48kW Diesel Backup Power Generator and (1) Generator ATS.

III. Eligible Facilities Requests and Applicability of TRA Section 6409

Section 6409 of the Middle Class Tax Relief and Job Creation Act of 2012 (Attachment 2), states that a local government "may not deny, and shall approve, any eligible facilities request for a modification of an existing wireless tower or base station that does not substantially change the physical dimensions of such tower or base station." The Base Station clearly qualifies as a 'base station' as that term is used in Section 6409 and defined in the FCC's Public Notice as it consists of antennas, coaxial cables, a regular power supply, and associated equipment.

Further, an "eligible facilities request" ("EFR") means "any request for modification of an existing wireless tower or base station that involves (A) collocation of new transmission equipment; (B) removal of transmission equipment; or (C) replacement of transmission equipment." The Project involves the 'collocation of new' transmission equipment that will not increase the height of the 'Base Station' nor the dimensions of the existing equipment compound and therefore qualifies as an EFR under the TRA.

T-Mobile's planned Colocation will not substantially change the physical dimensions of the Existing Facility for the reasons stated above, and therefore the proposed equipment upgrades will not involve changes that are "visually discernible". Accordingly, for the reasons stated above, TRA Section 6409 applies to the Project, and the information provided by T-Mobile in furtherance of the EFR necessitates that the Town approve the EFR.

Full Environmental Assessment Form
Part 1 - Project and Setting

Instructions for Completing Part 1

Part 1 is to be completed by the applicant or project sponsor. Responses become part of the application for approval or funding, are subject to public review, and may be subject to further verification.

Complete Part 1 based on information currently available. If additional research or investigation would be needed to fully respond to any item, please answer as thoroughly as possible based on current information; indicate whether missing information does not exist, or is not reasonably available to the sponsor; and, when possible, generally describe work or studies which would be necessary to update or fully develop that information.

Applicants/sponsors must complete all items in Sections A & B. In Sections C, D & E, most items contain an initial question that must be answered either "Yes" or "No". If the answer to the initial question is "Yes", complete the sub-questions that follow. If the answer to the initial question is "No", proceed to the next question. Section F allows the project sponsor to identify and attach any additional information. Section G requires the name and signature of the applicant or project sponsor to verify that the information contained in Part 1 is accurate and complete.

A. Project and Applicant/Sponsor Information.

Name of Action or Project: Colden_West / UP10556A		
Project Location (describe, and attach a general location map): 8881 Cole Road, Colden, Erie County, New York 14033 (42 ° 38 ' 30.681 " , 78 ° 42 ' 47.572 ")		
Brief Description of Proposed Action (include purpose or need): Centerline Communications, LLC proposes to install telecommunication equipment within an existing fenced tower compound facility. Specifically, install 4 antennas and 8 RRUs on 3 sectors. The proposed antennas will be collocated at 138-foot centerline height on a 177.81-foot (overall height) guyed tower. The existing fenced compound will expand 7 feet by 21 feet along the northern boundary to accommodate ground support equipment cabinets and diesel-fired emergency generator on a proposed 10-foot by 15-foot concrete pad. Coax cable will be routed from the proposed equipment to the tower via proposed ice bridge. Power and telco will be routed along existing routes within the tower compound. The site is accessed via an existing access road emanating from Cole Road.		
Name of Applicant/Sponsor: T-Mobile USA c/o Centerline Communications, LLC		Telephone: E-Mail: kcross@clinellc.com
Address: 750 West Center Street, Suite 301		
City/PO: Bridgewater	State: MA	Zip Code: 02379
Project Contact (if not same as sponsor; give name and title/role): Kelley Cross		Telephone: E-Mail: kcross@clinellc.com
Address:		
City/PO:	State:	Zip Code:
Property Owner (if not same as sponsor): Phyllis Cary Decker		Telephone: E-Mail:
Address: 8881 Cole Road		
City/PO: Colden	State: NY	Zip Code: 14033

B. Government Approvals

B. Government Approvals, Funding, or Sponsorship. ("Funding" includes grants, loans, tax relief, and any other forms of financial assistance.)

Government Entity	If Yes: Identify Agency and Approval(s) Required	Application Date (Actual or projected)
a. City Counsel, Town Board, ☐ Yes ☐ No or Village Board of Trustees		
b. City, Town or Village Planning Board or Commission ☐ Yes ☐ No		
c. City, Town or Village Zoning Board of Appeals ☐ Yes ☐ No		
d. Other local agencies ☐ Yes ☐ No		
e. County agencies ☐ Yes ☐ No		
f. Regional agencies ☐ Yes ☐ No		
g. State agencies ☐ Yes ☐ No		
h. Federal agencies ☐ Yes ☐ No		
i. Coastal Resources.		
i. Is the project site within a Coastal Area, or the waterfront area of a Designated Inland Waterway?		☐ Yes ☒ No
ii. Is the project site located in a community with an approved Local Waterfront Revitalization Program?		☐ Yes ☒ No
iii. Is the project site within a Coastal Erosion Hazard Area?		☐ Yes ☒ No

C. Planning and Zoning

C.1. Planning and zoning actions.

Will administrative or legislative adoption, or amendment of a plan, local law, ordinance, rule or regulation be the only approval(s) which must be granted to enable the proposed action to proceed? ☐ Yes ☒ No

- If Yes, complete sections C, F and G.
- If No, proceed to question C.2 and complete all remaining sections and questions in Part I

C.2. Adopted land use plans.

a. Do any municipally- adopted (city, town, village or county) comprehensive land use plan(s) include the site where the proposed action would be located? ☒ Yes ☐ No

If Yes, does the comprehensive plan include specific recommendations for the site where the proposed action would be located? ☐ Yes ☒ No

b. Is the site of the proposed action within any local or regional special planning district (for example: Greenway; Brownfield Opportunity Area (BOA); designated State or Federal heritage area; watershed management plan; or other?) ☒ Yes ☐ No

If Yes, identify the plan(s):

NYS Heritage Areas: West Erie Canal Corridor

c. Is the proposed action located wholly or partially within an area listed in an adopted municipal open space plan, or an adopted municipal farmland protection plan? ☐ Yes ☒ No

If Yes, identify the plan(s):

C.3. Zoning

a. Is the site of the proposed action located in a municipality with an adopted zoning law or ordinance. ☒ Yes ☐ No

If Yes, what is the zoning classification(s) including any applicable overlay district?

R-A: Residential-Agricultural District

b. Is the use permitted or allowed by a special or conditional use permit? ☒ Yes ☐ No

c. Is a zoning change requested as part of the proposed action? ☐ Yes ☒ No

If Yes,

i. What is the proposed new zoning for the site? _____

C.4. Existing community services

a. In what school district is the project site located? Springville-Griffith Institute

b. What police or other public protection forces serve the project site?

Town of Boston Police

c. Which fire protection and emergency medical services serve the project site?

Boston Fire Co.

d. What parks serve the project site?

South Boston Park

D. Project Details**D.1. Proposed and Potential Development**

a. What is the general nature of the proposed action (e.g., residential, industrial, commercial, recreational; if mixed, include all components)? Telecommunications

b. a. Total acreage of the site of the proposed action? <1 acres

b. Total acreage to be physically disturbed? <1 acres

c. Total acreage (project site and any contiguous properties) owned or controlled by the applicant or project sponsor? <1 acres

c. Is the proposed action an expansion of an existing project or use? ☒ Yes ☐ No

i. If Yes, what is the approximate percentage of the proposed expansion and identify the units (e.g., acres, miles, housing units, square feet)? % < 10 Units: square feet

d. Is the proposed action a subdivision, or does it include a subdivision? ☐ Yes ☒ No

If Yes,

i. Purpose or type of subdivision? (e.g., residential, industrial, commercial; if mixed, specify types)

ii. Is a cluster/conservation layout proposed? ☐ Yes ☐ No

iii. Number of lots proposed? _____

iv. Minimum and maximum proposed lot sizes? Minimum _____ Maximum _____

e. Will the proposed action be constructed in multiple phases? ☐ Yes ☒ No

i. If No, anticipated period of construction: +/- 3 months

ii. If Yes:

- Total number of phases anticipated _____

- Anticipated commencement date of phase 1 (including demolition) _____ month _____ year

- Anticipated completion date of final phase _____ month _____ year

- Generally describe connections or relationships among phases, including any contingencies where progress of one phase may determine timing or duration of future phases: _____

f. Does the project include new residential uses? ☐ Yes ☒ No If Yes, show numbers of units proposed.				
	<u>One Family</u>	<u>Two Family</u>	<u>Three Family</u>	<u>Multiple Family (four or more)</u>
Initial Phase	_____	_____	_____	_____
At completion	_____	_____	_____	_____
of all phases	_____	_____	_____	_____

g. Does the proposed action include new non-residential construction (including expansions)? ☐ Yes ☒ No If Yes,	
i. Total number of structures _____ ii. Dimensions (in feet) of largest proposed structure: _____ height; _____ width; and _____ length iii. Approximate extent of building space to be heated or cooled: _____ square feet	

h. Does the proposed action include construction or other activities that will result in the impoundment of any liquids, such as creation of a water supply, reservoir, pond, lake, waste lagoon or other storage? ☐ Yes ☒ No If Yes,	
i. Purpose of the impoundment: _____ ii. If a water impoundment, the principal source of the water: ☐ Ground water ☐ Surface water streams ☐ Other specify: _____ iii. If other than water, identify the type of impounded/contained liquids and their source. _____ iv. Approximate size of the proposed impoundment. Volume: _____ million gallons; surface area: _____ acres v. Dimensions of the proposed dam or impounding structure: _____ height; _____ length vi. Construction method/materials for the proposed dam or impounding structure (e.g., earth fill, rock, wood, concrete): _____	

D.2. Project Operations

a. Does the proposed action include any excavation, mining, or dredging, during construction, operations, or both? ☐ Yes ☒ No (Not including general site preparation, grading or installation of utilities or foundations where all excavated materials will remain onsite) If Yes:	
i. What is the purpose of the excavation or dredging? _____ ii. How much material (including rock, earth, sediments, etc.) is proposed to be removed from the site? • Volume (specify tons or cubic yards): _____ • Over what duration of time? _____ iii. Describe nature and characteristics of materials to be excavated or dredged, and plans to use, manage or dispose of them. _____ _____ _____ iv. Will there be onsite dewatering or processing of excavated materials? ☐ Yes ☐ No If yes, describe. _____ _____ _____ v. What is the total area to be dredged or excavated? _____ acres vi. What is the maximum area to be worked at any one time? _____ acres vii. What would be the maximum depth of excavation or dredging? _____ feet viii. Will the excavation require blasting? ☐ Yes ☐ No ix. Summarize site reclamation goals and plan: _____ _____ _____ _____	

b. Would the proposed action cause or result in alteration of, increase or decrease in size of, or encroachment into any existing wetland, waterbody, shoreline, beach or adjacent area? ☐ Yes ☒ No If Yes:	
i. Identify the wetland or waterbody which would be affected (by name, water index number, wetland map number or geographic description): _____ _____ _____	

ii. Describe how the proposed action would affect that waterbody or wetland, e.g. excavation, fill, placement of structures, or alteration of channels, banks and shorelines. Indicate extent of activities, alterations and additions in square feet or acres:

iii. Will the proposed action cause or result in disturbance to bottom sediments? ☐ Yes ☐ No

If Yes, describe: _____

iv. Will the proposed action cause or result in the destruction or removal of aquatic vegetation? ☐ Yes ☐ No

If Yes:

- acres of aquatic vegetation proposed to be removed: _____
- expected acreage of aquatic vegetation remaining after project completion: _____
- purpose of proposed removal (e.g. beach clearing, invasive species control, boat access): _____
- proposed method of plant removal: _____
- if chemical/herbicide treatment will be used, specify product(s): _____

v. Describe any proposed reclamation/mitigation following disturbance: _____

c. Will the proposed action use, or create a new demand for water? ☐ Yes ☒ No

If Yes:

i. Total anticipated water usage/demand per day: _____ gallons/day

ii. Will the proposed action obtain water from an existing public water supply? ☐ Yes ☐ No

If Yes:

- Name of district or service area: _____
- Does the existing public water supply have capacity to serve the proposal? ☐ Yes ☐ No
- Is the project site in the existing district? ☐ Yes ☐ No
- Is expansion of the district needed? ☐ Yes ☐ No
- Do existing lines serve the project site? ☐ Yes ☐ No

iii. Will line extension within an existing district be necessary to supply the project? ☐ Yes ☐ No

If Yes:

- Describe extensions or capacity expansions proposed to serve this project: _____
- Source(s) of supply for the district: _____

iv. Is a new water supply district or service area proposed to be formed to serve the project site? ☐ Yes ☐ No

If Yes:

- Applicant/sponsor for new district: _____
- Date application submitted or anticipated: _____
- Proposed source(s) of supply for new district: _____

v. If a public water supply will not be used, describe plans to provide water supply for the project: _____

vi. If water supply will be from wells (public or private), what is the maximum pumping capacity: _____ gallons/minute.

d. Will the proposed action generate liquid wastes? ☐ Yes ☒ No

If Yes:

i. Total anticipated liquid waste generation per day: _____ gallons/day

ii. Nature of liquid wastes to be generated (e.g., sanitary wastewater, industrial; if combination, describe all components and approximate volumes or proportions of each): _____

iii. Will the proposed action use any existing public wastewater treatment facilities? ☐ Yes ☐ No

If Yes:

- Name of wastewater treatment plant to be used: _____
- Name of district: _____
- Does the existing wastewater treatment plant have capacity to serve the project? ☐ Yes ☐ No
- Is the project site in the existing district? ☐ Yes ☐ No
- Is expansion of the district needed? ☐ Yes ☐ No

• Do existing sewer lines serve the project site? _____ • Will a line extension within an existing district be necessary to serve the project? _____ If Yes: • Describe extensions or capacity expansions proposed to serve this project: _____	☐ Yes ☐ No ☐ Yes ☐ No	
iv. Will a new wastewater (sewage) treatment district be formed to serve the project site? _____ If Yes: • Applicant/sponsor for new district: _____ • Date application submitted or anticipated: _____ • What is the receiving water for the wastewater discharge? _____	☐ Yes ☐ No	
v. If public facilities will not be used, describe plans to provide wastewater treatment for the project, including specifying proposed receiving water (name and classification if surface discharge or describe subsurface disposal plans): _____		
vi. Describe any plans or designs to capture, recycle or reuse liquid waste: _____		
e. Will the proposed action disturb more than one acre and create stormwater runoff, either from new point sources (i.e. ditches, pipes, swales, curbs, gutters or other concentrated flows of stormwater) or non-point source (i.e. sheet flow) during construction or post construction? _____ If Yes: i. How much impervious surface will the project create in relation to total size of project parcel? _____ Square feet or _____ acres (impervious surface) _____ Square feet or _____ acres (parcel size) ii. Describe types of new point sources. _____ iii. Where will the stormwater runoff be directed (i.e. on-site stormwater management facility/structures, adjacent properties, groundwater, on-site surface water or off-site surface waters)? _____ _____ • If to surface waters, identify receiving water bodies or wetlands: _____ _____ • Will stormwater runoff flow to adjacent properties? _____	☐ Yes ☒ No ☐ Yes ☐ No	
iv. Does the proposed plan minimize impervious surfaces, use pervious materials or collect and re-use stormwater? _____	☐ Yes ☐ No	
f. Does the proposed action include, or will it use on-site, one or more sources of air emissions, including fuel combustion, waste incineration, or other processes or operations? _____ If Yes, identify: i. Mobile sources during project operations (e.g., heavy equipment, fleet or delivery vehicles) Temporary construction vehicles _____ ii. Stationary sources during construction (e.g., power generation, structural heating, batch plant, crushers) 49 KW Diesel Generator _____ iii. Stationary sources during operations (e.g., process emissions, large boilers, electric generation) _____	☒ Yes ☐ No	
g. Will any air emission sources named in D.2.f (above), require a NY State Air Registration, Air Facility Permit, or Federal Clean Air Act Title IV or Title V Permit? _____ If Yes: i. Is the project site located in an Air quality non-attainment area? (Area routinely or periodically fails to meet ambient air quality standards for all or some parts of the year) _____ ii. In addition to emissions as calculated in the application, the project will generate: • _____ Tons/year (short tons) of Carbon Dioxide (CO₂) • _____ Tons/year (short tons) of Nitrous Oxide (N₂O) • _____ Tons/year (short tons) of Perfluorocarbons (PFCs) • _____ Tons/year (short tons) of Sulfur Hexafluoride (SF₆) • _____ Tons/year (short tons) of Carbon Dioxide equivalent of Hydrofluorocarbons (HFCs) • _____ Tons/year (short tons) of Hazardous Air Pollutants (HAPs)		☐ Yes ☒ No ☐ Yes ☐ No

h. Will the proposed action generate or emit methane (including, but not limited to, sewage treatment plants, landfills, composting facilities)? ☐ Yes ☒ No

If Yes:

i. Estimate methane generation in tons/year (metric): _____

ii. Describe any methane capture, control or elimination measures included in project design (e.g., combustion to generate heat or electricity, flaring): _____

i. Will the proposed action result in the release of air pollutants from open-air operations or processes, such as quarry or landfill operations? ☐ Yes ☒ No

If Yes: Describe operations and nature of emissions (e.g., diesel exhaust, rock particulates/dust): _____

j. Will the proposed action result in a substantial increase in traffic above present levels or generate substantial new demand for transportation facilities or services? ☐ Yes ☒ No

If Yes:

i. When is the peak traffic expected (Check all that apply): ☐ Morning ☐ Evening ☐ Weekend
☐ Randomly between hours of _____ to _____.

ii. For commercial activities only, projected number of truck trips/day and type (e.g., semi trailers and dump trucks): _____

iii. Parking spaces: Existing _____ Proposed _____ Net increase/decrease _____

iv. Does the proposed action include any shared use parking? ☐ Yes ☐ No

v. If the proposed action includes any modification of existing roads, creation of new roads or change in existing access, describe: _____

vi. Are public/private transportation service(s) or facilities available within ½ mile of the proposed site? ☐ Yes ☐ No

vii. Will the proposed action include access to public transportation or accommodations for use of hybrid, electric or other alternative fueled vehicles? ☐ Yes ☐ No

viii. Will the proposed action include plans for pedestrian or bicycle accommodations for connections to existing pedestrian or bicycle routes? ☐ Yes ☐ No

k. Will the proposed action (for commercial or industrial projects only) generate new or additional demand for energy? ☒ Yes ☐ No

If Yes:

i. Estimate annual electricity demand during operation of the proposed action: _____
Minimal increase for telecommunications equipment

ii. Anticipated sources/suppliers of electricity for the project (e.g., on-site combustion, on-site renewable, via grid/local utility, or other):
Via local grid _____

iii. Will the proposed action require a new, or an upgrade, to an existing substation? ☐ Yes ☒ No

l. Hours of operation. Answer all items which apply.

i. During Construction:

- Monday - Friday: _____ Normal business hours
- Saturday: _____
- Sunday: _____
- Holidays: _____

ii. During Operations:

- Monday - Friday: _____ Unmanned facility operates 24/7
- Saturday: _____ Unmanned facility operates 24/7
- Sunday: _____ Unmanned facility operates 24/7
- Holidays: _____ Unmanned facility operates 24/7

m. Will the proposed action produce noise that will exceed existing ambient noise levels during construction, operation, or both? ☐ Yes ☒ No If yes: i. Provide details including sources, time of day and duration: _____	
ii. Will the proposed action remove existing natural barriers that could act as a noise barrier or screen? ☐ Yes ☐ No Describe: _____	
n. Will the proposed action have outdoor lighting? ☐ Yes ☒ No If yes: i. Describe source(s), location(s), height of fixture(s), direction/aim, and proximity to nearest occupied structures: _____	
ii. Will proposed action remove existing natural barriers that could act as a light barrier or screen? ☐ Yes ☐ No Describe: _____	
o. Does the proposed action have the potential to produce odors for more than one hour per day? ☐ Yes ☒ No If Yes, describe possible sources, potential frequency and duration of odor emissions, and proximity to nearest occupied structures: _____	
p. Will the proposed action include any bulk storage of petroleum (combined capacity of over 1,100 gallons) or chemical products 185 gallons in above ground storage or any amount in underground storage? ☐ Yes ☒ No If Yes: i. Product(s) to be stored _____ ii. Volume(s) _____ per unit time _____ (e.g., month, year) iii. Generally, describe the proposed storage facilities: _____	
q. Will the proposed action (commercial, industrial and recreational projects only) use pesticides (i.e., herbicides, insecticides) during construction or operation? ☐ Yes ☒ No If Yes: i. Describe proposed treatment(s): _____ _____ _____	
ii. Will the proposed action use Integrated Pest Management Practices? ☐ Yes ☐ No	
r. Will the proposed action (commercial or industrial projects only) involve or require the management or disposal of solid waste (excluding hazardous materials)? ☐ Yes ☒ No If Yes: i. Describe any solid waste(s) to be generated during construction or operation of the facility: • Construction: _____ tons per _____ (unit of time) • Operation : _____ tons per _____ (unit of time) ii. Describe any proposals for on-site minimization, recycling or reuse of materials to avoid disposal as solid waste: • Construction: _____ • Operation: _____ iii. Proposed disposal methods/facilities for solid waste generated on-site: • Construction: _____ • Operation: _____	

s. Does the proposed action include construction or modification of a solid waste management facility? ☐ Yes ☒ No

If Yes:

- i. Type of management or handling of waste proposed for the site (e.g., recycling or transfer station, composting, landfill, or other disposal activities): _____
- ii. Anticipated rate of disposal/processing:
 - _____ Tons/month, if transfer or other non-combustion/thermal treatment, or
 - _____ Tons/hour, if combustion or thermal treatment
- iii. If landfill, anticipated site life: _____ years

t. Will the proposed action at the site involve the commercial generation, treatment, storage, or disposal of hazardous waste? ☐ Yes ☒ No

If Yes:

- i. Name(s) of all hazardous wastes or constituents to be generated, handled or managed at facility: _____
- ii. Generally describe processes or activities involving hazardous wastes or constituents: _____
- iii. Specify amount to be handled or generated _____ tons/month
- iv. Describe any proposals for on-site minimization, recycling or reuse of hazardous constituents: _____

v. Will any hazardous wastes be disposed at an existing offsite hazardous waste facility? ☐ Yes ☐ No

If Yes: provide name and location of facility: _____

If No: describe proposed management of any hazardous wastes which will not be sent to a hazardous waste facility: _____

E. Site and Setting of Proposed Action

E.1. Land uses on and surrounding the project site

a. Existing land uses.

i. Check all uses that occur on, adjoining and near the project site.

- ☐ Urban ☐ Industrial ☐ Commercial ☒ Residential (suburban) ☐ Rural (non-farm)
☒ Forest ☒ Agriculture ☐ Aquatic ☒ Other (specify): Telecommunication facility

ii. If mix of uses, generally describe:

The surrounding area consists of agricultural and wooded land with limited residential development.

b. Land uses and covertypes on the project site.

Land use or Covertypes	Current Acreage	Acreage After Project Completion	Change (Acres +/-)
• Roads, buildings, and other paved or impervious surfaces	<1	<1	0
• Forested	0	0	0
• Meadows, grasslands or brushlands (non-agricultural, including abandoned agricultural)	0	0	0
• Agricultural (includes active orchards, field, greenhouse etc.)	0	0	0
• Surface water features (lakes, ponds, streams, rivers, etc.)	0	0	0
• Wetlands (freshwater or tidal)	0	0	0
• Non-vegetated (bare rock, earth or fill)	0	0	0
• Other Describe: Telecommunication facility	<1	<1	<1

c. Is the project site presently used by members of the community for public recreation? ☐ Yes ☒ No
i. If Yes: explain: _____

d. Are there any facilities serving children, the elderly, people with disabilities (e.g., schools, hospitals, licensed day care centers, or group homes) within 1500 feet of the project site? ☐ Yes ☒ No
If Yes,
i. Identify Facilities: _____

e. Does the project site contain an existing dam? ☐ Yes ☒ No
If Yes:
i. Dimensions of the dam and impoundment:
• Dam height: _____ feet
• Dam length: _____ feet
• Surface area: _____ acres
• Volume impounded: _____ gallons OR acre-feet
ii. Dam's existing hazard classification: _____
iii. Provide date and summarize results of last inspection: _____

f. Has the project site ever been used as a municipal, commercial or industrial solid waste management facility, or does the project site adjoin property which is now, or was at one time, used as a solid waste management facility? ☐ Yes ☒ No
If Yes:
i. Has the facility been formally closed? ☐ Yes ☐ No
• If yes, cite sources/documentation: _____
ii. Describe the location of the project site relative to the boundaries of the solid waste management facility: _____

iii. Describe any development constraints due to the prior solid waste activities: _____

g. Have hazardous wastes been generated, treated and/or disposed of at the site, or does the project site adjoin property which is now or was at one time used to commercially treat, store and/or dispose of hazardous waste? ☐ Yes ☒ No
If Yes:
i. Describe waste(s) handled and waste management activities, including approximate time when activities occurred: _____

h. Potential contamination history. Has there been a reported spill at the proposed project site, or have any remedial actions been conducted at or adjacent to the proposed site? ☐ Yes ☒ No
If Yes:
i. Is any portion of the site listed on the NYSDEC Spills Incidents database or Environmental Site Remediation database? Check all that apply: ☐ Yes ☐ No
☐ Yes – Spills Incidents database Provide DEC ID number(s): _____
☐ Yes – Environmental Site Remediation database Provide DEC ID number(s): _____
☐ Neither database
ii. If site has been subject of RCRA corrective activities, describe control measures: _____

iii. Is the project within 2000 feet of any site in the NYSDEC Environmental Site Remediation database? ☐ Yes ☒ No
If yes, provide DEC ID number(s): _____
iv. If yes to (i), (ii) or (iii) above, describe current status of site(s): _____

v. Is the project site subject to an institutional control limiting property uses? ☐ Yes ☒ No

- If yes, DEC site ID number: _____
- Describe the type of institutional control (e.g., deed restriction or easement): _____
- Describe any use limitations: _____
- Describe any engineering controls: _____
- Will the project affect the institutional or engineering controls in place? ☐ Yes ☐ No
- Explain: _____

E.2. Natural Resources On or Near Project Site

a. What is the average depth to bedrock on the project site? _____ >6 feet

b. Are there bedrock outcroppings on the project site? ☐ Yes ☒ No
If Yes, what proportion of the site is comprised of bedrock outcroppings? _____ %

c. Predominant soil type(s) present on project site: Volusia channery silt loam _____ 100 %

_____ %
_____ %

d. What is the average depth to the water table on the project site? Average: 6-18 feet

e. Drainage status of project site soils: ☐ Well Drained: _____ % of site
☐ Moderately Well Drained: _____ % of site
☒ Poorly Drained 100 % of site

f. Approximate proportion of proposed action site with slopes: ☒ 0-10%: _____ 100 % of site
☐ 10-15%: _____ % of site
☐ 15% or greater: _____ % of site

g. Are there any unique geologic features on the project site? ☐ Yes ☒ No
If Yes, describe: _____

h. Surface water features.

i. Does any portion of the project site contain wetlands or other waterbodies (including streams, rivers, ponds or lakes)? ☐ Yes ☒ No

ii. Do any wetlands or other waterbodies adjoin the project site? ☒ Yes ☐ No
If Yes to either i or ii, continue. If No, skip to E.2.i.

iii. Are any of the wetlands or waterbodies within or adjoining the project site regulated by any federal, state or local agency? ☒ Yes ☐ No

iv. For each identified regulated wetland and waterbody on the project site, provide the following information:

• Streams:	Name _____	Classification _____
• Lakes or Ponds:	Name <u>Unnamed</u>	Classification <u>Freshwater Pond</u>
• Wetlands:	Name _____	Approximate Size _____
• Wetland No. (if regulated by DEC)	<u>DIRLHV</u>	

v. Are any of the above water bodies listed in the most recent compilation of NYS water quality-impaired waterbodies? ☐ Yes ☒ No
If yes, name of impaired water body/bodies and basis for listing as impaired: _____

i. Is the project site in a designated Floodway? ☐ Yes ☒ No

j. Is the project site in the 100-year Floodplain? ☐ Yes ☒ No

k. Is the project site in the 500-year Floodplain? ☐ Yes ☒ No

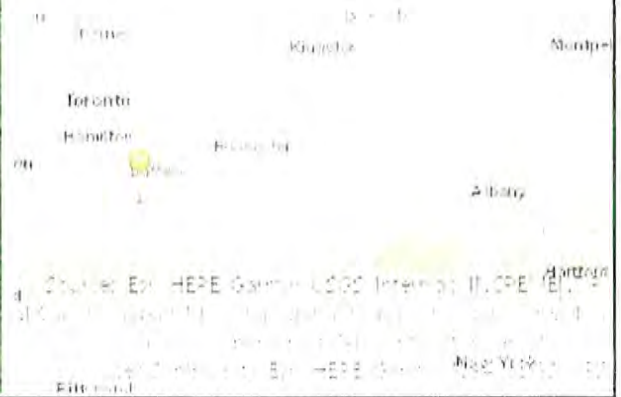
l. Is the project site located over, or immediately adjoining, a primary, principal or sole source aquifer? ☐ Yes ☒ No
If Yes:
i. Name of aquifer: _____

Please note, the nearest waterbody is a pond located approximately 240 feet northeast of the tower compound. Due to intervening distance and the limited scope of work, no encroachment or alteration is anticipated.

m. Identify the predominant wildlife species that occupy or use the project site:		
The project site is previously cleared developed land and is improved with an existing telecommunication facility	As such, no suitable habitat is present and the proposed installation is anticipated to have 'no effect' on listed	species _____ _____ _____
n. Does the project site contain a designated significant natural community? ☐ Yes ☒ No		
If Yes:		
i. Describe the habitat/community (composition, function, and basis for designation): _____ _____		
ii. Source(s) of description or evaluation: _____		
iii. Extent of community/habitat:		
• Currently: _____ acres		
• Following completion of project as proposed: _____ acres		
• Gain or loss (indicate + or -): _____ acres		
o. Does project site contain any species of plant or animal that is listed by the federal government or NYS as endangered or threatened, or does it contain any areas identified as habitat for an endangered or threatened species? ☐ Yes ☒ No		
If Yes:		
i. Species and listing (endangered or threatened): _____		
Per USFWS: Northern Long-eared Bat (SE/FE), Tricolored Bat (FC), Rufa Red Knot (ST/FT), Monarch Butterfly (FC). The proposed installation will occur on previously disturbed land. No suitable habitat is present and the proposed installation is anticipated to have 'no effect' on the identified species.		
p. Does the project site contain any species of plant or animal that is listed by NYS as rare, or as a species of special concern? ☐ Yes ☒ No		
If Yes:		
i. Species and listing: _____ _____		
q. Is the project site or adjoining area currently used for hunting, trapping, fishing or shell fishing? ☐ Yes ☒ No		
If yes, give a brief description of how the proposed action may affect that use: _____ _____		
E.3. Designated Public Resources On or Near Project Site		
a. Is the project site, or any portion of it, located in a designated agricultural district certified pursuant to Agriculture and Markets Law, Article 25-AA, Section 303 and 304? ☒ Yes ☐ No		
If Yes, provide county plus district name/number: FRIFc15		
b. Are agricultural lands consisting of highly productive soils present? ☐ Yes ☒ No		
i. If Yes: acreage(s) on project site: _____		
ii. Source(s) of soil rating(s): _____		
c. Does the project site contain all or part of, or is it substantially contiguous to, a registered National Natural Landmark? ☐ Yes ☒ No		
If Yes:		
i. Nature of the natural landmark: ☐ Biological Community ☐ Geological Feature		
ii. Provide brief description of landmark, including values behind designation and approximate size/extent: _____ _____ _____		
d. Is the project site located in or does it adjoin a state listed Critical Environmental Area? ☐ Yes ☒ No		
If Yes:		
i. CEA name: _____		
ii. Basis for designation: _____		
iii. Designating agency and date: _____		



Disclaimer: The EAF Mapper is a screening tool intended to assist project sponsors and reviewing agencies in preparing an environmental assessment form (EAF). Not all questions asked in the EAF are answered by the EAF Mapper. Additional information on any EAF question can be obtained by consulting the EAF Workbooks. Although the EAF Mapper provides the most up-to-date digital data available to DEC, you may also need to contact local or other data sources to confirm data provided by the Mapper or to obtain data not provided by the Mapper.



B.i.i [Coastal or Waterfront Area]	No
B.i.ii [Local Waterfront Revitalization Area]	No
C.2.b. [Special Planning District]	Yes - Digital mapping data are not available for all Special Planning Districts. Refer to EAF Workbook.
C.2.b. [Special Planning District - Name]	NYS Heritage Areas: West Erie Canal Corridor
E.1.h [DEC Spills or Remediation Site - Potential Contamination History]	Digital mapping data are not available or are incomplete. Refer to EAF Workbook.
E.1.h.i [DEC Spills or Remediation Site - Listed]	Digital mapping data are not available or are incomplete. Refer to EAF Workbook.
E.1.h.i [DEC Spills or Remediation Site - Environmental Site Remediation Database]	Digital mapping data are not available or are incomplete. Refer to EAF Workbook.
E.1.h.iii [Within 2,000' of DEC Remediation Site]	No
E.2.g [Unique Geologic Features]	No
E.2.h.i [Surface Water Features]	Digital mapping data are not available or are incomplete. Refer to EAF Workbook.
E.2.h.ii [Surface Water Features]	Yes - Digital mapping information on local, New York State, and federal wetlands and waterbodies is known to be incomplete. Refer to the EAF Workbook.
E.2.h.iii [Surface Water Features]	Yes - Digital mapping information on local, New York State, and federal wetlands and waterbodies is known to be incomplete. Refer to the EAF Workbook.
E.2.h.v [Impaired Water Bodies]	No
E.2.i. [Floodway]	No
E.2.j. [100 Year Floodplain]	No
E.2.k. [500 Year Floodplain]	No
E.2.l. [Aquifers]	No

E.2.n. [Natural Communities]	No
E.2.o. [Endangered or Threatened Species]	No
E.2.p. [Rare Plants or Animals]	No
E.3.a. [Agricultural District]	Yes
E.3.a. [Agricultural District]	ERIEc15
E.3.c. [National Natural Landmark]	No
E.3.d [Critical Environmental Area]	No
E.3.e. [National or State Register of Historic Places or State Eligible Sites]	Digital mapping data are not available or are incomplete. Refer to EAF Workbook.
E.3.f. [Archeological Sites]	No
E.3.i. [Designated River Corridor]	No



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
04/25/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Hylant - Grand Rapids 85 Campau Ave. NW, Ste 100 Grand Rapids MI 49503	CONTACT NAME: Jenny Nugent	
	PHONE (A/C, No, Ext): FAX (A/C, No):	
	E-MAIL ADDRESS: jenny.nugent@hylant.com	
	INSURER(S) AFFORDING COVERAGE	NAIC #
	INSURER A: Continental Insurance Company	35289
	INSURER B: Berkley Assurance Company	39462
	INSURER C: National Fire Ins Co Hartford	20478
	INSURER D: American Casualty Co of Reading PA	20427
	INSURER E: Navigators Specialty Ins Co	36056
	INSURER F:	

COVERAGES

CERTIFICATE NUMBER: 588842997

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
C	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☒ PROJECT ☐ LOC OTHER:	Y	Y	7094707132	11/8/2024	11/8/2025	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 15,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
D	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☒ HIRED AUTOS ONLY ☒ NON-OWNED AUTOS ONLY	Y	Y	7094722701	11/8/2024	11/8/2025	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	☒ UMBRELLA LIAB ☒ EXCESS LIAB ☐ DED ☒ RETENTION \$ 10,000 ☐ CLAIMS-MADE	Y	Y	7094741720	11/8/2024	11/8/2025	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000 \$
C	☒ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	7094721290	11/8/2024	11/8/2025	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
B E C	Professional Liability Pollution Liability Installation Floater	N Y	Y Y	PCAB-5026348-1124 NY24ECPZ064AWIC 7094707132	11/8/2024 11/8/2024 11/8/2024	11/8/2025 11/8/2025 11/8/2025	Ea Claim/Aggreate Ea Incident/Aggregate Limit 5,000,000 5,000,000 400,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER

CANCELLATION

Town of Boston
8500 Boston State Road
Boston, NY 14025

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Nicholas R. Hylant

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**Workers'
Compensation
Board**

**CERTIFICATE OF
NYS WORKERS' COMPENSATION INSURANCE COVERAGE**

1a. Legal Name & Address of Insured (use street address only) CENTERLINE COMMUNICATIONS LLC 750 W CENTER ST STE 3 WEST BRIDGEWATER, MA 02379-1545 <i>Work Location of Insured (Only required if coverage is specifically limited to certain locations in New York State, i.e., a Wrap-Up Policy)</i>	1b. Business Telephone Number of Insured 1c. NYS Unemployment Insurance Employer Registration Number of Insured 53-374864 1d. Federal Employer Identification Number of Insured or Social Security Number 61-1851360
2. Name and Address of Entity Requesting Proof of Coverage (Entity Being Listed as the Certificate Holder) Town of Boston 8500 Boston State Road Boston, NY 14025	3a. Name of Insurance Carrier National Fire Insurance Company of Hartford 3b. Policy Number of Entity Listed in Box "1a" WC 7 94721290 3c. Policy effective period 11/08/2024 to 11/08/2025 3d. The Proprietor, Partners or Executive Officers are ☐ included. (Only check box if all partners/officers included) ☐ all excluded or certain partners/officers excluded.

This certifies that the insurance carrier indicated above in box "3" insures the business referenced above in box "1a" for workers' compensation under the New York State Workers' Compensation Law. (To use this form, New York (NY) must be listed under **Item 3A on the INFORMATION PAGE of the workers' compensation insurance policy**). The Insurance Carrier or its licensed agent will send this Certificate of Insurance to the entity listed above as the certificate holder in box "2".

The insurance carrier must notify the above certificate holder and the Workers' Compensation Board within 10 days IF a policy is canceled due to nonpayment of premiums or within 30 days IF there are reasons other than nonpayment of premiums that cancel the policy or eliminate the insured from the coverage indicated on this Certificate.

(These notices may be sent by regular mail.) **Otherwise, this Certificate is valid for one year after this form is approved by the insurance carrier or its licensed agent, or until the policy expiration date listed in box "3c", whichever is earlier.**

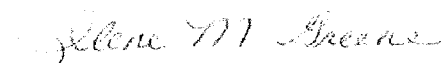
This certificate is issued as a matter of information only and confers no rights upon the certificate holder. This certificate does not amend, extend or alter the coverage afforded by the policy listed, nor does it confer any rights or responsibilities beyond those contained in the referenced policy.

This certificate may be used as evidence of a Workers' Compensation contract of insurance only while the underlying policy is in effect.

Please Note: Upon cancellation of the workers' compensation policy indicated on this form, if the business continues to be named on a permit, license or contract issued by a certificate holder, the business must provide that certificate holder with a new Certificate of Workers' Compensation Coverage or other authorized proof that the business is complying with the mandatory coverage requirements of the New York State Workers' Compensation Law.

Under penalty of perjury, I certify that I am an authorized representative or licensed agent of the insurance carrier referenced above and that the named insured has the coverage as depicted on this form.

Approved by: Ilene Greene
(Print name of authorized representative or licensed agent of insurance carrier)

Approved by:  04/25/2025
(Signature) (Date)

Title: Policy Support Specialist

Telephone Number of authorized representative or licensed agent of insurance carrier: 407-804-7513

Please Note: Only insurance carriers and their licensed agents are authorized to issue Form C-105.2. Insurance brokers are NOT authorized to issue it.

Workers' Compensation Law

Section 57. Restriction on issue of permits and the entering into contracts unless compensation is secured.

1. The head of a state or municipal department, board, commission or office authorized or required by law to issue any permit for or in connection with any work involving the employment of employees in a hazardous employment defined by this chapter, and notwithstanding any general or special statute requiring or authorizing the issue of such permits, shall not issue such permit unless proof duly subscribed by an insurance carrier is produced in a form satisfactory to the chair, that compensation for all employees has been secured as provided by this chapter. Nothing herein, however, shall be construed as creating any liability on the part of such state or municipal department, board, commission or office to pay any compensation to any such employee if so employed.
2. The head of a state or municipal department, board, commission or office authorized or required by law to enter into any contract for or in connection with any work involving the employment of employees in a hazardous employment defined by this chapter, notwithstanding any general or special statute requiring or authorizing any such contract, shall not enter into any such contract unless proof duly subscribed by an insurance carrier is produced in a form satisfactory to the chair, that compensation for all employees has been secured as provided by this chapter.



CERTIFICATE OF INSURANCE COVERAGE

NYS DISABILITY AND PAID FAMILY LEAVE BENEFITS LAW

PART 1. To be completed by NYS disability and Paid Family Leave benefits carrier or licensed insurance agent of that carrier

1a. Legal Name & Address of Insured (use street address only) Centerline Communications LLC 750 W Center St #301 West Bridgewater, MA 02379 <i>Work Location of Insured (Only required if coverage is specifically limited to certain locations in New York State, i.e., Wrap-Up Policy)</i>	1b. Business Telephone Number of Insured 1c. Federal Employer Identification Number of Insured or Social Security Number 61-1851360
2. Name and Address of Entity Requesting Proof of Coverage (Entity Being Listed as the Certificate Holder) Town of Boston 8500 Boston State Road Boston, NY 14025	3a. Name of Insurance Carrier Metropolitan Life Insurance Company 3b. Policy Number of Entity Listed in Box 1a 257737 3c. Policy Effective Period: January 1, 2025 to December 31, 2025

4. Policy provides the following benefits:

☒ A. Both disability and Paid Family Leave benefits.
☐ B. Disability benefits only.
☐ C. Paid Family Leave benefits only.

5. Policy covers:

☒ A. All of the employer's employees eligible under the NYS Disability and Paid Family Leave Benefits Law.
☐ B. Only the following class or classes of employer's employees:

Under penalty of perjury, I certify that I am an authorized representative or licensed agent of the insurance carrier referenced above and that the named insured has NYS disability and/or Paid Family Leave benefits insurance coverage as described above.

Date Signed: 04/25/2025 By: Precious Jackson
(Signature of insurance carrier's authorized representative or NYS licensed insurance agent of that insurance carrier)

Telephone Number spu_group_contracts@metlife.com Name and Title: Precious Jackson, State Plan Consultant

IMPORTANT: If Boxes 4A and 5A are checked, and this form is signed by the insurance carrier's authorized representative or NYS Licensed Insurance Agent of that carrier, this certificate is COMPLETE. Mail it directly to the certificate holder.

If Box 4B, 4C or 5B is checked, this certificate is NOT COMPLETE for purposes of Section 220, Subd. 8 of the NYS Disability and Paid Family Leave Benefits Law. It must be emailed to PAU@wcb.ny.gov or it can be mailed for completion to the Workers' Compensation Board, Plans Acceptance Unit, PO Box 5200, Binghamton, NY 13902-5200.

PART 2. To be completed by the NYS Workers' Compensation Board (Only if Box 4B, 4C or 5B have been checked)

State of New York Workers' Compensation Board

According to information maintained by the NYS Workers' Compensation Board, the above-named employer has complied with the NYS Disability and Paid Family Leave Benefits Law (Article 9 of the Workers' Compensation Law) with respect to all of their employees.

Date Signed _____ By _____
(Signature of Authorized NYS Workers' Compensation Board Employee)

Telephone Number _____ Name and Title _____

Please Note: Only insurance carriers licensed to write NYS disability and Paid Family Leave benefits insurance policies and NYS licensed insurance agents of those insurance carriers are authorized to issue Form DB-120.1. **Insurance brokers are NOT authorized to issue this form.**



Additional Instructions for Form DB-120.1

By signing this form, the insurance carrier identified in Box 3 on this form is certifying that it is insuring the business referenced in Box 1a for disability and/or Paid Family Leave benefits under the NYS Disability and Paid Family Leave Benefits Law. The insurance carrier or its licensed agent will send this Certificate of Insurance Coverage (Certificate) to the entity listed as the certificate holder in Box 2.

The insurance carrier must notify the above certificate holder and the Workers' Compensation Board within 10 days IF a policy is cancelled due to nonpayment of premiums or within 30 days IF there are reasons other than nonpayment of premiums that cancel the policy or eliminate the insured from coverage indicated on this Certificate. (These notices may be sent by regular mail.) Otherwise, this Certificate is valid for one year after this form is approved by the insurance carrier or its licensed agent, or until the policy expiration date listed in Box 3c, whichever is earlier.

This Certificate is issued as a matter of information only and confers no rights upon the certificate holder. This Certificate does not amend, extend or alter the coverage afforded by the policy listed, nor does it confer any rights or responsibilities beyond those contained in the referenced policy.

This Certificate may be used as evidence of a NYS disability and/or Paid Family Leave benefits contract of insurance only while the underlying policy is in effect.

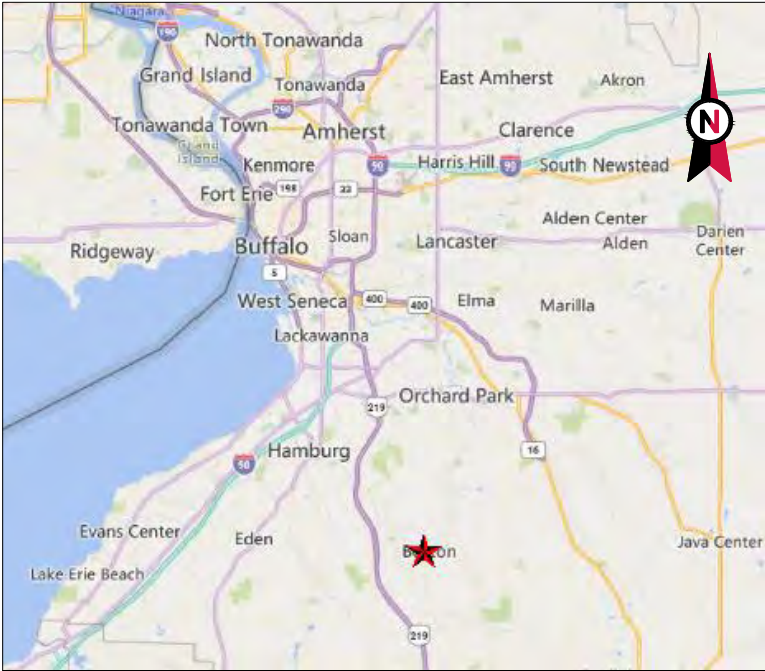
Please Note: Upon the cancellation of the disability and/or Paid Family Leave benefits policy indicated on this form, if the business continues to be named on a permit, license or contract issued by a certificate holder, the business must provide that certificate holder with a new Certificate of Insurance Coverage for NYS disability and/or Paid Family Leave Benefits or other authorized proof that the business is complying with the mandatory coverage requirements of the NYS Disability and Paid Family Leave Benefits Law.

NYS DISABILITY AND PAID FAMILY LEAVE BENEFITS LAW

§220. Subd. 8

(a) The head of a state or municipal department, board, commission or office authorized or required by law to issue any permit for or in connection with any work involving the employment of employees in employment as defined in this article, and notwithstanding any general or special statute requiring or authorizing the issue of such permits, shall not issue such permit unless proof duly subscribed by an insurance carrier is produced in a form satisfactory to the chair, that the payment of disability benefits and after January first, two thousand and twenty-one, the payment of family leave benefits for all employees has been secured as provided by this article. Nothing herein, however, shall be construed as creating any liability on the part of such state or municipal department, board, commission or office to pay any disability benefits to any such employee if so employed.

(b) The head of a state or municipal department, board, commission or office authorized or required by law to enter into any contract for or in connection with any work involving the employment of employees in employment as defined in this article and notwithstanding any general or special statute requiring or authorizing any such contract, shall not enter into any such contract unless proof duly subscribed by an insurance carrier is produced in a form satisfactory to the chair, that the payment of disability benefits and after January first, two thousand eighteen, the payment of family leave benefits for all employees has been secured as provided by this article.



VICINITY MAP



AMERICAN TOWER®

ATC SITE NAME: BOSTON NY SQA
ATC SITE NUMBER: 413129
T-MOBILE SITE NAME: COLDEN_WEST
T-MOBILE SITE NUMBER: UP10556A
SITE ADDRESS: 8881 COLE ROAD
COLDEN, NY 14033
SITE CLASS: GUYED



LOCATION MAP

T-MOBILE COVERAGE STRATEGY COLLOCATION PLAN
4SEC-67E998E 6160 (LRP) CONFIGURATION

COMPLIANCE CODE	PROJECT SUMMARY		PROJECT DESCRIPTION	SHEET INDEX				
ALL WORK SHALL BE PERFORMED AND MATERIALS INSTALLED IN ACCORDANCE WITH THE CURRENT EDITIONS OF THE FOLLOWING CODES AS ADOPTED BY THE LOCAL GOVERNMENT AUTHORITIES. NOTHING IN THESE PLANS IS TO BE CONSTRUED TO PERMIT WORK NOT CONFORMING TO THESE CODES. 2018 IBC NATIONAL ELECTRICAL CODE (NFPA 70, NEC 2017 W/ AMND) 2020 MECHANICAL CODE OF NEW YORK STATE (IMC 2018 W/ AMND) 2020 PLUMBING CODE OF NEW YORK STATE (IPC 2018 W/ AMND) 2020 ENERGY CONSERVATION CONSTRUCTION CODE OF NEW YORK STATE (IECC 2018 W/ AMND) 2020 FIRE CODE OF NEW YORK STATE (IFC 2018 W/ AMND) 2020 BUILDING CODE OF NEW YORK STATE 2020 RESIDENTIAL CODE OF NEW YORK STATE (IRC 2018 W/ AMND) 2020 FUEL GAS CODE OF NEW YORK STATE (IFGC 2018 W/ AMND) 2020 PROPERTY MAINTENANCE CODE OF NEW YORK STATE (IPMC 2018 W/ AMND) 2020 EXISTING BUILDING CODE OF NEW YORK STATE (IEBC 2018 W/ AMND)	<u>SITE ADDRESS:</u> 8881 COLE ROAD COLDEN, NY 14033 COUNTY: ERIE <u>GEOGRAPHIC COORDINATES:</u> LATITUDE: 42.64185573 42° 38' 30.681" N LONGITUDE: -78.71321437 78° 42' 47.572" W GROUND ELEVATION: 1601' AMSL <u>ZONING INFORMATION:</u> JURISDICTION: TOWN OF BOSTON, NEW YORK SBL: 242.00-2-13.2 APN: 142600-242-000-0002-013-200 PROPERTY CLASS: R - VACANT FARMLAND		THE PROPOSED PROJECT INCLUDES INSTALLING EQUIPMENT CABINETS AND A GENERATOR ON A PROPOSED CONCRETE PAD INSIDE A 10' X 15' GROUND SPACE WITHIN THE EXISTING COMPOUND, AND INSTALLING NEW EQUIPMENT AND MOUNTS ON THE EXISTING TOWER. TOWER SCOPE: INSTALL (3) SECTOR FRAME(s), (4) ANTENNA(s), (8) RRU(s), AND (3) 2.00" HYBRID TRUNK 6/24 4AWG 50M CABLE(s) GROUND SCOPE: INSTALL (1) CONCRETE PAD, (1) CANOPY, (1) ICE BRIDGE, (1) GPS ANTENNA, (1) GENERATOR, UNISTRUT(s), (1) METER,(1) ATS, (1) PPC, (1) AAV CABINET, (4) LED WORK LIGHT(s), (1) LIGHT SWITCH/TIMER, (1) ENCLOSURE 6160 CABINET, AND (1) B160 BATTERY CABINET	SHEET NO:	DESCRIPTION:	REV:	DATE:	BY:
				G-001	TITLE SHEET	2	06/06/25	JLR
				G-002	GENERAL NOTES	0	03/05/25	JLR
				V-101	EXISTING SURVEY	2	06/06/25	JLR
				C-001	PARCEL PLAN	2	06/06/25	JLR
				C-101	DETAILED SITE PLAN	0	03/05/25	JLR
				C-102	DETAILED EQUIPMENT PLAN	0	03/05/25	JLR
				C-201	TOWER ELEVATION	0	03/05/25	JLR
				C-401	ANTENNA INFORMATION & SCHEDULE	0	03/05/25	JLR
				C-501	MOUNT DETAILS	0	03/05/25	JLR
			C-502	CONSTRUCTION DETAILS	0	03/05/25	JLR	
			C-503	CONSTRUCTION DETAILS	0	03/05/25	JLR	
			C-504	CONSTRUCTION DETAILS	0	03/05/25	JLR	
			C-505	CIVIL DETAILS	0	03/05/25	JLR	
			E-101	GROUNDING PLAN AND NOTES	0	03/05/25	JLR	
			E-501	GROUNDING DETAILS	0	03/05/25	JLR	
			E-601	PANEL SCHEDULE & ONE-LINE DIAGRAM	1	03/19/25	JLR	
				SUPPLEMENTAL SHEETS (13 PAGES)				



AMERICAN TOWER®
A.T. ENGINEERING SERVICES, PLLC
1 FENTON MAIN
SUITE 300
CARY, NC 27511
PHONE: (919) 468-0112
#0012746

THE USE AND PUBLICATION OF THESE DRAWINGS SHALL BE RESTRICTED TO THE ORIGINAL SITE FOR WHICH THEY ARE PREPARED. ANY USE OR DISCLOSURE OTHER THAN THAT WHICH RELATES TO AMERICAN TOWER OR THE SPECIFIED CARRIER IS STRICTLY PROHIBITED. NEITHER THE ARCHITECT NOR THE ENGINEER WILL BE PROVIDING ON-SITE CONSTRUCTION REVIEW OF THIS PROJECT. CONTRACTOR(S) MUST VERIFY ALL DIMENSIONS AND ADVISE AMERICAN TOWER OR THE SPECIFIED CARRIER OF ANY DISCREPANCIES. ANY PRIOR ISSUANCE OF THIS DRAWING IS SUPERSEDED BY THE LATEST VERSION.

REV.	DESCRIPTION	BY	DATE
0	FOR CONSTRUCTION	JLR	03/05/25
1	200A PPC	JLR	03/19/25
2	ADD PARCEL PLAN	JLR	06/06/25

ATC SITE NUMBER:
413129

ATC SITE NAME:
BOSTON NY SQA

T-MOBILE SITE NAME:
COLDEN_WEST

SITE ADDRESS:
8881 COLE ROAD
COLDEN, NY 14033





ATC PROJ. #:	14922453_D2
CUST. ID:	COLDEN_WEST
CUST. #:	UP10556A

TITLE SHEET

SHEET NUMBER: G-001	REVISION: 2
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GENERAL CONSTRUCTION NOTES:

1. OWNER FURNISHED MATERIALS, T-MOBILE "THE COMPANY" WILL PROVIDE AND THE CONTRACTOR WILL INSTALL
- A. BTS EQUIPMENT FRAME (PLATFORM) AND ICEBRIDGE SHELTER (GROUND BUILD/CO-LOCATE ONLY)
- B. AC/TELCO INTERFACE BOX (PPC)
- C. ICE BRIDGE (CABLE TRAY WITH COVER) (GROUND BUILD/CO-LOCATE ONLY, GC TO FURNISH AND INSTALL FOR ROOFTOP INSTALLATION)
- D. TOWERS, MONOPOLES
- E. TOWER LIGHTING
- F. GENERATORS & LIQUID PROPANE TANK
- G. ANTENNA STANDARD BRACKETS, FRAMES AND PIPES FOR MOUNTING
- H. ANTENNAS (INSTALLED BY OTHERS)
- I. TRANSMISSION LINE
- J. TRANSMISSION LINE JUMPERS
- K. TRANSMISSION LINE CONNECTORS WITH WEATHERPROOFING KITS
- L. TRANSMISSION LINE GROUND KITS
- M. HANGERS
- N. HOISTING GRIPS
- O. BTS EQUIPMENT
2. THE CONTRACTOR IS RESPONSIBLE TO PROVIDE ALL OTHER MATERIALS FOR THE COMPLETE INSTALLATION OF THE SITE INCLUDING, BUT NOT LIMITED TO, SUCH MATERIALS AS FENCING, STRUCTURAL STEEL SUPPORTING SUB-FRAME FOR PLATFORM, ROOFING LABOR AND MATERIALS, GROUNDING RINGS, GROUNDING WIRES, COPPER-CLAD OR XIT CHEMICAL GROUND ROD(S), BUSS BARS, TRANSFORMERS AND DISCONNECT SWITCHES WHERE APPLICABLE, TEMPORARY ELECTRICAL POWER, CONDUIT, LANDSCAPING COMPOUND STONE, CRANES, CORE DRILLING, SLEEPERS AND RUBBER MATTING, REBAR, CONCRETE CAISSONS, PADS AND/OR AUGER MOUNTS, MISCELLANEOUS FASTENERS, CABLE TRAYS, NON-STANDARD ANTENNA FRAMES AND ALL OTHER MATERIAL AND LABOR REQUIRED TO COMPLETE THE JOB ACCORDING TO THE DRAWINGS AND SPECIFICATIONS. IT IS THE POSITION OF T-MOBILE TO APPLY FOR PERMITTING AND CONTRACTOR RESPONSIBLE FOR PICKUP AND PAYMENT OF REQUIRED PERMITS.
3. ALL WORK SHALL CONFORM TO ALL CURRENT APPLICABLE FEDERAL, STATE, AND LOCAL CODES, INCLUDING ANSI/EIA/TIA-222, AND COMPLY WITH ATC CONSTRUCTION SPECIFICATIONS.
4. CONTRACTOR SHALL CONTACT LOCAL 811 FOR IDENTIFICATION OF UNDERGROUND UTILITIES PRIOR TO START OF CONSTRUCTION.
5. CONTRACTOR SHALL BE RESPONSIBLE FOR COORDINATING ALL REQUIRED INSPECTIONS.
6. ALL DIMENSIONS TO, OF, AND ON EXISTING BUILDINGS, DRAINAGE STRUCTURES, AND SITE IMPROVEMENTS SHALL BE VERIFIED IN FIELD BY CONTRACTOR WITH ALL DISCREPANCIES REPORTED TO THE ENGINEER.
7. DO NOT CHANGE SIZE OR SPACING OF STRUCTURAL ELEMENTS.
8. DETAILS SHOWN ARE TYPICAL; SIMILAR DETAILS APPLY TO SIMILAR CONDITIONS UNLESS OTHERWISE NOTED.
9. THESE DRAWINGS DO NOT INCLUDE NECESSARY COMPONENTS FOR CONSTRUCTION SAFETY WHICH SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR.
10. CONTRACTOR SHALL BRACE STRUCTURES UNTIL ALL STRUCTURAL ELEMENTS NEEDED FOR STABILITY ARE INSTALLED. THESE ELEMENTS ARE AS FOLLOWS: LATERAL BRACING, ANCHOR BOLTS, ETC.
11. CONTRACTOR SHALL DETERMINE EXACT LOCATION OF EXISTING UTILITIES, GROUNDS DRAINS, DRAIN PIPES, VENTS, ETC. BEFORE COMMENCING WORK.
12. INCORRECTLY FABRICATED, DAMAGED, OR OTHERWISE MISFITTING OR NONCONFORMING MATERIALS OR CONDITIONS SHALL BE REPORTED TO THE T-MOBILE REP PRIOR TO REMEDIAL OR CORRECTIVE ACTION. ANY SUCH REMEDIAL ACTION SHALL REQUIRE WRITTEN APPROVAL BY THE T-MOBILE REP PRIOR TO PROCEEDING.
13. EACH CONTRACTOR SHALL COOPERATE WITH THE T-MOBILE REP, AND COORDINATE HIS WORK WITH THE WORK OF OTHERS.
14. CONTRACTOR SHALL REPAIR ANY DAMAGE CAUSED BY CONSTRUCTION OF THIS PROJECT TO MATCH EXISTING PRE-CONSTRUCTION CONDITIONS TO THE SATISFACTION OF THE T-MOBILE CONSTRUCTION MANAGER.
15. ALL CABLE/CONDUIT ENTRY/EXIT PORTS SHALL BE WEATHERPROOFED DURING INSTALLATION USING A SILICONE SEALANT.
16. WHERE EXISTING CONDITIONS DO NOT MATCH THOSE SHOWN IN THIS PLAN SET, CONTRACTOR SHALL NOTIFY THE T-MOBILE REP AND ENGINEER OF RECORD IMMEDIATELY.
17. CONTRACTOR SHALL ENSURE ALL SUBCONTRACTORS ARE PROVIDED WITH A COMPLETE AND CURRENT SET OF DRAWINGS AND SPECIFICATIONS FOR THIS PROJECT.
18. CONTRACTOR SHALL REMOVE ALL RUBBISH AND DEBRIS FROM THE SITE AT THE END OF EACH DAY.
19. CONTRACTOR SHALL COORDINATE WORK SCHEDULE WITH AMERICAN TOWER CORPORATION (ATC) AND TAKE PRECAUTIONS TO MINIMIZE IMPACT AND DISRUPTION OF OTHER OCCUPANTS OF THE FACILITY.
20. CONTRACTOR SHALL FURNISH T-MOBILE AND AMERICAN TOWER CORPORATION (ATC) WITH A PDF MARKED UP AS-BUILT SET OF DRAWINGS UPON COMPLETION OF WORK.
21. PRIOR TO SUBMISSION OF BID, CONTRACTOR SHALL COORDINATE WITH T-MOBILE REP TO DETERMINE WHAT, IF ANY, ITEMS WILL BE PROVIDED. ALL ITEMS NOT PROVIDED SHALL BE PROVIDED AND INSTALLED BY THE CONTRACTOR. CONTRACTOR WILL INSTALL ALL ITEMS PROVIDED.

22. PRIOR TO SUBMISSION OF BID, CONTRACTOR SHALL COORDINATE WITH T-MOBILE REP TO DETERMINE IF ANY PERMITS WILL BE OBTAINED BY CONTRACTOR. ALL REQUIRED PERMITS NOT OBTAINED BY T-MOBILE MUST BE OBTAINED, AND PAID FOR, BY THE CONTRACTOR.
23. CONTRACTOR SHALL INSTALL ALL SITE SIGNAGE IN ACCORDANCE WITH T-MOBILE SPECIFICATIONS AND REQUIREMENTS.
24. CONTRACTOR SHALL SUBMIT ALL SHOP DRAWINGS TO T-MOBILE FOR REVIEW AND APPROVAL PRIOR TO FABRICATION.
25. ALL EQUIPMENT SHALL BE INSTALLED ACCORDING TO MANUFACTURER'S SPECIFICATIONS AND LOCATED ACCORDING TO T-MOBILE SPECIFICATIONS, AND AS SHOWN IN THESE PLANS.
26. THE CONTRACTOR SHALL SUPERVISE AND DIRECT THE PROJECT DESCRIBED HEREIN. THE CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR ALL THE CONSTRUCTION MEANS, METHODS, TECHNIQUES, SEQUENCES AND PROCEDURES AND FOR COORDINATING ALL PORTIONS OF THE WORK UNDER THE CONTRACT.
27. CONTRACTOR SHALL NOTIFY T-MOBILE REP A MINIMUM OF 48 HOURS IN ADVANCE OF POURING CONCRETE OR BACKFILLING ANY UNDERGROUND UTILITIES, FOUNDATIONS OR SEALING ANY WALL, FLOOR OR ROOF PENETRATIONS FOR ENGINEERING REVIEW AND APPROVAL.
28. WHEN THE PROJECT SCOPE REQUIRES THE USE OF THE SAFETY CLIMB, THE GENERAL CONTRACTOR SHALL ENSURE THE SAFETY CLIMB IS FREE OF OBSTRUCTIONS, NOT RUBBING ON OR TRAPPED BY ANY INSTALLED CUSTOMER EQUIPMENT, IS VISUALLY TAUT, MEETS MANUFACTURER INSTALLATION SPECIFICATIONS, AND IS FIRMLY SECURED AT ALL CABLE GUIDE LOCATIONS UPON PROJECT COMPLETION.
29. COMPLETION OF PROJECT SHALL NOT OBSTRUCT, TRAP, LOOSEN, OR OTHERWISE CAUSE FAILURE TO MEET MANUFACTURER INSTALLATION REQUIREMENTS FOR THE SAFETY CLIMB.
30. CONTRACTOR SHALL BE RESPONSIBLE FOR SITE SAFETY INCLUDING COMPLIANCE WITH ALL APPLICABLE OSHA STANDARDS AND RECOMMENDATIONS AND SHALL PROVIDE ALL NECESSARY SAFETY DEVICES INCLUDING PPE AND PPM AND CONSTRUCTION DEVICES SUCH AS WELDING AND FIRE PREVENTION, TEMPORARY SHORING, SCAFFOLDING, TRENCH BOXES/SLOPING, BARRIERS, ETC.
31. THE CONTRACTOR SHALL PROTECT AT HIS OWN EXPENSE, ALL EXISTING FACILITIES AND SUCH OF HIS NEW WORK LIABLE TO INJURY DURING THE CONSTRUCTION PERIOD. ANY DAMAGE CAUSED BY NEGLECT ON THE PART OF THIS CONTRACTOR OR HIS REPRESENTATIVES, OR BY THE ELEMENTS DUE TO NEGLECT ON THE PART OF THIS CONTRACTOR OR HIS REPRESENTATIVES, EITHER TO THE EXISTING WORK, OR TO HIS WORK OR THE WORK OF ANY OTHER CONTRACTOR, SHALL BE REPAIRED AT HIS EXPENSE TO THE OWNER'S SATISFACTION.
32. ALL WORK SHALL BE INSTALLED IN A FIRST CLASS, NEAT AND WORKMANLIKE MANNER BY MECHANICS SKILLED IN THE TRADE INVOLVED. THE QUALITY OF WORKMANSHIP SHALL BE SUBJECT TO THE APPROVAL OF THE T-MOBILE REP. ANY WORK FOUND BY THE T-MOBILE REP TO BE OF INFERIOR QUALITY AND/OR WORKMANSHIP SHALL BE REPLACED AND/OR REWORKED AT CONTRACTOR EXPENSE UNTIL APPROVAL IS OBTAINED.
33. IN ORDER TO ESTABLISH STANDARDS OF QUALITY AND PERFORMANCE, ALL TYPES OF MATERIALS LISTED HEREINAFTER BY MANUFACTURER'S NAMES AND/OR MANUFACTURER'S CATALOG NUMBER SHALL BE PROVIDED BY THESE MANUFACTURERS AS SPECIFIED.
34. T-MOBILE FURNISHED EQUIPMENT SHALL BE PICKED-UP AT THE T-MOBILE WAREHOUSE, NO LATER THAN 48HR AFTER BEING NOTIFIED INSURED, STORED, UNCRATE, PROTECTED AND INSTALLED BY THE CONTRACTOR WITH ALL APPURTENANCES REQUIRED TO PLACE THE EQUIPMENT IN OPERATION, READY FOR USE. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE EQUIPMENT AFTER PICKING IT UP.
35. T-MOBILE OR HIS ARCHITECT/ENGINEER RESERVES THE RIGHT TO REJECT ANY EQUIPMENT OR MATERIALS WHICH, IN HIS OWN OPINION ARE NOT IN COMPLIANCE WITH THE CONTRACT DOCUMENTS, EITHER BEFORE OR AFTER INSTALLATION AND THE EQUIPMENT SHALL BE REPLACED WITH EQUIPMENT CONFORMING TO THE REQUIREMENTS OF THE CONTRACT DOCUMENTS BY THE CONTRACTOR AT NO COST TO T-MOBILE OR THEIR ARCHITECT/ENGINEER.

STRUCTURAL STEEL NOTES:

1. STRUCTURAL STEEL SHALL CONFORM TO THE LATEST EDITION OF THE AISC "SPECIFICATION FOR THE DESIGN, FABRICATION AND ERECTION OF STRUCTURAL STEEL FOR BUILDINGS."
2. STRUCTURAL STEEL ROLLED SHAPES, PLATES AND BARS SHALL CONFORM TO THE FOLLOWING ASTM DESIGNATIONS:
- A. ASTM A-572, GRADE 50 - ALL W SHAPES, UNLESS NOTED OR A992 OTHERWISE
- B. ASTM A-36 - ALL OTHER ROLLED SHAPES, PLATES AND BARS UNLESS NOTED OTHERWISE.
- C. ASTM A-500, GRADE B - HSS SECTION (SQUARE, RECTANGULAR, AND ROUND)
- D. ASTM A-325, TYPE SC OR N - ALL BOLTS FOR CONNECTING STRUCTURAL MEMBERS
- E. ASTM F-1554 07 - ALL ANCHOR BOLTS, UNLESS NOTED OTHERWISE
3. ALL EXPOSED STRUCTURAL STEEL MEMBERS SHALL BE HOT-DIPPED GALVANIZED AFTER FABRICATION PER ASTM A123. EXPOSED STEEL HARDWARE AND ANCHOR BOLTS SHALL BE GALVANIZED PER ASTM A153 OR B665.
4. ALL FIELD CUT SURFACES, FIELD DRILLED HOLES AND GROUND SURFACES WHERE EXISTING PAINT OR GALVANIZATION REMOVAL WAS REQUIRED SHALL BE REPAIRED WITH (2) BRUSHED COATS OF ZRC GALVILITE COLD GALVANIZING COMPOUND PER ASTM A780 AND MANUFACTURER'S RECOMMENDATIONS.

5. DO NOT DRILL HOLES THROUGH STRUCTURAL STEEL MEMBERS EXCEPT AS SHOWN AND DETAILED ON STRUCTURAL DRAWINGS.
6. CONNECTIONS:
- A. ALL WELDING TO BE PERFORMED BY AWS CERTIFIED WELDERS AND CONDUCTED IN ACCORDANCE WITH THE LATEST EDITION OF THE AWS WELDING CODE D1.1.
- B. ALL WELDS SHALL BE INSPECTED VISUALLY. 25% OF WELDS SHALL BE INSPECTED WITH DYE PENETRANT OR MAGNETIC PARTICLE TO MEET THE ACCEPTANCE CRITERIA OF AWS D1.1. REPAIR ALL WELDS AS NECESSARY.
- C. INSPECTION SHALL BE PERFORMED BY AN AWS CERTIFIED WELD INSPECTOR.
- D. IT IS THE CONTRACTORS RESPONSIBILITY TO PROVIDE BURNING/WELDING PERMITS AS REQUIRED BY LOCAL GOVERNING AUTHORITY AND IF REQUIRED SHALL HAVE FIRE DEPARTMENT DETAIL FOR ANY WELDING ACTIVITY.
- E. ALL ELECTRODES TO BE LOW HYDROGEN, MATCHING FILLER METAL, PER AWS D1.1, UNLESS NOTED OTHERWISE.
- F. MINIMUM WELD SIZE TO BE 0.1875 INCH FILLET WELDS, UNLESS NOTED OTHERWISE.
- G. PRIOR TO FIELD WELDING GALVANIZING MATERIAL, CONTRACTOR SHALL GRIND OFF GALVANIZING 1/2" BEYOND ALL FIELD WELD SURFACES. AFTER WELD AND WELD INSPECTION IS COMPLETE, REPAIR ALL GROUND AND WELDED SURFACES WITH ZRC GALVILITE COLD GALVANIZING COMPOUND PER ASTM A780 AND MANUFACTURERS RECOMMENDATIONS.
- H. THE CONTRACTOR SHALL PROVIDE ADEQUATE SHORING AND/OR BRACING WHERE REQUIRED DURING CONSTRUCTION UNTIL ALL CONNECTIONS ARE COMPLETE.
- I. ANY FIELD CHANGES OR SUBSTITUTIONS SHALL HAVE PRIOR APPROVAL FROM THE ENGINEER, AND T-MOBILE PROJECT MANAGER IN WRITING

SPECIAL CONSTRUCTION

ANTENNA INSTALLATION NOTES:

1. WORK INCLUDED:
- A. ANTENNA AND COAXIAL CABLES ARE FURNISHED BY T-MOBILE UNDER A SEPARATE CONTRACT. THE CONTRACTOR SHALL ASSIST ANTENNA INSTALLATION CONTRACTOR IN TERMS OF COORDINATION AND SITE ACCESS. ERECTION SUBCONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF PERSONNEL
- B. INSTALL ANTENNAS AS INDICATED ON DRAWINGS AND T-MOBILE SPECIFICATIONS.
- C. INSTALL GALVANIZED STEEL ANTENNA MOUNTS AS INDICATED ON DRAWINGS.
- D. INSTALL FURNISHED GALVANIZED STEEL OR ALUMINUM WAVEGUIDE AND PROVIDE PRINTOUT OF THAT TEST.
- E. CONTRACTOR SHALL PROVIDE FOUR (4) SETS OF SWEEP TESTS USING ANRITZU-PACKARD 8713B RF SCALAR NETWORK ANALYZER, SUBMIT FREQUENCY DOMAIN REFLECTOMETER(FDR) TESTS RESULTS TO THE PROJECT MANAGER. SWEEP TESTS SHALL BE AS PER ATTACHED RFS "MINIMUM FIELD TESTING RECOMMENDED FOR ANTENNA AND HELIAX COAXIAL CABLE SYSTEMS" DATED 10/5/93. TESTING SHALL BE PERFORMED BY AN INDEPENDENT TESTING SERVICE AND BE BOUND AND SUBMITTED WITHIN ONE WEEK OF WORK COMPLETION.
- F. INSTALL COAXIAL CABLES AND TERMINATING BETWEEN ANTENNAS AND EQUIPMENT PER MANUFACTURER'S RECOMMENDATIONS. WEATHERPROOF ALL CONNECTIONS BETWEEN THE ANTENNA AND EQUIPMENT PER MANUFACTURER'S REQUIREMENTS. TERMINATE ALL COAXIAL CABLE THREE (3) FEET IN EXCESS OF ENTRY PORT LOCATION UNLESS OTHERWISE STATED.
- G. ANTENNA AND COAXIAL CABLE GROUNDING:

2. ALL EXTERIOR #6 GREEN GROUND WIRE "DAISY CHAIN" CONNECTIONS ARE TO BE WEATHER SEALED WITH RFS CONNECTORS/SPLICE WEATHERPROOFING KIT #221213 OR EQUAL.
3. ALL COAXIAL CABLE GROUNDING KITS ARE TO BE INSTALLED ON STRAIGHT RUNS OF COAXIAL CABLE (NOT WITHIN BENDS).

CONCRETE AND REINFORCING STEEL NOTES:

1. DESIGN AND CONSTRUCTION OF ALL CONCRETE ELEMENTS SHALL CONFORM TO THE LATEST EDITIONS OF ALL APPLICABLE CODES INCLUDING: ACI 301 "SPECIFICATIONS FOR STRUCTURAL CONCRETE FOR BUILDINGS", ACI 117 "SPECIFICATIONS FOR TOLERANCES FOR CONCRETE CONSTRUCTION AND MATERIALS", AND ACI 318 "BUILDING CODE REQUIREMENTS FOR REINFORCED CONCRETE."
2. MIX DESIGN SHALL BE APPROVED BY T-MOBILE REP PRIOR TO PLACING CONCRETE.
3. CONCRETE SHALL BE NORMAL WEIGHT, 6 % AIR ENTRAINED (+/- 1.5%) WITH A SLUMP RANGE OF 3-6" AND HAVE A MINIMUM 28-DAY COMPRESSIVE STRENGTH OF 4500 PSI UNLESS OTHERWISE NOTED.
4. THE FOLLOWING MATERIALS SHALL BE USED:
- PORTLAND CEMENT: ASTM C150, TYPE 2
- REINFORCEMENT: ASTM A185, PLAIN STEEL WELDED WIRE FABRIC

- REINFORCEMENT BARS: ASTM A615, GRADE 60, DEFORMED
- NORMAL WEIGHT AGGREGATE: ASTM C33
- WATER: ASTM C 94/C 94M
- WELDED WIRE FABRIC: ASTM A185
- ADMIXTURES:
- WATER-REDUCING AGENT: ASTM C 494/C 494M, TYPE A
- AIR-ENTERING AGENT: ASTM C 260/C 260M
- SUPERPLASTICIZER: ASTM C494, TYPE F OR TYPE G
- RETARDING: ASTM C 494/C 494M, TYPE B
5. MINIMUM CONCRETE COVER FOR REINFORCING STEEL SHALL BE NO LESS THAN 3".
6. A 3/4" CHAMFER SHALL BE PROVIDED AT ALL EXPOSED EDGES OF CONCRETE IN ACCORDANCE WITH ACI 301 SECTION 4.2.4, UNLESS NOTED OTHERWISE.
7. INSTALLATION OF CONCRETE EXPANSION/WEDGE ANCHOR SHALL BE PER MANUFACTURER'S WRITTEN RECOMMENDED PROCEDURE. THE ANCHOR BOLT, DOWEL, OR ROD SHALL CONFORM TO MANUFACTURER'S RECOMMENDATION FOR EMBEDMENT DEPTH OR AS SHOWN ON THE DRAWINGS. NO REBAR SHALL BE CUT WITHOUT PRIOR APPROVAL FROM AN ATC ENGINEER WHEN DRILLING HOLES IN CONCRETE.
8. ADMIXTURES SHALL CONFORM TO THE APPROPRIATE ASTM STANDARD AS REFERENCED IN "METHOD 1" OF ACI 301.
9. DO NOT WELD OR TACK WELD REINFORCING STEEL.
10. ALL DOWELS, ANCHOR BOLTS, EMBEDDED STEEL, ELECTRICAL CONDUITS, PIPE SLEEVES, GROUNDS AND ALL OTHER EMBEDDED ITEMS AND FORMED DETAILS SHALL BE IN PLACE BEFORE START OF CONCRETE PLACEMENT.
11. REINFORCEMENT SHALL BE COLD BENT WHENEVER BENDING IS REQUIRED.
12. DO NOT PLACE CONCRETE IN WATER, ICE, OR ON FROZEN GROUND.
13. FOR COLD-WEATHER (ACI 306) AND HOT-WEATHER (ACI 301M) CONCRETE PLACEMENT, CONFORM TO APPLICABLE ACI CODES AND RECOMMENDATIONS. IN EITHER CASE, MATERIALS CONTAINING CHLORIDE, CALCIUM, SALTS, ETC. SHALL NOT BE USED. PROTECT FRESH CONCRETE FROM WEATHER FOR 7 DAYS, MINIMUM.
14. ALL CONCRETE SHALL HAVE A "SMOOTH FORM FINISH."
15. SPLICING OF REINFORCEMENT IS PERMITTED ONLY AT LOCATIONS SHOWN IN THE CONTRACT DRAWINGS OR AS ACCEPTED BY THE ENGINEER. UNLESS OTHERWISE SHOWN OR NOTED REINFORCING STEEL SHALL BE SPLICED TO DEVELOP ITS FULL TENSILE CAPACITY (CLASS A) IN ACCORDANCE WITH ACI 318.
16. DETAILING OF REINFORCING STEEL SHALL CONFORM TO "ACI MANUAL OF STANDARD PRACTICE FOR DETAILING REINFORCED CONCRETE STRUCTURES" (ACI 315).
17. ALL SLAB CONSTRUCTION SHALL BE CAST MONOLITHICALLY WITHOUT HORIZONTAL CONSTRUCTION JOINTS, UNLESS SHOWN IN THE CONTRACT DRAWINGS.
18. LOCATION OF ALL CONSTRUCTION JOINTS ARE SUBJECT TO THE REQUIREMENTS OF THE CONTRACT DOCUMENTS, CONFORMANCE WITH ACI 318, AND ACCEPTANCE OF THE ENGINEER. DRAWINGS SHOWING LOCATION OF DETAILS OF THE PROPOSED CONSTRUCTION JOINTS SHALL BE SUBMITTED WITH REINFORCING STEEL PLACEMENT DRAWINGS.
19. SPLICES OF WWF, AT ALL SPLICED EDGES, SHALL BE SUCH THAT THE OVERLAP MEASURED BETWEEN OUTERMOST CROSS WIRES OF EACH FABRIC SHEET IS NOT LESS THAN THE SPACING OF THE CROSS WIRE PLUS 2 INCHES, NOR LESS THAN 6".
20. BAR SUPPORTS SHALL BE ALL-GALVANIZED METAL WITH PLASTIC TIPS.
21. ALL REINFORCEMENT SHALL BE SECURELY TIED IN PLACE TO PREVENT DISPLACEMENT BY CONSTRUCTION TRAFFIC OR CONCRETE. TIE WIRE SHALL BE OF SUFFICIENT STRENGTH FOR INTENDED PURPOSE, BUT NOT LESS THAN NO. 18 GAUGE.
22. SLAB ON GROUND: COMPACT STRUCTURAL FILL TO 95% DENSITY AND THEN PLACE 6" GRAVEL BENEATH SLAB.

ELECTRICAL NOTES:

1. ELECTRICAL WORK SHALL BE PERFORMED BY ELECTRICAL CONTRACTOR. ELECTRICAL CONTRACTOR SHALL ENSURE THAT ALL WORK COMPLIES WITH ALL APPLICABLE LOCAL AND STATE CODES AND NATIONAL ELECTRICAL CODE.
2. ALL SUGGESTED ELECTRICAL ELEMENTS (SUCH AS BREAKER SIZES, WIRE SIZES, CONDUITS SIZES) ARE FOR ZONING PURPOSES ONLY. IT IS THE RESPONSIBILITY OF THE ELECTRICAL CONTRACTOR TO CONFIRM COMPLIANCE WITH LOCAL ELECTRICAL CODES AND PASS ALL APPLICABLE AND NECESSARY INSPECTIONS. IN SOME EVENTS, IT MAY BE NECESSARY TO PERFORM AN ELECTRICAL LOAD STUDY TO VERIFY THE CAPACITY OF THE EXISTING SERVICE. THIS IS NOT THE RESPONSIBILITY OF ATC. IT IS THE RESPONSIBILITY OF THE ELECTRICAL CONTRACTOR.
3. CONTRACTOR SHALL FIELD LOCATE ALL BELOW GRADE GROUNDING CABLES AND UTILITY LINES PRIOR TO CONSTRUCTION. CONTRACTOR IS RESPONSIBLE FOR RELOCATION OF ALL UTILITIES AND GROUNDING LINES THAT MAY BECOME DISTURBED OR CONFLICTING IN THE COURSE OF CONSTRUCTION.

ALL DISCREPANCIES FROM WHAT IS SHOWN ON THESE CONSTRUCTION DRAWINGS SHALL BE COMMUNICATED TO ATC ENGINEERING IMMEDIATELY FOR CORRECTION OR RE-DESIGN. FAILURE TO COMMUNICATE DIRECTLY WITH ATC ENGINEERING OR ANY CHANGES FROM THE DESIGN CONDUCTED WITHOUT PRIOR APPROVAL FROM ATC ENGINEERING SHALL BE THE SOLE RESPONSIBILITY OF THE GENERAL CONTRACTOR.



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A.T. ENGINEERING SERVICES, PLLC
1 FENTON MAIN
SUITE 300
CARY, NC 27511
PHONE: (919) 468-0112
#0012746

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REV.	DESCRIPTION	BY	DATE
△	FOR CONSTRUCTION	JLR	03/05/25
△			
△			
△			
△			

ATC SITE NUMBER:

413129

ATC SITE NAME:

BOSTON NY SQA

T-MOBILE SITE NAME:

COLDEN_WEST

SITE ADDRESS:

8881 COLE ROAD
COLDEN, NY 14033

SEAL:



Digitally Signed: 2025-06-06

T-Mobile

ATC PROJ. #:	14922453_D2
CUST. ID:	COLDEN_WEST
CUST. #:	UP10556A

GENERAL NOTES

SHEET NUMBER:

G-002

REVISION:

0

NOTES:

1. BOUNDARY LINES OBTAINED FROM ERIE COUNTY, NEW YORK INTERACTIVE MAPPING VIEWER.
2. ZONING INFORMATION OBTAINED FROM ERIE COUNTY.

N/F
ROBERT ZAHM
SBL: 242.00-2-11.2
APN: 142600-242-000-0002-011-200

N/F
PHYLLIS CARY DECKER
SBL: 242.00-2-22
APN: 142600-242-000-0002-022-000

N/F
PARENT PARCEL
PHYLLIS CARY DECKER
SBL: 242.00-2-13.2
APN: 142600-242-000-0002-013-200
DEED BOOK 11415, PAGE 2112
PARCEL SIZE: 7.6± ACRES

N/F
EVELYN A WOODRING
SBL: 242.00-3-43.11
APN: 142600-242-000-0003-043-110

N/F
LINDA BROENNIMAN AS TRUSTEE
SBL: 242.00-2-13.1
APN: 142600-242-000-0002-013-100

EXISTING
ACCESS ROAD

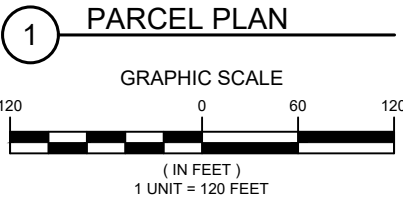
PROPOSED T-MOBILE
EQUIPMENT AND LEASE AREA

EXISTING TOWER

EXISTING TOWER COMPOUND

LEGEND

- EXISTING PROPERTY LINE
————— EXISTING ADJACENT PROPERTY LINE
- - - - - EXISTING LEASE AREA
- - - - - EXISTING EASEMENT
○ — ○ EXISTING WOOD FENCE
+ + + EXISTING WIRE FENCE
□ — □ EXISTING METAL FENCE
○ — EXISTING GUARD RAIL
x — — EXISTING CHAINLINK FENCE
————— EXISTING ROAD (DIRT)
————— EXISTING ROAD (STONE)
————— EXISTING ROAD (PAVED)



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1 FENTON MAIN
SUITE 300
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REV.	DESCRIPTION	BY	DATE
2	ADD PARCEL PLAN	JLR	06/06/25

ATC SITE NUMBER:
413129

ATC SITE NAME:
BOSTON NY SQA

T-MOBILE SITE NAME:
COLDEN_WEST

SITE ADDRESS:
8881 COLE ROAD
COLDEN, NY 14033

SEAL:



Digitally Signed: 2025-06-06

T-Mobile

ATC PROJ. #:	14922453_D2
CUST. ID:	COLDEN_WEST
CUST. #:	UP10556A

PARCEL PLAN

SHEET NUMBER:

C-001

REVISION:

2

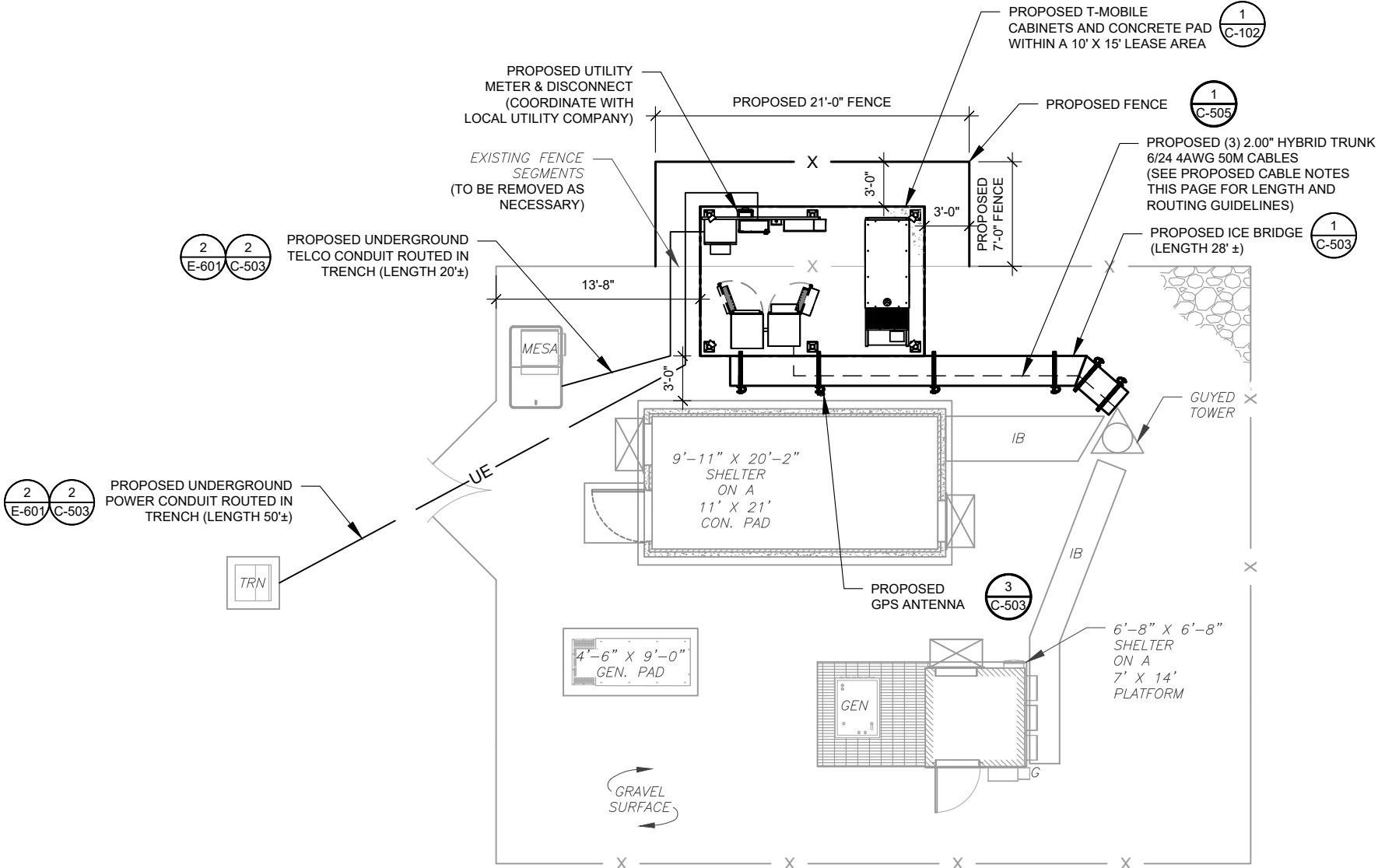
SITE PLAN NOTES:

1.

THIS SITE PLAN REPRESENTS THE BEST PRESENT KNOWLEDGE AVAILABLE TO THE ENGINEER AT THE TIME OF THIS DESIGN. THE CONTRACTOR SHALL VISIT THE SITE PRIOR TO CONSTRUCTION AND VERIFY ALL EXISTING CONDITIONS RELATED TO THE SCOPE OF WORK FOR THIS PROJECT.
2.

ICE BRIDGE, CABLE LADDER, COAX PORT, AND COAX CABLE ARE SHOWN FOR REFERENCE ONLY. CONTRACTOR SHALL CONFIRM THE EXACT LOCATION OF ALL PROPOSED AND EXISTING EQUIPMENT AND STRUCTURES DEPICTED ON THIS PLAN. BEFORE UTILIZING EXISTING CABLE SUPPORTS, COAX PORTS, INSTALLING NEW PORTS OR ANY OTHER EQUIPMENT, CONTRACTOR SHALL VERIFY ALL ASPECTS OF THE COMPONENTS MEET THE ATC SPECIFICATIONS.
3.

IT IS THE RESPONSIBILITY OF THE CONTRACTOR TO COORDINATE WITH THE T-MOBILE REPRESENTATIVE AND LOCAL UTILITY COMPANY FOR THE INSTALLATION OF CONDUITS, CONDUCTORS, BREAKERS, DISCONNECTS, OR ANY OTHER EQUIPMENT REQUIRED FOR ELECTRICAL SERVICE. ALL ELECTRICAL WORK SHALL BE PERFORMED IN ACCORDANCE WITH LATEST EDITION OF THE STATE AND NATIONAL CODES, ORDINANCES AND REGULATIONS APPLICABLE TO THIS PROJECT.



LEGEND

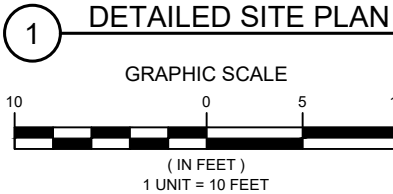
⊗	GROUNDING TEST WELL
ATS	AUTOMATIC TRANSFER SWITCH
B	BOLLARD
CSC	CELL SITE CABINET
D	DISCONNECT
E	ELECTRICAL
F	FIBER
GEN	GENERATOR
G	GENERATOR RECEPTACLE
HH, V	HAND HOLE, VAULT
IB	ICE BRIDGE
K	KENTROX BOX
LC	LIGHTING CONTROL
M	METER
PB	PULL BOX
PP	POWER POLE
T	TELCO
TRN	TRANSFORMER
—	CHAINLINK FENCE

PROPOSED CABLE NOTES:

1.

ESTIMATED LENGTH OF PROPOSED CABLE IS **200'**. ESTIMATED LENGTH OF CABLE WAS PROVIDED BY CUSTOMER OR CALCULATED BY ADDING THE RAD CENTER AND THE DISTANCE FROM THE SHELTER ENTRY PLATE TO THE TOWER (ALONG THE ICE BRIDGE) AND A SAFETY FACTOR MEASUREMENT OF 15% (OF THE TWO PREVIOUS VALUES). CDS DEFER TO GREATEST CABLE LENGTH.
2.

ROUTE PROPOSED CABLES ALONG SAME PATH AS EXISTING CABLES AND IN ACCORDANCE WITH STRUCTURAL ANALYSIS. WHERE POSSIBLE UTILIZE EXISTING CABLE SUPPORT STRUCTURES AS PROVIDED FOR CARRIER TO ADEQUATELY SECURE CABLES, USING EITHER APPROPRIATELY SIZED STAINLESS STEEL SNAP-INS OR MOUNTING HARDWARE AND BRACKETS AS SPECIFIED BY CABLE MANUFACTURER. OTHERWISE, ATTACH CABLES TO HORIZONTAL OR DIAGONAL TOWER MEMBERS USING PROPOSED STAINLESS STEEL ADAPTERS (DO NOT ATTACH TO TOWER LEG).



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BOSTON NY SQA

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SITE ADDRESS:

8881 COLE ROAD
COLDEN, NY 14033

SEAL:



Digitally Signed: 2025-06-06

T-Mobile

ATC PROJ. #:	14922453_D2
CUST. ID:	COLDEN_WEST
CUST. #:	UP10556A

DETAILED SITE PLAN

SHEET NUMBER:

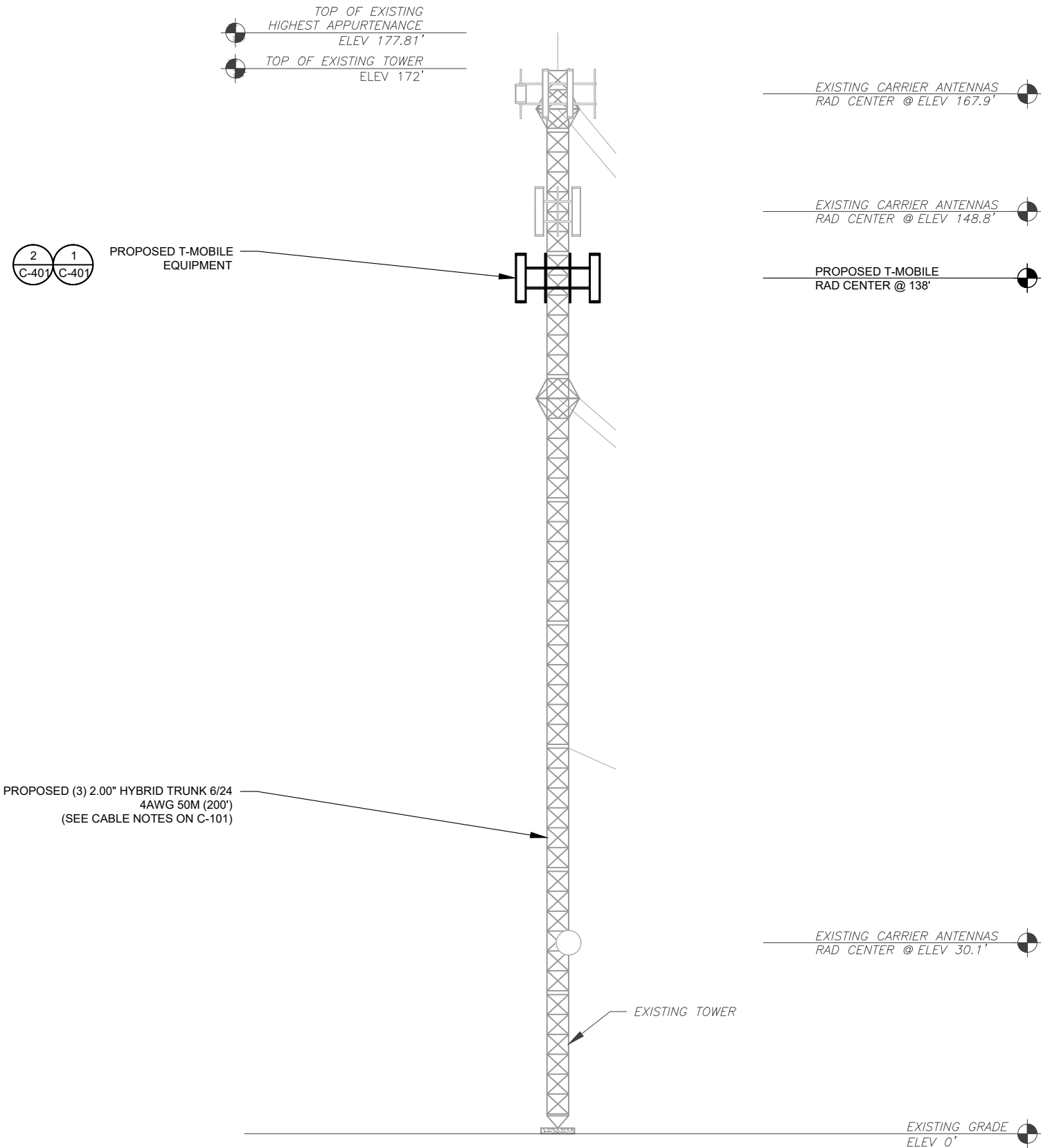
C-101

REVISION:

0



SHEET NUMBER: C-102	REVISION: 0
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PER MOUNT ANALYSIS COMPLETED BY A.T. ENGINEERING SERVICE, PLLC, DATED 01/22/2025, THE PROPOSED MOUNT CAN ADEQUATELY SUPPORT THE PROPOSED LOADING.

ALL ELEVATIONS REFLECT ABOVE GROUND LEVEL (A.G.L.)

- TOWER NOTE:**
- IT IS THE CONTRACTOR'S RESPONSIBILITY TO CONFIRM WITH THE PROJECT MANAGER THAT THEY HAVE THE MOST RECENT VERSION OF THE STRUCTURAL ANALYSIS BEFORE COMMENCING WORK. EXISTING AND PROPOSED TOWER APPURTENANCES, MOUNTS, AND ANTENNAS ARE SHOWN BASED ON THE STRUCTURAL ANALYSIS. WHERE APPLICABLE, ALL NEW ANTENNAS, EQUIPMENT, MOUNTS, CABLING, ETC. SHALL BE PAINTED/SOCKED TO MATCH EXISTING EQUIPMENT IN ACCORDANCE WITH FAA, JURISDICTION, AND/OR OTHER LOCAL REQUIREMENTS.
 - ROUTE PROPOSED CABLES ALONG SAME PATH AS EXISTING CABLES AND IN ACCORDANCE WITH STRUCTURAL ANALYSIS. WHERE POSSIBLE UTILIZE EXISTING CABLE SUPPORT STRUCTURES AS PROVIDED FOR CARRIER TO ADEQUATELY SECURE CABLES, USING EITHER APPROPRIATELY SIZED STAINLESS STEEL SNAP-INS OR MOUNTING HARDWARE AND BRACKETS AS SPECIFIED BY CABLE MANUFACTURER. OTHERWISE, ATTACH CABLES TO HORIZONTAL OR DIAGONAL TOWER MEMBERS USING PROPOSED STAINLESS STEEL ADAPTERS (DO NOT ATTACH TO TOWER LEG).
 - TOWER ELEVATION DEPICTION MAY NOT REFLECT ALL EQUIPMENT INCLUDED IN STRUCTURAL ANALYSIS. REFER TO STRUCTURAL ANALYSIS FOR FULL TOWER LOADING.



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1 FENTON MAIN
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REV.	DESCRIPTION	BY	DATE
0	FOR CONSTRUCTION	JLR	03/05/25

ATC SITE NUMBER:
413129

ATC SITE NAME:
BOSTON NY SQA

T-MOBILE SITE NAME:
COLDEN_WEST

SITE ADDRESS:
8881 COLE ROAD
COLDEN, NY 14033

SEAL:



Digitally Signed: 2025-06-06



ATC PROJ. #:	14922453_D2
CUST. ID:	COLDEN_WEST
CUST. #:	UP10556A

TOWER ELEVATION

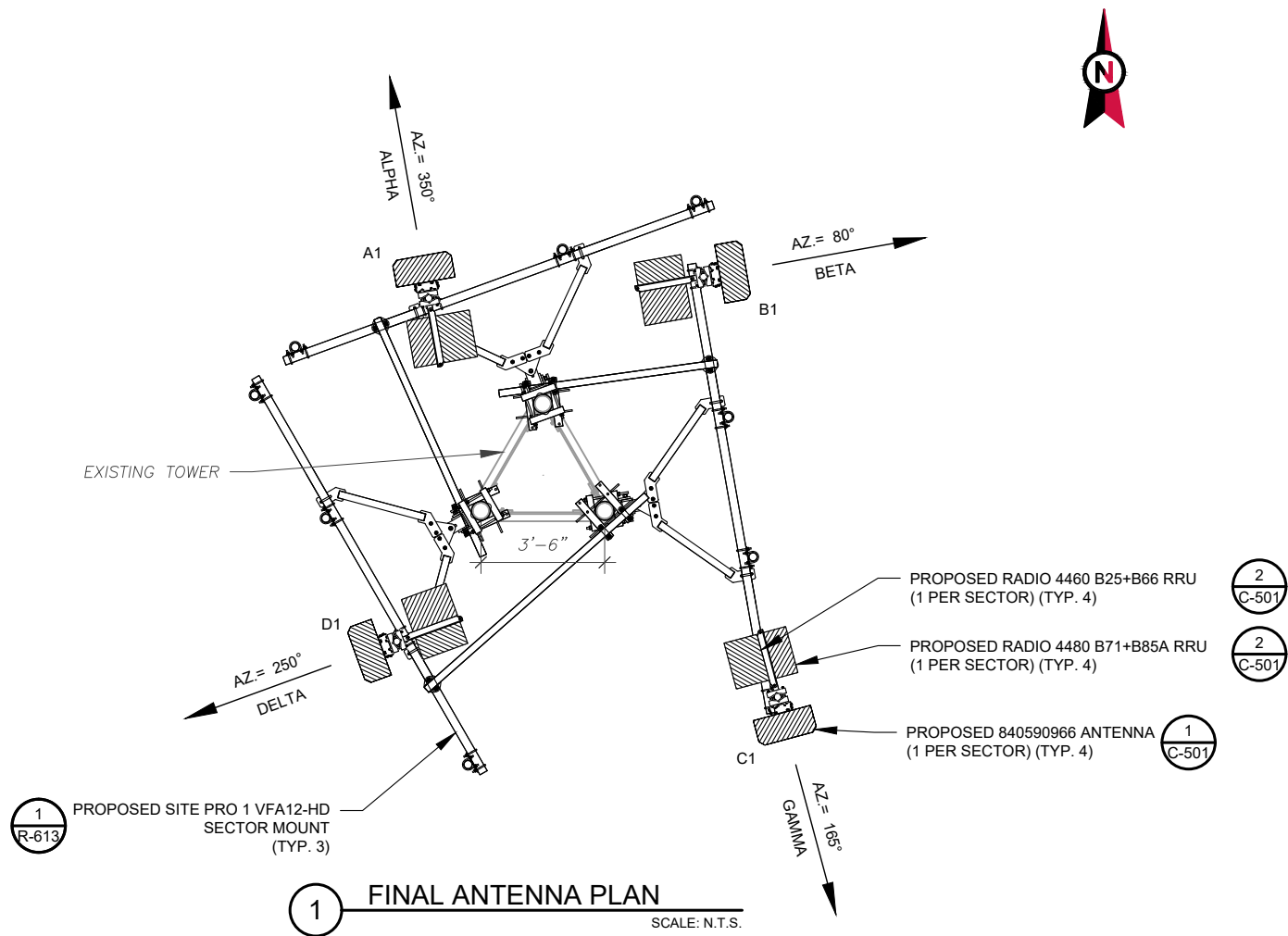
SHEET NUMBER:

C-201

REVISION:

0

1 TOWER ELEVATION
SCALE: N.T.S.



PER MOUNT ANALYSIS COMPLETED BY A.T. ENGINEERING SERVICE, PLLC, DATED 01/22/2025, THE PROPOSED MOUNT CAN ADEQUATELY SUPPORT THE PROPOSED LOADING.



FINAL ANTENNA/ COAX SCHEDULE						
SECTOR	ANT.	MODEL #	RAD CENTER	AZIMUTH	ADDITIONAL TOWER MOUNTED EQUIPMENT	CABLE DESCRIPTION
ALPHA	A1	840590966	138'	350°	RADIO 4480 B71+B85 RADIO 4460 B25+B66	(3) 2.00" HYBRID TRUNK 6/24 4AWG 50M (200')
BETA	B1	840590966		80°	RADIO 4480 B71+B85 RADIO 4460 B25+B66	
GAMMA	C1	840590966		165°	RADIO 4480 B71+B85 RADIO 4460 B25+B66	
DELTA	D1	840590966		250°	RADIO 4480 B71+B85 RADIO 4460 B25+B66	
1. GC TO VERIFY THE FINAL RFDS MATCHES THE FINAL CONSTRUCTION DRAWINGS. GC TO NOTIFY ATC PM OF ANY DISCREPANCY PRIOR TO INSTALLING THE EQUIPMENT. 2. GC TO CAP ALL UNUSED PORTS. 3. GC TO CONFIRM SPACING OF PROPOSED EQUIP DOES NOT CAUSE TOWER CONFLICTS NOR IMPEDE TOWER CLIMBING PEGS.						

2 ANTENNA SCHEDULE

RF JUMPER LENGTH	
MONOPOLE = 15'± GUYED / SELF SUPPORT = FACE WIDTH + 15'	
REFER TO FINAL RFDS FOR TYPE AND QUANTITY	



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#0012746

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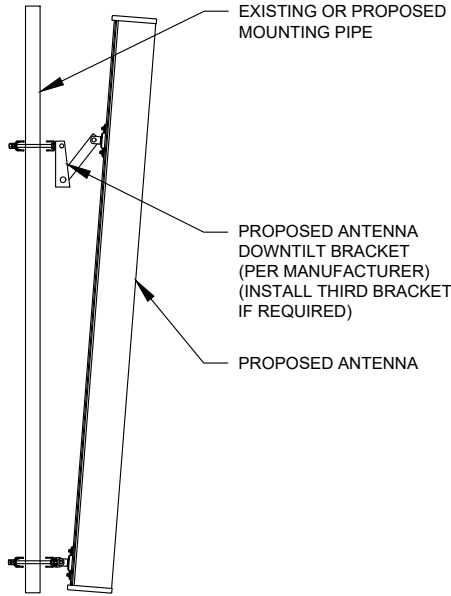


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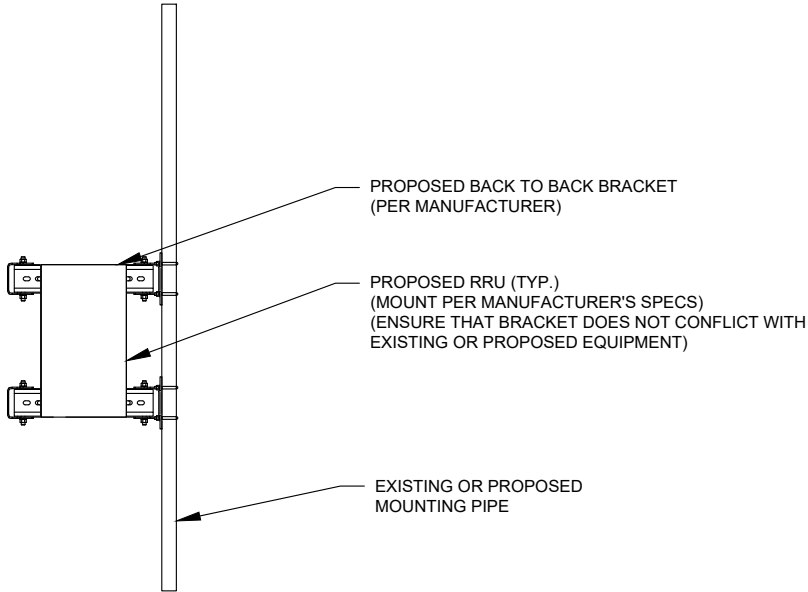
ANTENNA INFORMATION
& SCHEDULE

SHEET NUMBER: C-401	REVISION: 0
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EXISTING/PROPOSED MOUNTS AND/OR MOUNT MODIFICATIONS NOT SHOWN FOR CLARITY. REFER TO ANTENNA PLANS, MOUNT ANALYSES AND/OR MOUNT MODIFICATION DOCUMENTS FOR ADDITIONAL DETAIL.



1 PROPOSED ANTENNA MOUNTING DETAIL - TYPICAL
SCALE: N.T.S.



2 PROPOSED RRU MOUNTING DETAIL - TYPICAL
SCALE: N.T.S.



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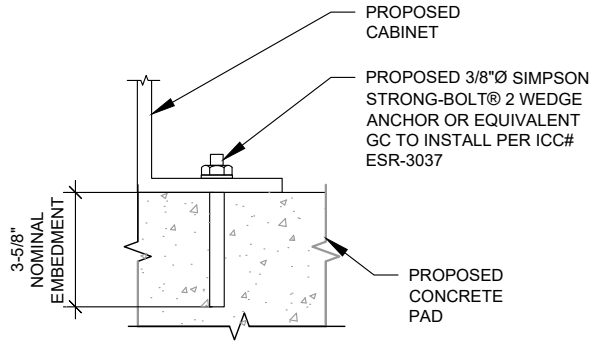
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MOUNT DETAILS

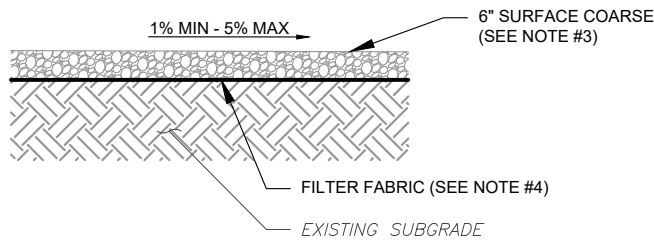
SHEET NUMBER: C-501	REVISION: 0
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NOTE:

INSTALL SIMPSON STRONG-TIE® STRONG-BOLT® 2 WEDGE ANCHOR(S) STRICTLY PER INSTALLATION INSTRUCTIONS INCLUDED WITH PRODUCT OR FOUND ONLINE AT WWW.STRONGTIE.COM. PROPER INSTALLATION IS CRITICAL FOR FULL PERFORMANCE.

1 CABINET ATTACHMENT DETAIL
SCALE: N.T.S.



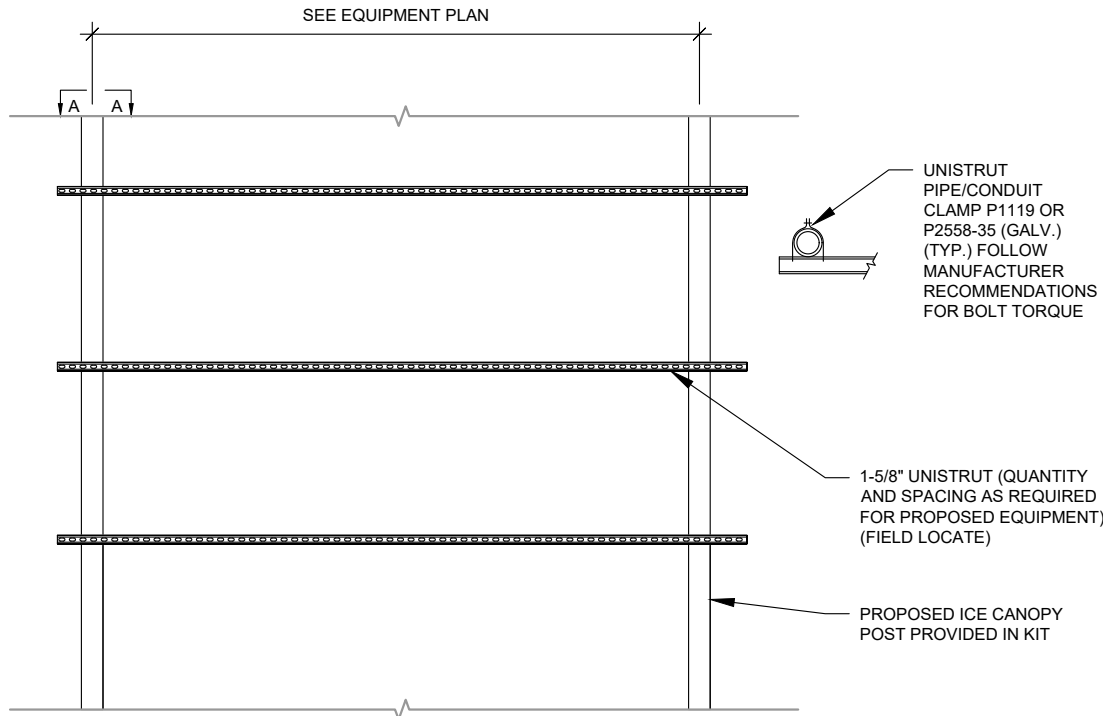
NOTES:

- CONTRACTOR TO CONTACT ALL UTILITIES FOR LOCATION OF UNDERGROUND SERVICES. SERVICE LOCATIONS TO BE CONFIRMED PRIOR TO CONSTRUCTION.
- REMOVE ALL UNSUITABLE OR DELETERIOUS MATERIAL AS REQUIRED. COMPACT UNDERLYING SOIL TO 90% OF MAXIMUM DENSITY. REPLACE REMOVED SOIL WITH 8" LIFTS OF GRANULAR "B" MATERIAL TO A DEPTH OF 4" BELOW PROPOSED GRADE. COMPACT TO MINIMUM 95% OF MAXIMUM DRY DENSITY ALL COMPACTION SHALL BE IN ACCORDANCE WITH THE MOST RECENT IBC. REVIEW WITH PROJECT MANAGER AND GEOTECH PRIOR TO CONSTRUCTION.
- SURFACE COARSE OF GRANULAR "A" MATERIAL SHALL CONSIST OF EVENLY GRADED MIXTURE OF CRUSHED STONE OR GRAVEL, WITH 100% PASSING THROUGH 3/4" SIEVE AND NOT MORE THAN 5% PASSING THROUGH #4 SIEVE.
- PROVIDE GEOTEXTILE FABRIC UNDER WASHED CHIPPED STONE COMPOUND UNLESS NOTED OTHERWISE. WOVEN GEOTEXTILE: US FABRICS: US 230 OR APPROVED EQUIVALENT. CONTRACTOR MAY SUBMIT DESIGN ALTERNATIVE AS OUTLINED IN THE AMERICAN TOWER MASTER SPECIFICATIONS.

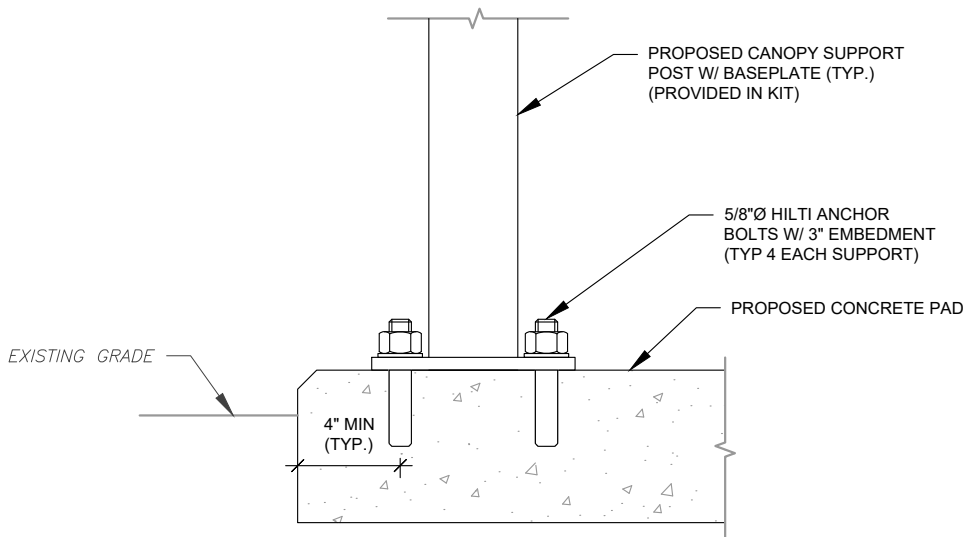
2 COMPOUND CROSS SECTION
SCALE: N.T.S.

H-FRAME NOTES:

- IF IT IS NECESSARY TO EXTEND THE H-FRAME, AN ADDITIONAL POST WILL ALWAYS BE REQUIRED.
- PROPOSED UNISTRUTS TO BE FIELD CUT AND SHOULD NOT EXTEND MORE THAN 6 INCHES BEYOND THE LAST POST.
- SPRAY ENDS OF UNISTRUT WITH COLD GALVANIZING SPRAY PAINT, ALLOW TO DRY, THEN COVER WITH RUBBER PROTECTIVE CAPS FOR SAFETY.
- UNISTRUT TO BE CUT FLUSH WITH NO SHARP OR JAGGED EDGES.
- ALL PROPOSED HARDWARE TO BE MOUNTED PER MANUFACTURERS SPECS.



3 H-FRAME ON CANOPY POST DETAIL
SCALE: N.T.S.



4 CANOPY SUPPORT ANCHOR DETAIL
SCALE: N.T.S.



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3			
4			

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8881 COLE ROAD
COLDEN, NY 14033

SEAL:



Digitally Signed: 2025-06-06

T-Mobile

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CUST. #:	UP10556A

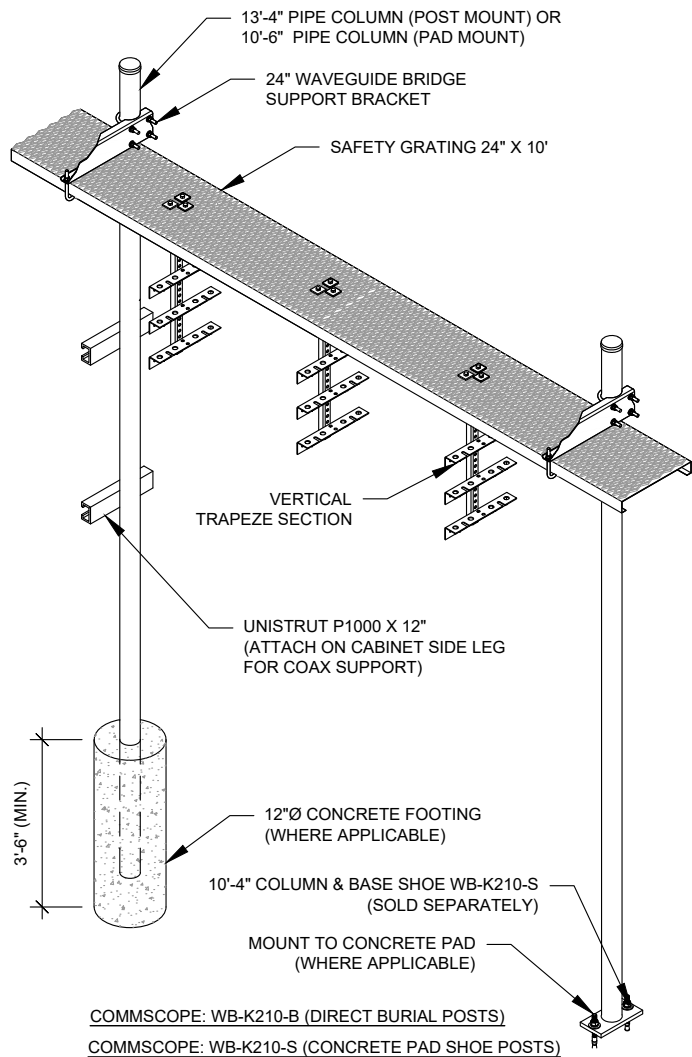
CONSTRUCTION
DETAILS

SHEET NUMBER:

C-502

REVISION:

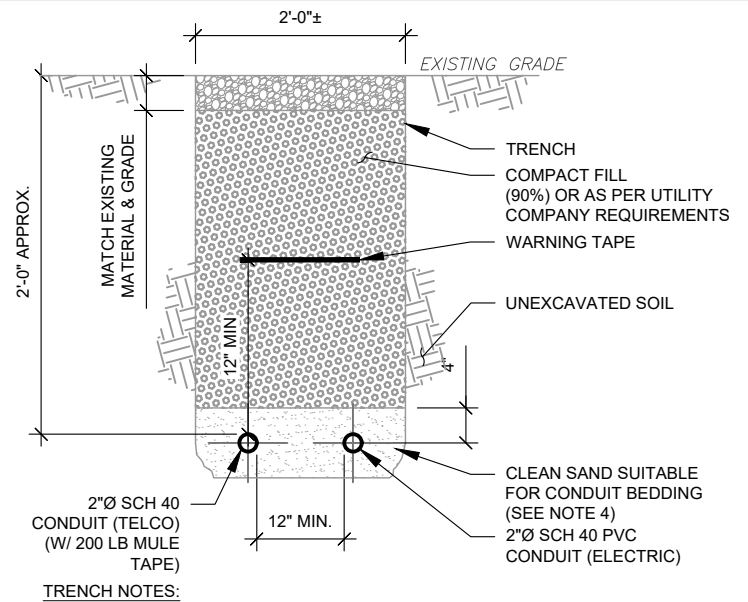
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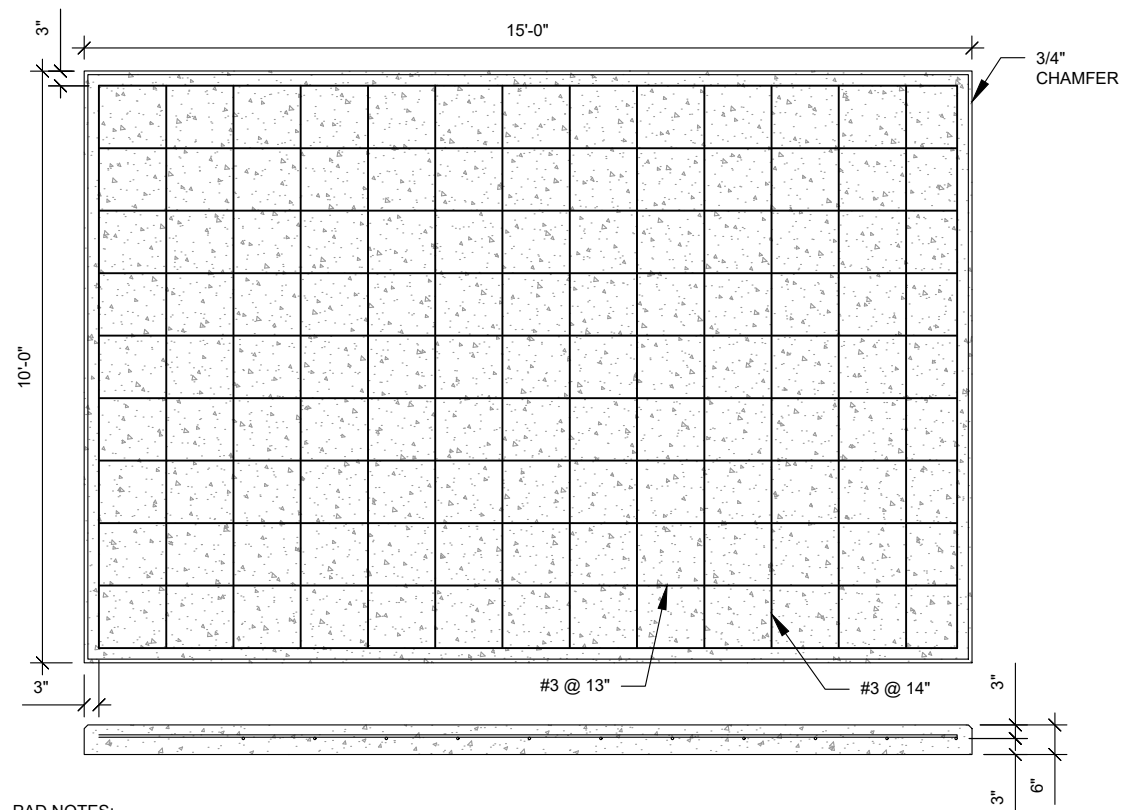
1. INSTALL ICE BRIDGE TO ALLOW 7 FEET CLEARANCE ABOVE GRADE TO LOWEST APPURTENANCE.
2. INSTALL PER MANUFACTURES SPECIFICATION.

1 WAVEGUIDE BRIDGE KIT
SCALE: N.T.S.



- TRENCH NOTES:
1. IF FREE OF ORGANIC OR OTHER DELETERIOUS MATERIAL, EXCAVATED MATERIAL MAY BE USED FOR BACKFILL.
 2. IF NOT, PROVIDE CLEAN, COMPACTIBLE MATERIAL. COMPACT IN 8" LIFTS. REMOVE ANY LARGE ROCKS PRIOR TO BACKFILLING. CONTRACTOR TO VERIFY LOCATION OF EXISTING U/G UTILITIES PRIOR TO DIGGING.
 3. IF CURRENT AS-BUILT DRAWINGS ARE NOT AVAILABLE CONTRACTOR SHALL HAND DIG U/G TRENCHING.
 4. CONCRETE ENCASE CONDUIT WHEN TRENCHING UNDER SITE ACCESS ROAD.

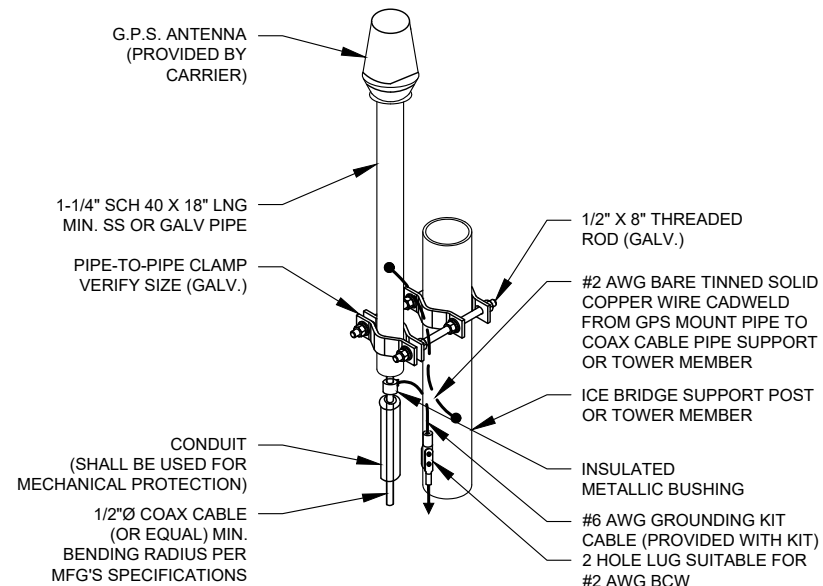
2 TELCO AND POWER CONDUIT JOINT TRENCH
SCALE: N.T.S.



PAD NOTES:

1. PADS SHALL BE PRE-CAST MATCHING THIS DESIGN WHERE ALLOWED BY LOCAL JURISDICTION.
2. REFER TO CONCRETE & REINFORCED STEEL NOTES ON SHEET G-002 & ATC SPEC 033000 FOR CAST-IN-PLACE PADS.

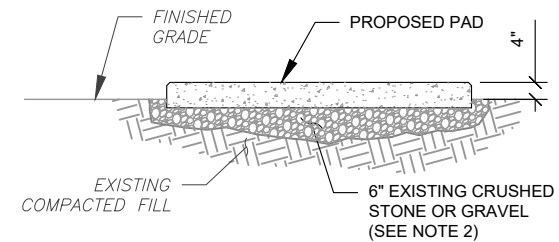
4 REINFORCED PAD LAYOUT
SCALE: N.T.S.



NOTE:

1. GPS SHALL BE PLACED WITH CLEAR SIGHT LINE TO THE SOUTHERN SKY.
2. CONTRACTOR TO SUPPLY COAX FOR GPS UNIT.

3 GPS ANTENNA ATTACHMENT DETAIL
SCALE: N.T.S.



PAD NOTES:

1. SUBGRADE AND FILL SHALL CONSIST OF CLEAN SOIL. DELETRIOUS MATERIAL AND ORGANICS SHALL BE REMOVED.
2. MECHANICALLY COMPACT FOOTPRINT OF PAD PLUS 2' PERIMETER.
3. USE GALVANIZED HILTI EXPANSION ANCHORS OR, APPROVED EQUAL, FOR EQUIPMENT ANCHORAGE.
4. FOR SIZE AND LOCATION OF ANCHORS AND OTHER REQUIREMENT, SEE EQUIPMENT VENDOR DRAWINGS.

5 GRAVEL PREPARATION
SCALE: N.T.S.

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SEAL:



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T-Mobile

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CONSTRUCTION
DETAILS

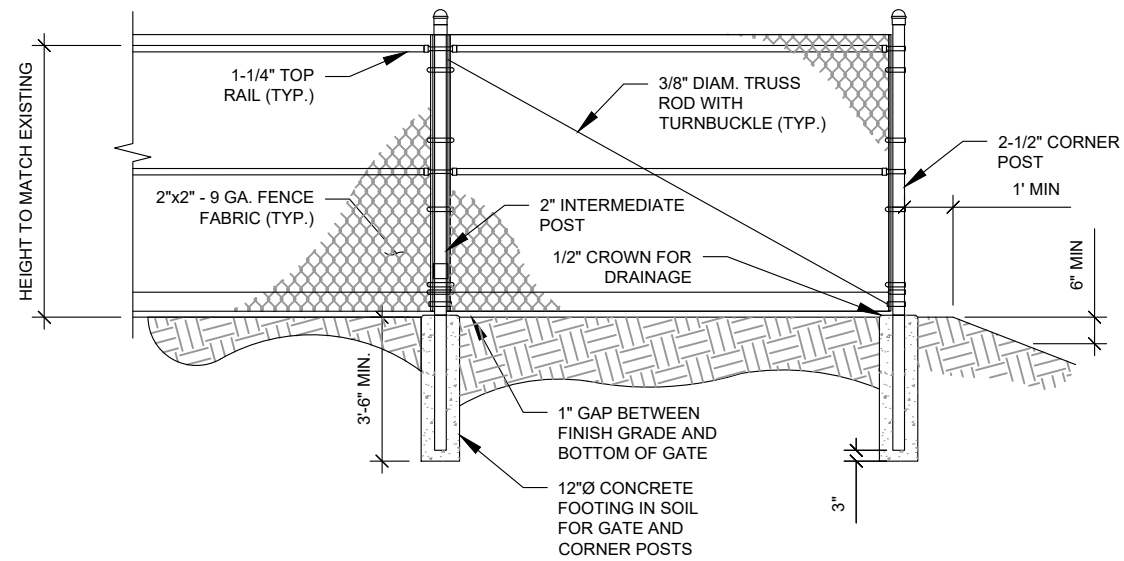
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C-503

REVISION:

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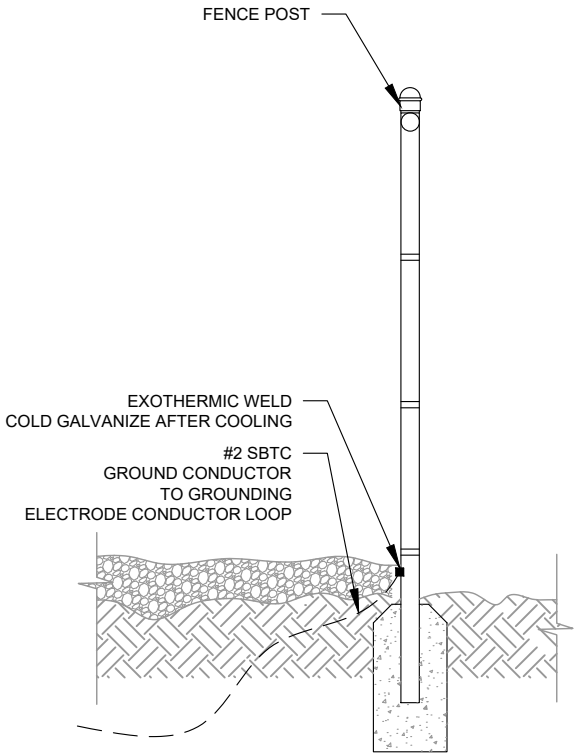
FENCE NOTES:

1. POSTS NOT TO EXCEED A MAXIMUM SEPRATION OF 10 FEET.

AMERICAN TOWER CONSTRUCTION SPECIFICATION:

1. DIVISION 32 EXTERIOR IMPROVEMENTS SECTION 0323113 FOR CHAIN LINK FENCE AND GATES

1 FENCE DETAIL
SCALE: N.T.S.



2 FENCE GROUNDING DETAIL
SCALE: N.T.S.



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CIVIL DETAILS

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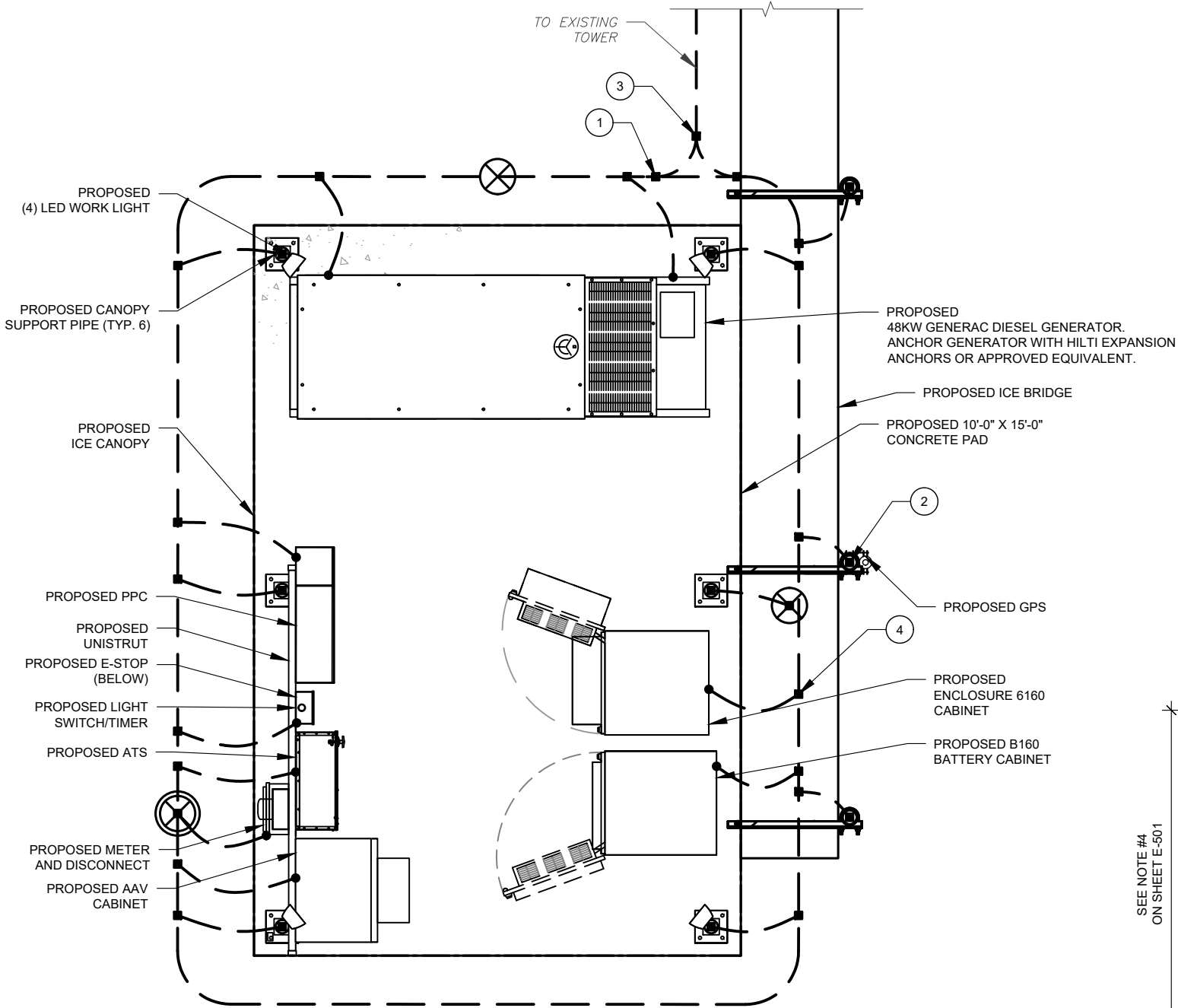
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REVISION:

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GROUNDING NOTES:

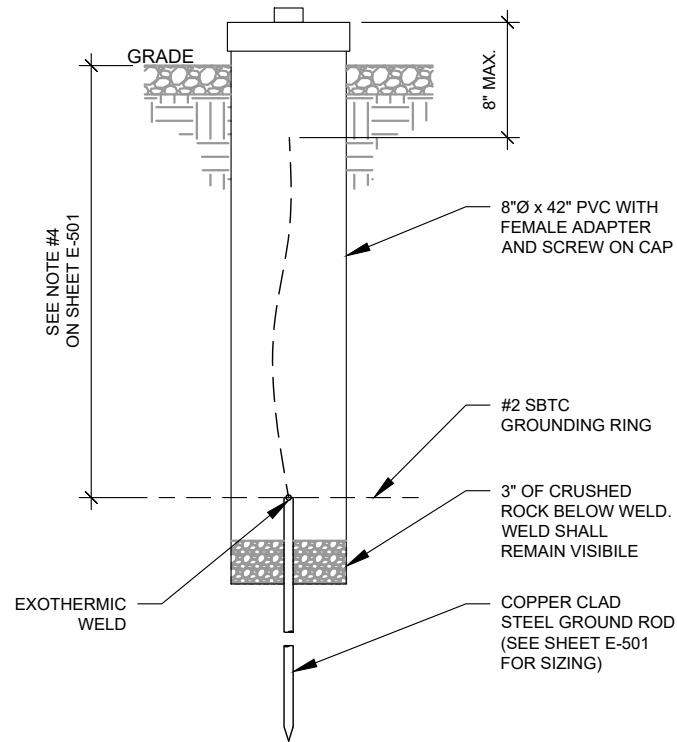
- ALL EQUIPMENT ENCLOSURES, DEVICES AND CONDUITS SHALL BE GROUNDED TO CONFORM WITH THE LATEST REQUIREMENTS OF THE NEC BY THE INSTALLATION OF A SEPARATE, GREEN, INSULATED GROUND CONDUCTOR FOR ALL FEEDER AND BRANCH CIRCUITS. GROUND CONDUCTORS SHALL BE OF THE SIZE INDICATED ON THE DRAWINGS. GROUND CONDUCTORS SHALL BE CONTINUOUS IN LENGTH AND SHALL BE BONDED TO EACH ENCLOSURE THEY PASS THROUGH. CONDUIT SHALL NOT BE USED AS A GROUNDING CONDUCTOR.
- GROUNDING CONDUCTORS SHALL:
 - BE #2 AWG SOLID BARE TINNED COPPER (SBTC) FOR ALL GROUNDING SYSTEM WIRE UNLESS OTHERWISE NOTED, OR OTHERWISE REQUIRED BY CODE.
 - BE MINIMUM 12" BEND RADIUS. KEEP NUMBER OF BENDS TO A MINIMUM.
 - AVOID LONG BONDING CONNECTION RUNS. MAKE DIRECT AS POSSIBLE.
 - NOT HAVE ANY U-SHAPED RUNS.
 - BE IN NON-METALLIC CONDUIT ONLY, IF IN CONDUIT.
 - BE PLACED THROUGH NON-METALLIC SLEEVES IN FLOORS, WALLS, CEILINGS, ETC.
 - PROTECTED IN NON-METALLIC CONDUIT WHERE EXPOSED ABOVE GRADE.
- INSTALL ALL GROUNDING RINGS AND RADIALS WITH CONDUCTIVE CEMENT, SANKOSHA AS DISTRIBUTED BY ELECTRIC MOTION COMPANY, INC., WINSTED, CT 06098, OR AS SPECIFICALLY INDICATED. INSTALL PER MANUFACTURER'S SPECIFICATIONS.
- GROUND RINGS SHALL BE:
 - MINIMUM 30" BELOW GRADE, OR BELOW FROST LINE WHICHEVER IS DEEPER.
 - MINIMUM 2' FROM FOUNDATIONS, FOOTINGS, OTHER GROUNDING SYSTEMS AND ALL CONDUCTIVE OBJECTS.
 - WITH MINIMUM 12" BEND RADII.
 - WITH ALL CONNECTIONS IN CONTACT WITH EARTH, BONDED BY EXOTHERMIC WELDING.
 - BONDED TO A SINGLE POINT GROUND (SPG) WITH A SINGLE WIRE AS INDICATED ON DRAWINGS.
- GROUND RODS SHALL BE:
 - MINIMUM 5/8" DIAMETER.
 - MINIMUM 10' LONG.
 - COPPER-CLAD GALVANIZED STEEL OR STAINLESS STEEL.
 - PLACED IN UNDISTURBED SOIL AND BELOW THE FROST LINE.
 - INSTALLED WITH MINIMUM SEPARATION DISTANCE OF TWICE THE DEPTH OF THE ROD(S), OR AS INDICATED ON DRAWINGS.
 - MINIMUM TWO (2) RODS ON THE TOWER RING OR ONE (1) PER LEG WHICHEVER IS LARGER, MINIMUM FOUR (4) RODS ON EVERY EQUIPMENT BUILDING RING WITH ONE AT EACH CORNER OR AS INDICATED, MINIMUM ONE (1) ROD FOR POWER SERVICE GROUNDING ELECTRODE, AND MINIMUM ONE (1) ROD AT END OF EACH RADIAL.
- CONDUCTIVE OBJECTS, SUCH AS FENCES, SHALL BE BONDED TO THE GROUNDING SYSTEM IF WITHIN 20' OF THE TOWER GROUNDING SYSTEM, OR 5' OF ANY OTHER GROUNDED COMPONENT.



1 DETAILED GROUNDING PLAN
SCALE: N.T.S.

GROUNDING PLAN LEGEND:			
	EXISTING GROUND WIRE		5/8"Ø X 10' COPPER GROUND ROD
	GROUND WIRE		TEST WELL
	EXOTHERMIC WELD		
	MECHANICAL WELD		

- GROUNDING KEYED NOTES:
- BOND TO TOWER GROUND RING
 - #2 AWG BOND FROM VERTICAL H-FRAME AND ICE BRIDGE POST TO EXTERNAL GROUND RING (TYP. EVERY POST).
 - #2 AWG SBTC BOND FROM TOWER GROUND RING TO EQUIPMENT.
 - EQUIPMENT BOND TO GROUND RING (TYP.)



2 TEST WELL DETAIL
SCALE: N.T.S.

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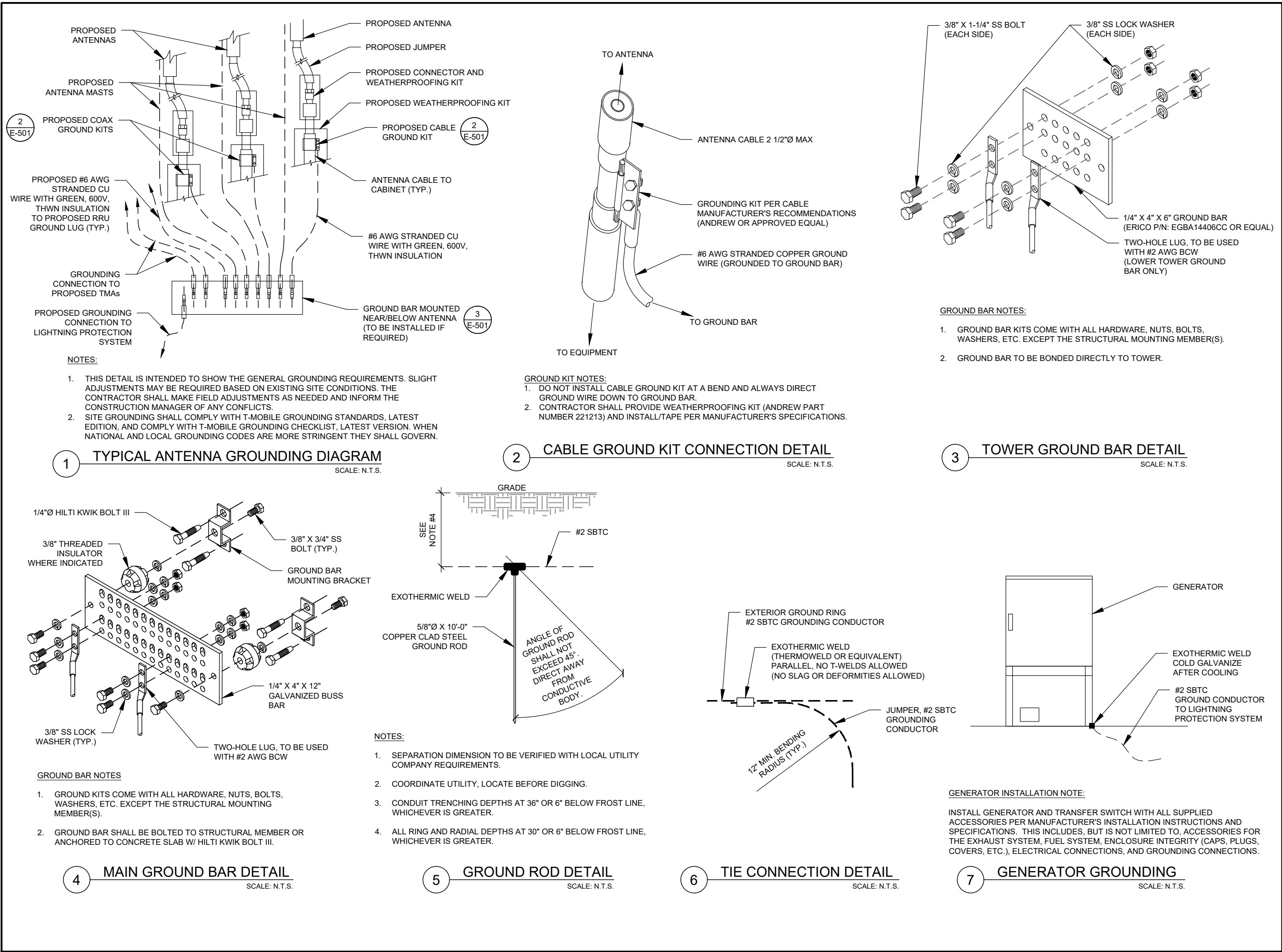
**GROUNDING PLAN
AND NOTES**

SHEET NUMBER:

E-101

REVISION:

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GROUNDING DETAILS

SHEET NUMBER: E-501	REVISION: 0
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NOTE:

1. ALL EQUIPMENTS' SHORT-CIRCUIT CURRENT RATING SHALL EXCEED AVAILABLE FAULT CURRENT PER UTILITY
2. CONTRACTOR TO INSTALL HANDHOLES AT EVERY 3RD 90° TURN

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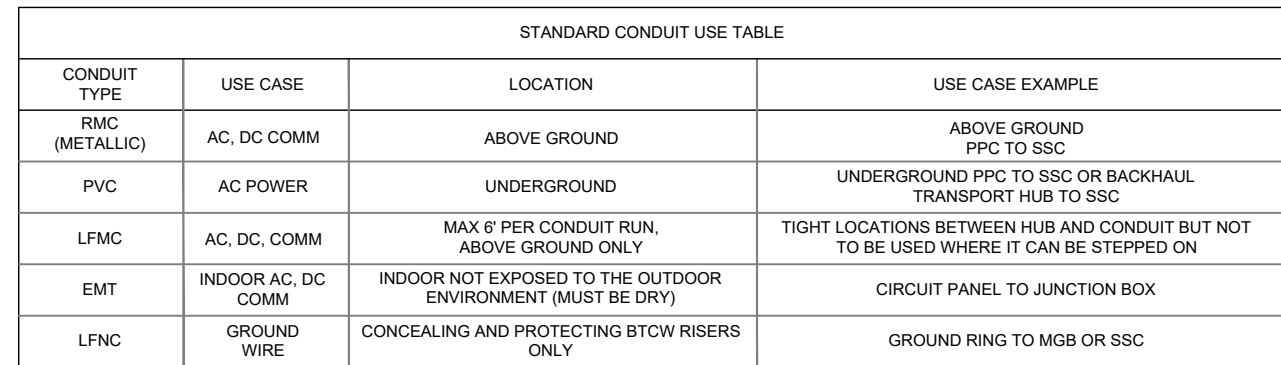
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COLDEN_WEST

SITE ADDRESS:
**8881 COLE ROAD
COLDEN, NY 14033**

T-Mobile

PANEL SCHEDULE & ONE-LINE DIAGRAM

SHEET NUMBER: E-601	REVISION: 1
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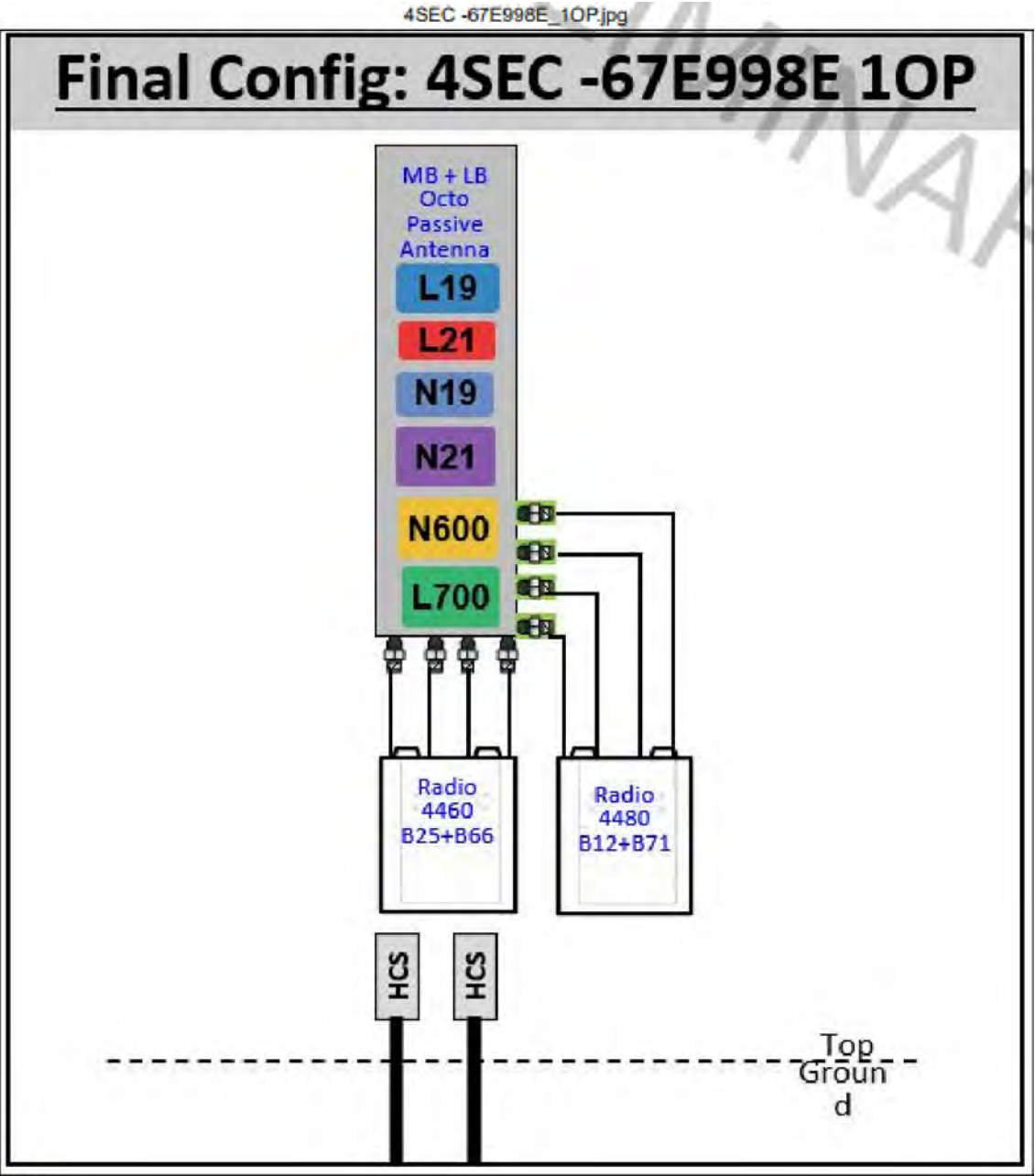


EXCEPTION CONDUIT USE TABLE			
CONDUIT TYPE	USE CASE	LOCATION	USE CASE EXAMPLE
EMT (NOT PREFERRED)	OUTDOOR DC, COMM	OUTDOOR WHEN USED WITH WATERTIGHT HUBS ONLY	BETWEEN EQUIPMENT AND BATTERY CABINET OR EQUIPMENT TO EQUIPMENT CABINETS FOR INTER CABINET CONNECTION
RMC NONMETALLIC (ALUMINUM)	OUTDOOR/INDOOR PER NEC GUIDLINES	ABOVE GROUND	MAT BE USED AS A LOWER COST ALTERNATIVE TO METALLIC RMC. MUST MEET OR EXCEED FEDERAL SPEC: WW-C-540C, UL-6A, ANSI C80.5, NEC 344.10 (A) ALLOWS THE USE OF EITHER ALUMINUM OR GALVANIZED FITTINGS

2 CONDUIT USE TABLES

Proposed RAN Equipment		
Template: 4Sec-67E998E 6160 (LRP)		
Enclosure	1	2
Enclosure Type	Enclosure 6160_v2 AC	B160
Baseband	RP 6651 N1900 N2100 (RESTRICTED) L1900 L2100 RP 6651 N600 L700	
Transport System	CSR IXRe V2 (Gen2)	
Hybrid Cable System	Hybrid Trunk 6/24 4AWG 50m (x3)	
RAN Scope of Work:		
NSD Config:- 4Sec-67E998E 6160 (LRP) Add (1) 6160 and (1) B 160 Cabinets. Add (2) RP 6651 Basebands Add (1) IXRe Add (3) 50M 6x24 HCS		

1 CABINET CONFIGURATION



2 ANTENNA CONFIGURATION

NOTE: THIS SHEET CREATED BY OTHERS AND PROVIDED BY REQUEST OF CUSTOMER WITHOUT EDIT.

SUPPLEMENTAL

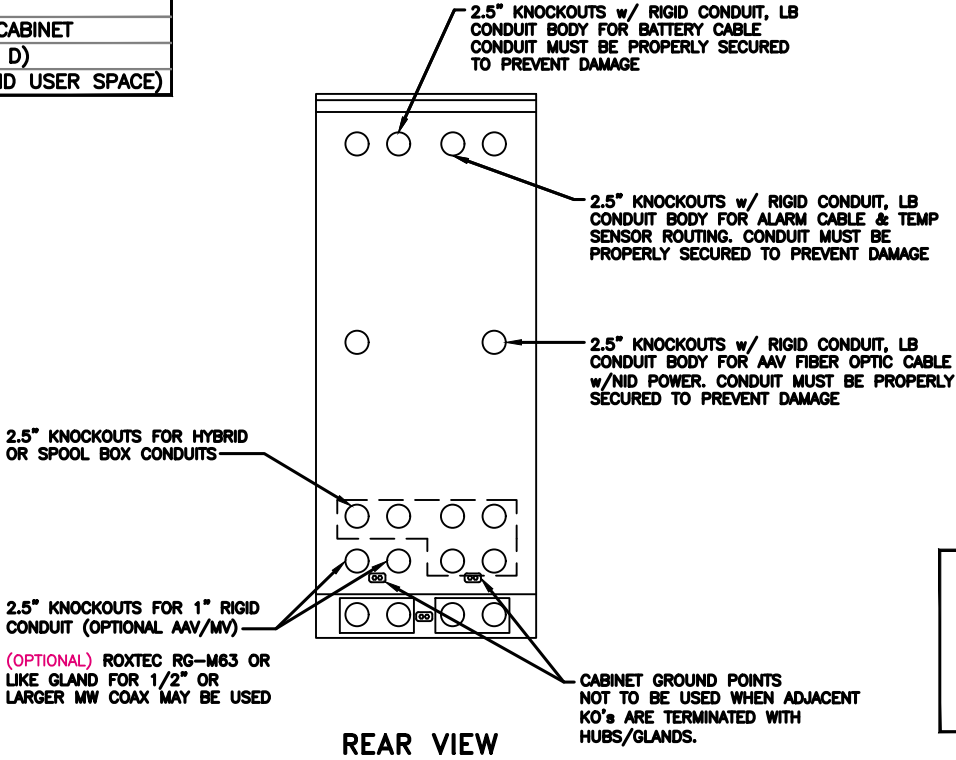
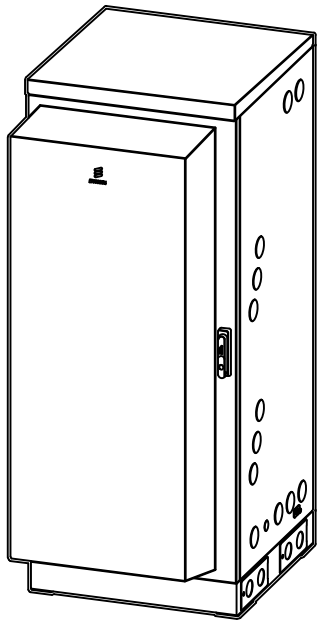
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R-601

REVISION:

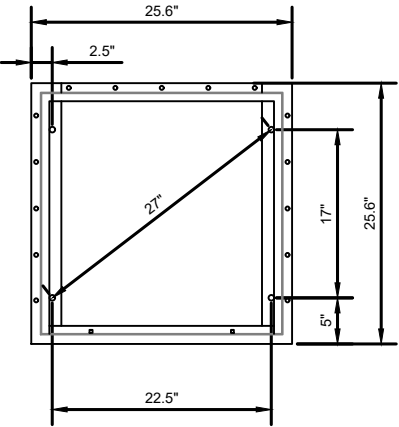
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MANUFACTURER:	ERICSSON
MODEL:	UT_E6160_AC_V2 – SITE SUPPORT CABINET
DIMENSIONS:	63" x 25.6" x 33.46" (H x W x D)
WEIGHT:	434.31 LBS (EMPTY POWER RACK AND USER SPACE)



NOTE:

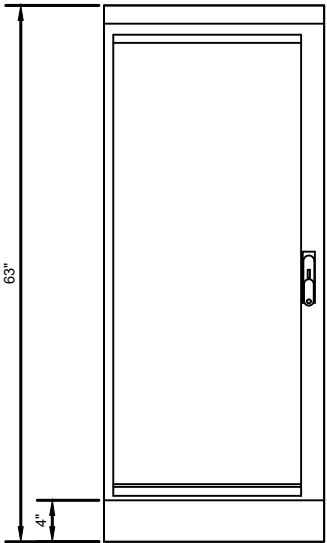
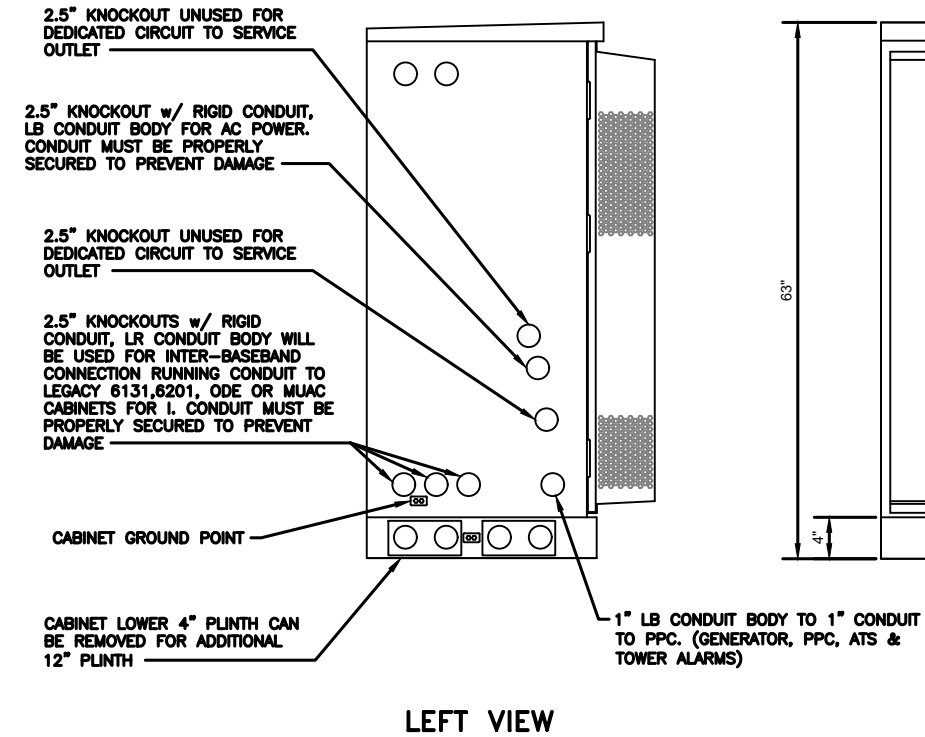
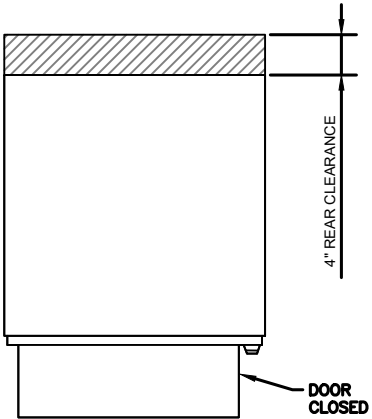
- CORRECT KNOCKOUT TOOL REQUIRED FOR PUNCHING KNOCKOUTS. DO NOT DRILL THROUGH KNOCKOUTS
- CONDUIT MUST BE PROPERLY SECURED TO PREVENT DAMAGE TO CABINETS AND OR CABLING



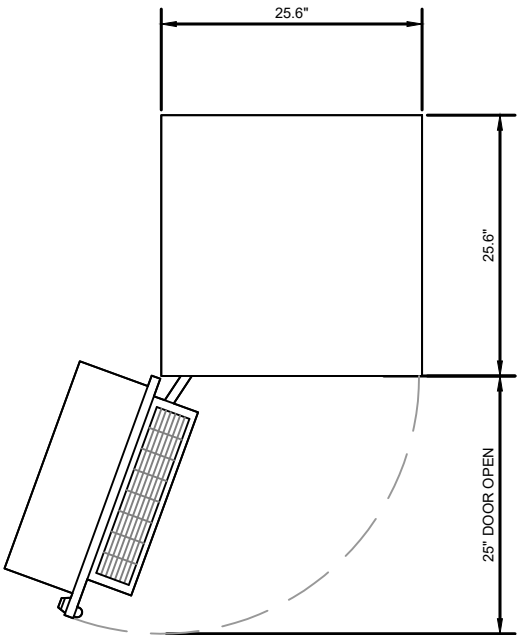
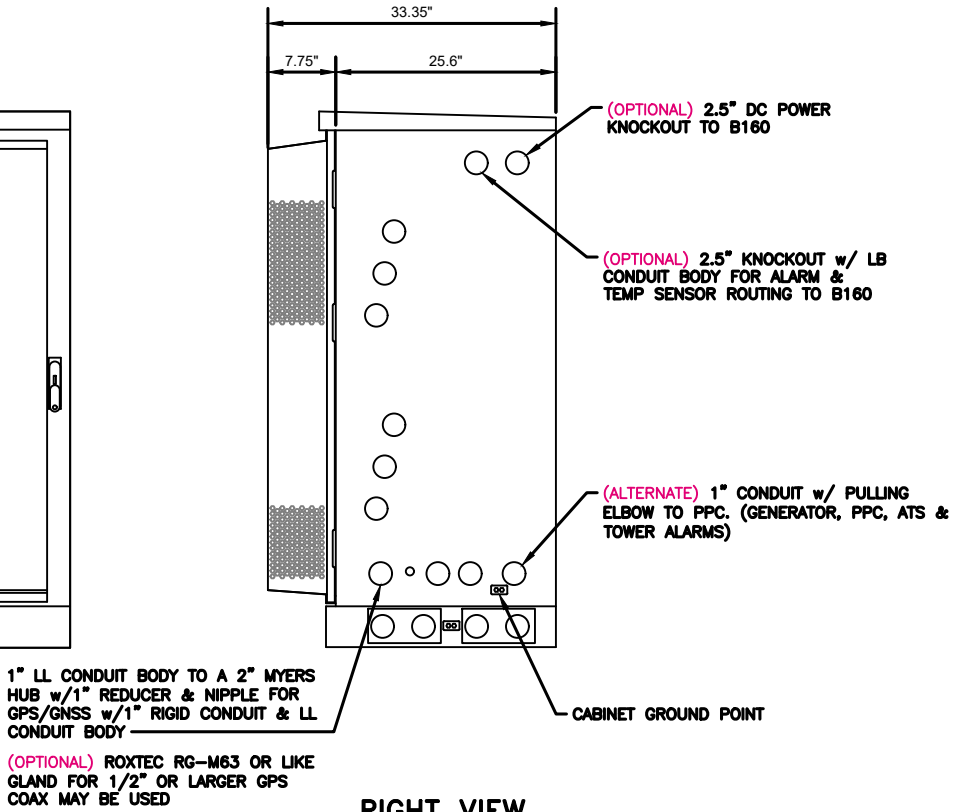
BOLT DOWN PATTERN

GROUNDING NOTE:

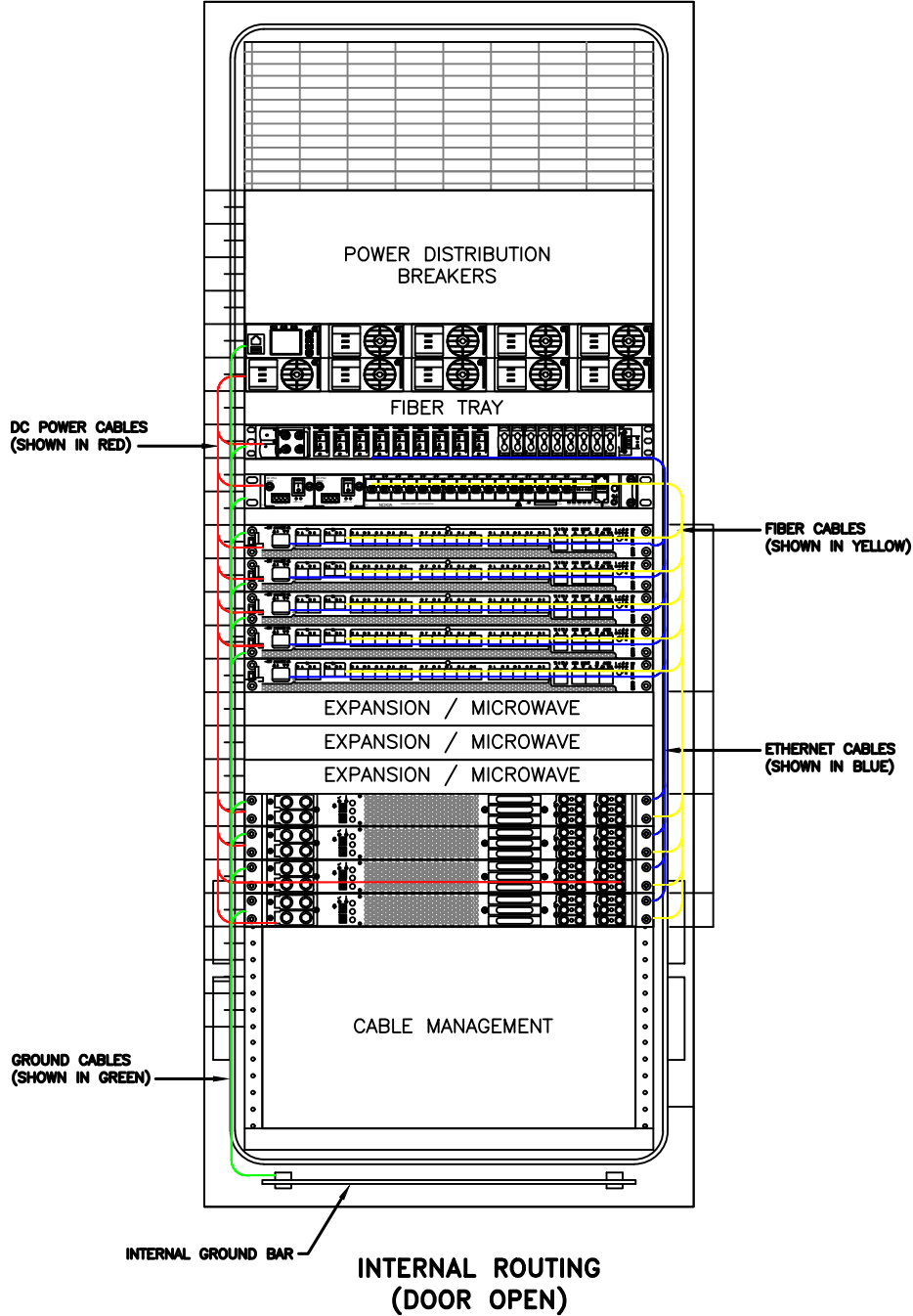
"CABINET GROUNDING TO USE A SINGLE, #2 BTCW CONDUCTOR, W/ 2-HOLE, 1" C-C, LONG BARREL, WINDOW LUG, IN 3/4" LFNC TO GROUND RING. PLINTH GROUNDING IS NOT REQUIRED."



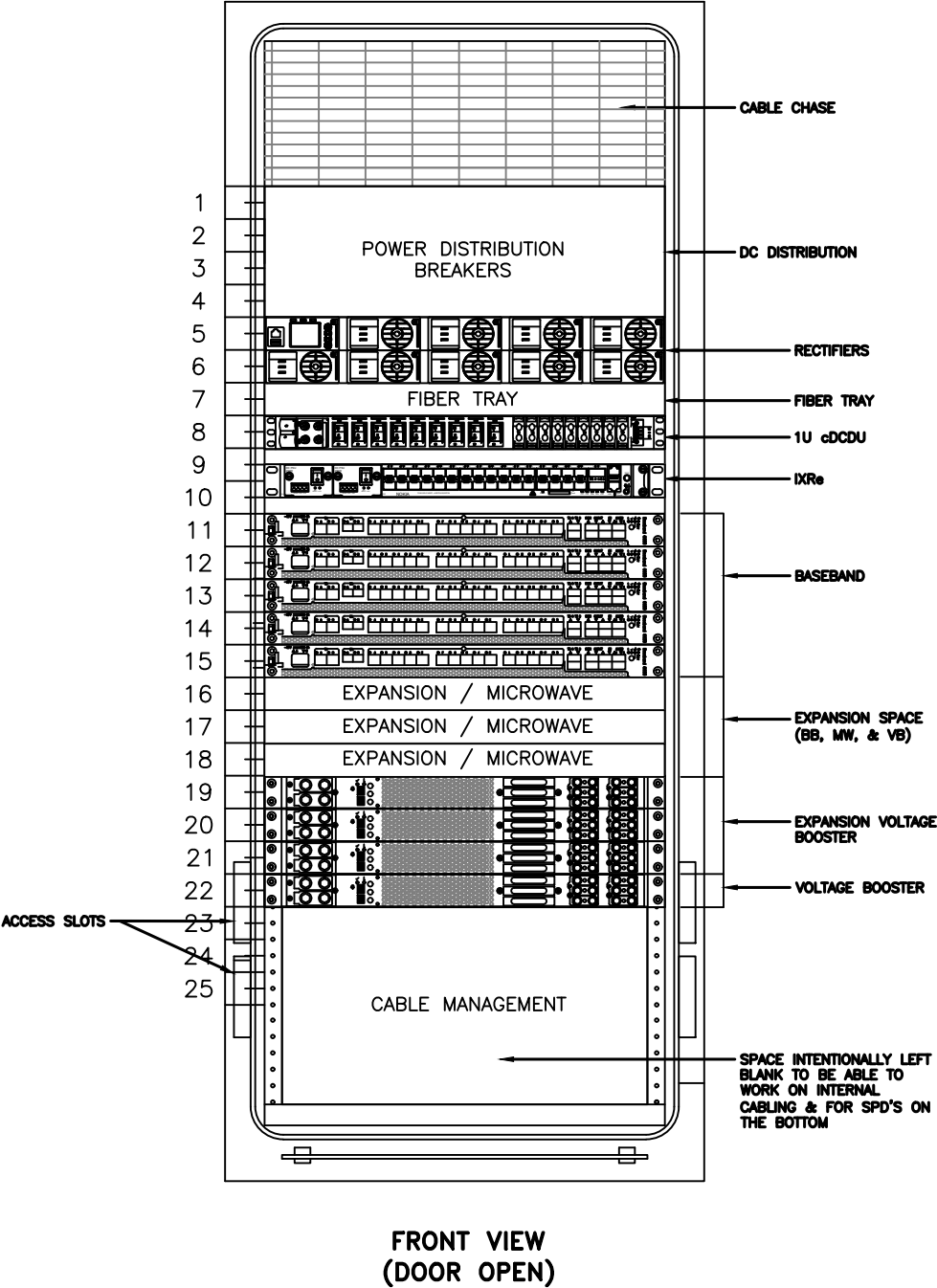
FRONT VIEW



PLAN VIEW



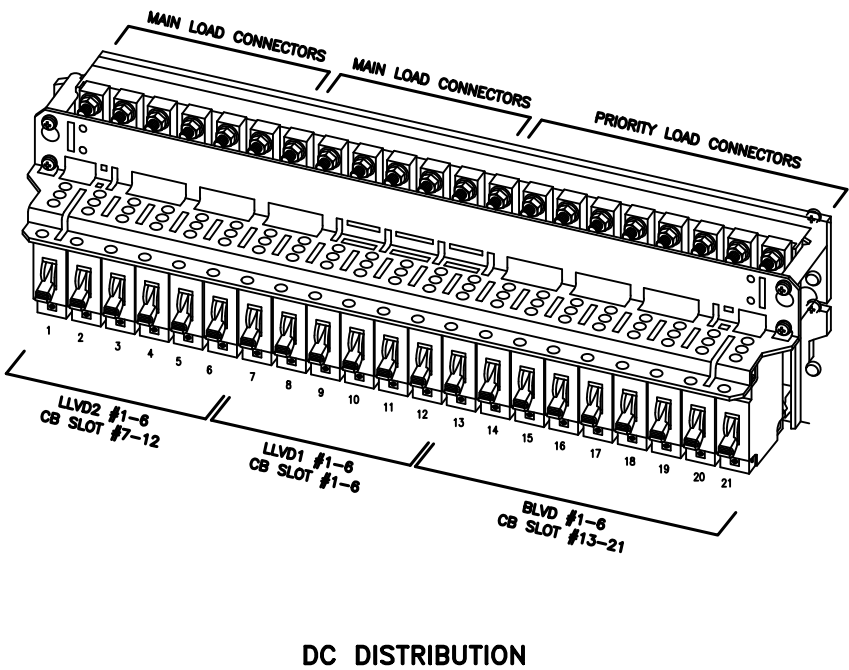
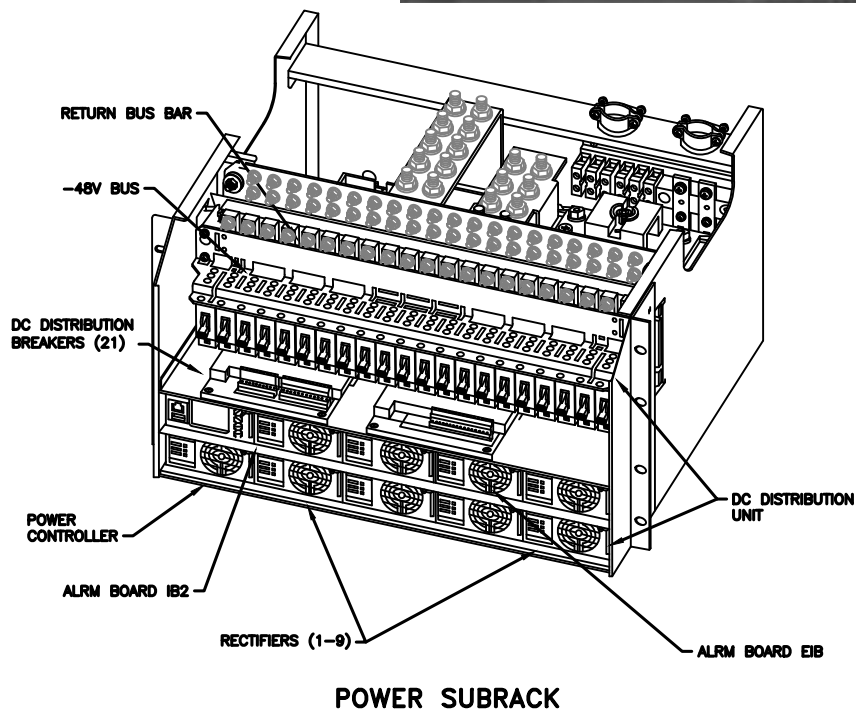
RACK ASSIGNMENTS	
RU SLOTS	DESCRIPTION
1	POWER DISTRIBUTION BREAKERS
2	
3	
4	
5	RECTIFIER SHELF
6	
7	FIBER TRAY
8	cDCDU
9	BACKHAUL ROUTER
10	
11	1ST BASEBAND
12	2ND BASEBAND
13	3RD BASEBAND
14	4TH BASEBAND
15	5TH BASEBAND
16	EXPANSION - MICROWAVE
17	
18	
19	EXPANSION / PSU
20	
21	
22	VOLTAGE BOOSTER
23	OPEN SPACE FOR SPD ACCESS
24	
25	



NOTE:
THIS IS FOR REFERENCE ONLY, CHECK FOR SPECIFIC DETAIL
IN T-MOBILE CABINET SPECIFIC INSTALLATION GUIDES

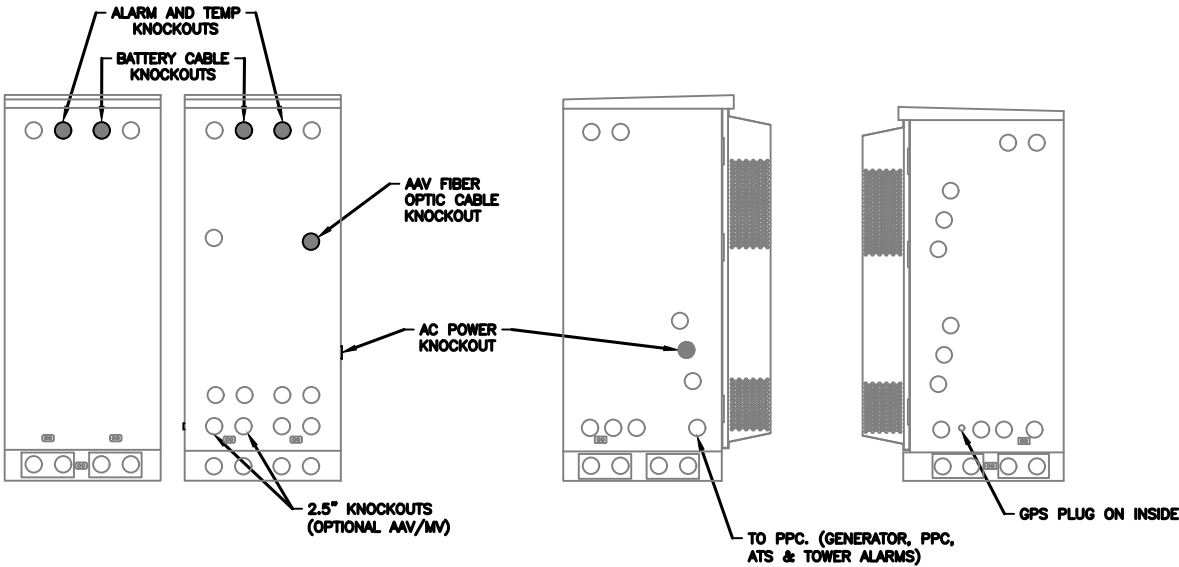
C/S SLOT	C/S SLOT	C/S SLOT	3 Sector B12/71-Radio 4440 B25/66-Radio 4435 B25-Radio 4424 B41-Aa B413 or B415		3 Sector B12/71-Radio 4480 B25/66-Radio 4460 B41-Aa B413 or Radio 88635		4 Sector B12/71-Radio 4480 B25/66-Radio 4460 B41-Aa B413 or Radio 88635		6 Sector B12/71-Radio 4480 B25/66-Radio 4460 B41-Aa B413 or Radio 8863 (Escalator Only)	
			1	2	3	4	5	6	7	8
1	1	1	09Re PS-2"					09Re PS-2"		09Re PS-2"
2	2	2	B25DC-2a					B25/66 DC-1a	OR	B25/66 DC-1a
3	3	3	B25DC-2b					B25/66 DC-2a		B25/66 DC-2a
4	4	4	B25DC-2y	B41a			B41a	B41a		B41a
5	5	5	Voltage Booster-4 B41a, s and y	B41s	OR	Voltage Booster-4 B41a, s and y	B41s	Voltage Booster-4 B41a, s and y	OR	Voltage Booster-4 B41a, s and y
6	6	6		B41y			B41y			B41y
7	7	7	B12/71DC-1a	B12/71a			B12/71a	B12/71a		B12/71a
8	8	8	B12/71DC-1s		OR	Voltage Booster-3 B12/71a, s and y	B12/71s	Voltage Booster-3 B12/71a, s and y	OR	Voltage Booster-3 B12/71a, s and y
9	9	9	B12/71DC-1y	B12/71y			B12/71y			B12/71y
10	10	10	B12/71DC-2a				B12/71a			B12/71a
11	11	11	B12/71DC-2s				B12/71s			B12/71s
12	12	12	B12/71DC-2y				B12/71y			B12/71y
13	13	13	09Re PS-1					09Re PS-1		09Re PS-1
14	14	14	B25/66 DC-1a	B25/66 DC-1a			B25/66 DC-1a	B25/66 DC-1a		B25/66 DC-1a
15	15	15	B25/66 DC-2a	B25/66 DC-2a			B25/66 DC-2a	B25/66 DC-2a		B25/66 DC-2a
16	16	16	B25/66 DC-1s	B25/66 DC-1s			B25/66 DC-1s	B25/66 DC-1s		B25/66 DC-1s
17	17	17	B25/66 DC-2s	B25/66 DC-2s			B25/66 DC-2s	B25/66 DC-2s		B25/66 DC-2s
18	18	18	B25/66 DC-1y	B25/66 DC-1y			B25/66 DC-1y	B25/66 DC-1y		B25/66 DC-1y
19	19	19	B25/66 DC-2y	B25/66 DC-2y			B25/66 DC-2y	B25/66 DC-2y		B25/66 DC-2y
20	20	20	DCDU (IP18Bx, 09Re PS-2, AAV, s, MW)	DCDU (IP18Bx, 09Re PS-2, AAV, s, MW)			DCDU (IP18Bx, 09Re PS-2, AAV, s, MW)	DCDU (IP18Bx, 09Re PS-2, AAV, s, MW)		DCDU (IP18Bx, 09Re PS-2, AAV, s, MW)
21	21	21	Primary AAV	Primary AAV			Primary AAV	Primary AAV		Primary AAV

See Breaker Tables for breaker sizes.
a = Alpha, s = Beta, y = Gamma, s = Delta, s = Epsilon, c = Zeta

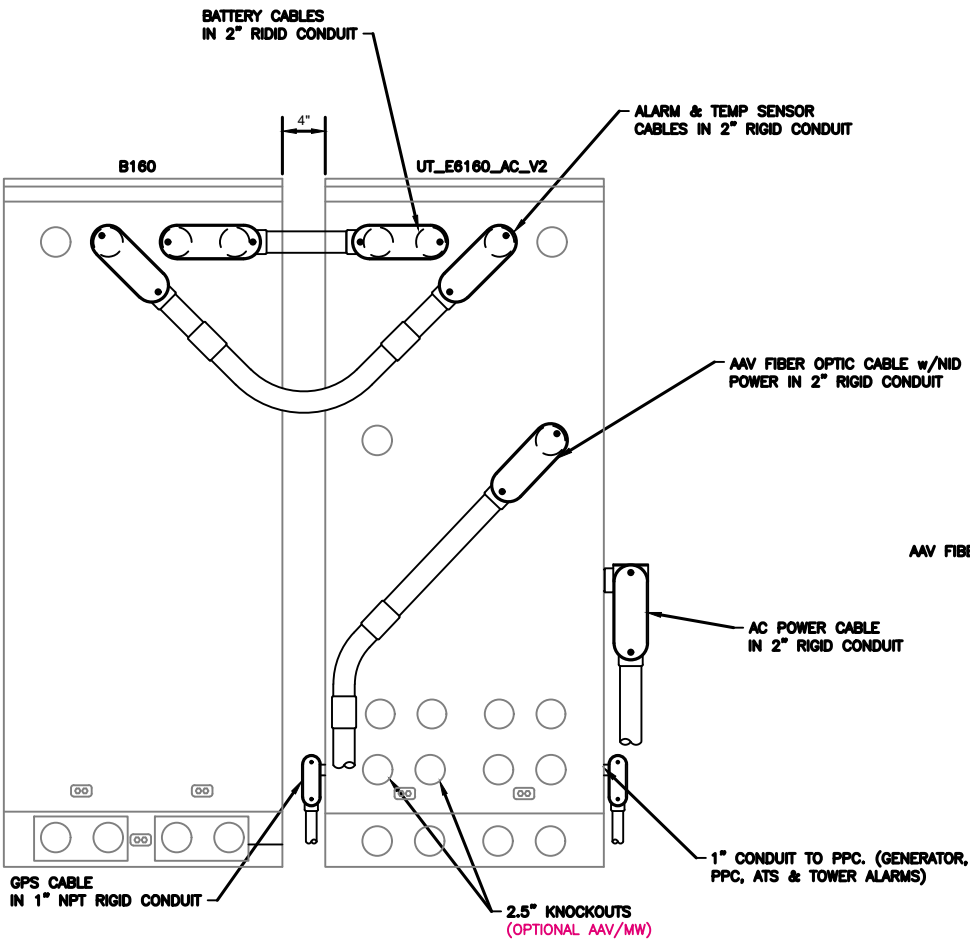


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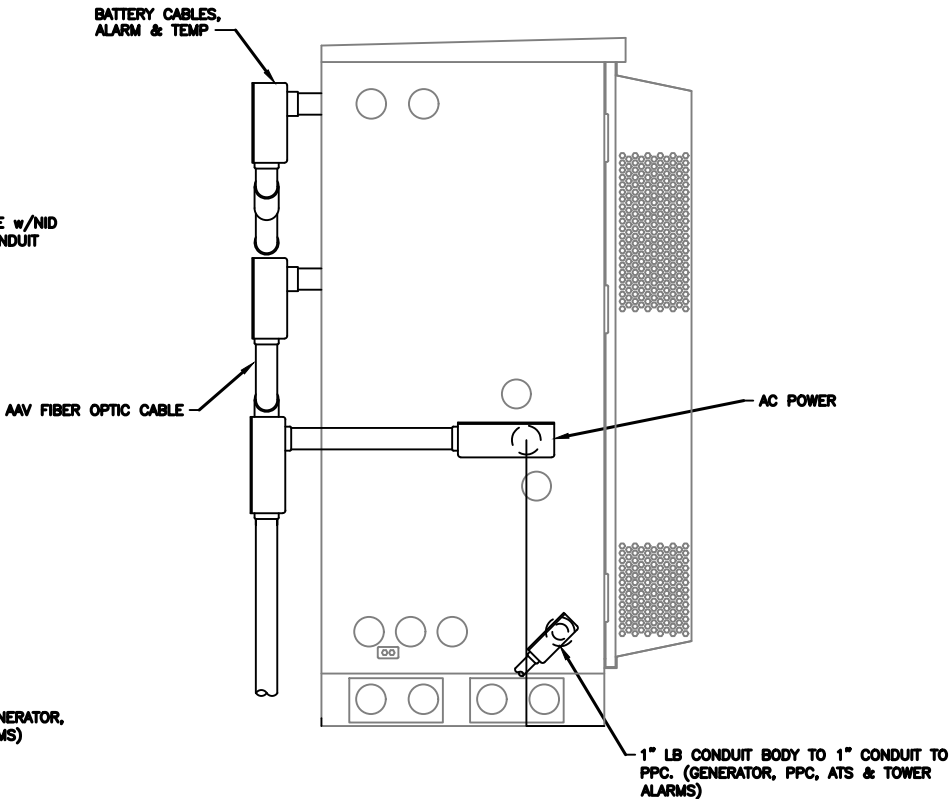
- 1. ALL CONDUIT AND FITTING ENTRANCES INTO CABINETS AND ENCLOSURES MUST UTILIZE MYERS OR EQUIVALENT HUBS TO PREVENT WATER ENTRY/SEEPAGE INTO CABINETS AND ENCLOSURES.
- 2. (LIQUIDFLEX) FLEXIBLE METALLIC CONDUIT (LFMC) & ASSOCIATED FITTINGS CAN BE USED AS NEEDED BUT ONLY FOR TIGHT CONDUIT BENDS AND RUNS SUBJECT TO UL AND NEC LIMITATIONS. 6' MAX PER CONDUIT RUN.
- 3. *DOOR HEX HOOD CLEARANCE MUST BE CONSIDERED WHEN INSTALLING AC POWER CONDUIT BODY TO MYERS HUB BY KEEPING THE CONDUIT BODY AS CLOSE TO THE CABINET AS POSSIBLE.
- 4. PULLING ELBOWS MAY BE USED IN LIEU OF A CONDUIT BODIES WHEN CLEARANCE IS LIMITED.
- 5. ALL EXTERNAL ALARM CONDUITS ARE TOO TERMINATE AT THE PPC WITH A SINGLE 1" ALARM CONDUIT TO THE UT_E6160_AC_V2.



CONDUIT LOCATIONS



REAR VIEW

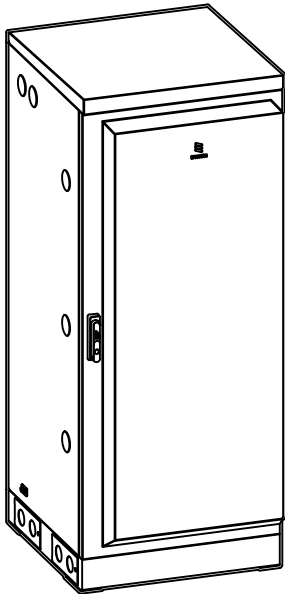


SIDE VIEW

NOTE:
(OPTIONAL) ROXTEC RG-M63 OR LIKE GLAND FOR 1/2" OR LARGER MW COAX MAY BE USED

NOTE:
(OPTIONAL) ROXTEC RG-M63 OR LIKE GLAND FOR 1/2" OR LARGER GPS COAX MAY BE USED

MANUFACTURER:	ERICSSON
MODEL:	B160 BATTERY CABINET
DIMENSIONS:	63" x 25.6" x 29.5" (H x W x D)
WEIGHT:	295 LBS (WITHOUT BATTERIES)



2.5" KNOCKOUTS w/ RIGID CONDUIT, LB CONDUIT BODY FOR ALARM CABLE & TEMP SENSOR ROUTING. CONDUIT MUST BE PROPERLY SECURED TO PREVENT DAMAGE

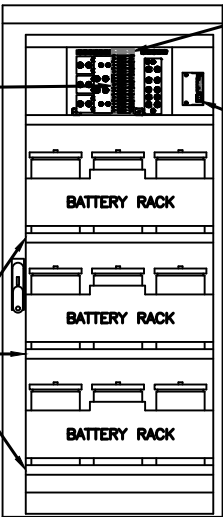
CABINET GROUND POINTS

REAR VIEW

2.5" KNOCKOUTS w/ RIGID CONDUIT, LB CONDUIT BODY FOR BATTERY CABLE CONDUIT MUST BE PROPERLY SECURED TO PREVENT DAMAGE

3 x 300A BREAKERS

BATTERY VIBRATION MOUNTS



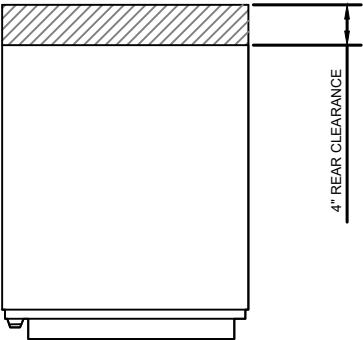
25A AUX BREAKERS, FANS, LIGHTS, ETC.

ALARM BOX, PRELABLED

3X BATTERY SHELVES, UP TO 200A HR, w/ PREINSTALLED HEATERS

FRONT VIEW (DOOR OPEN)

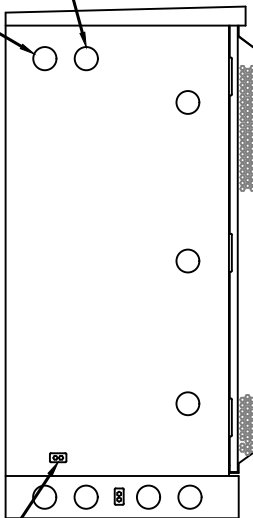
- NOTE:
- CORRECT KNOCKOUT TOOL REQUIRED FOR PUNCHING KNOCKOUTS. DO NOT DRILL THROUGH KNOCKOUTS
 - CONDUIT MUST BE PROPERLY SECURED TO PREVENT DAMAGE TO CABINETS AND OR CABLING



4" REAR CLEARANCE

(OPTIONAL) 2.5" KNOCKOUTS FOR ALARM & TEMP SENSOR ROUTING TO 6160

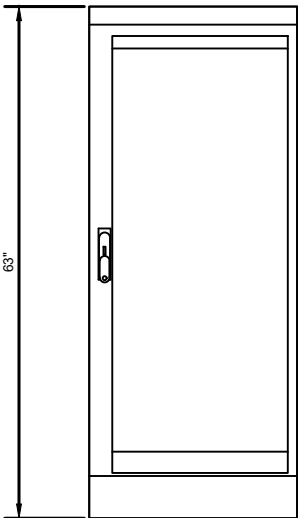
(OPTIONAL) 2.5" DC POWER KNOCKOUTS TO 6160



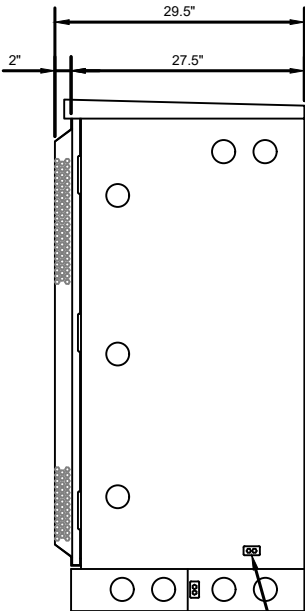
CABINET GROUND POINT

LEFT VIEW

GROUNDING NOTE:
"CABINET GROUNDING TO USE A SINGLE, #2 BTCW CONDUCTOR, W/ 2-HOLE, 1" C-C, LONG BARREL, WINDOW LUG, IN 3/4" LFNC TO GROUND RING. PLINTH GROUNDING IS NOT REQUIRED."

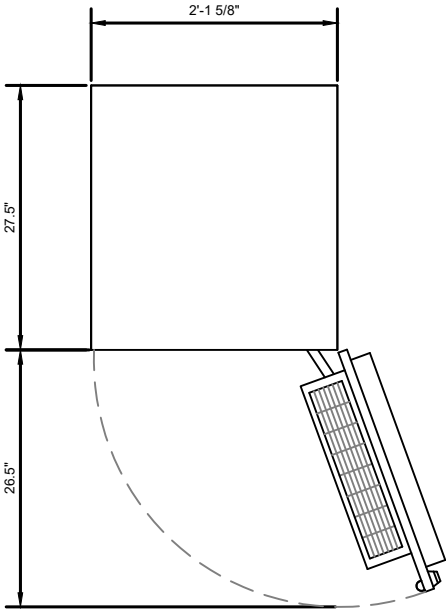


FRONT VIEW



CABINET GROUND POINT

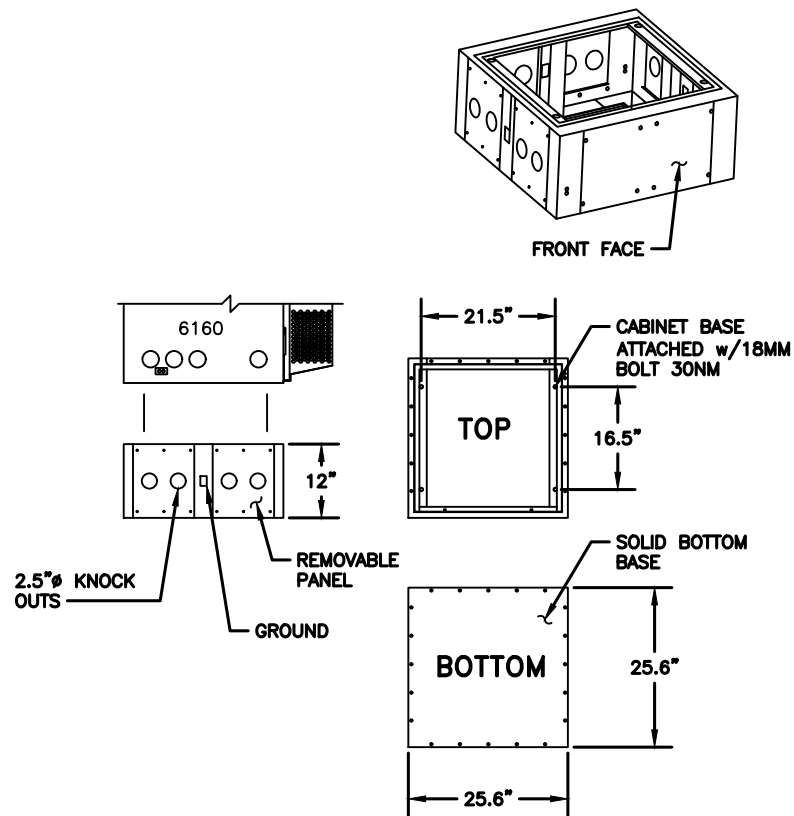
RIGHT VIEW



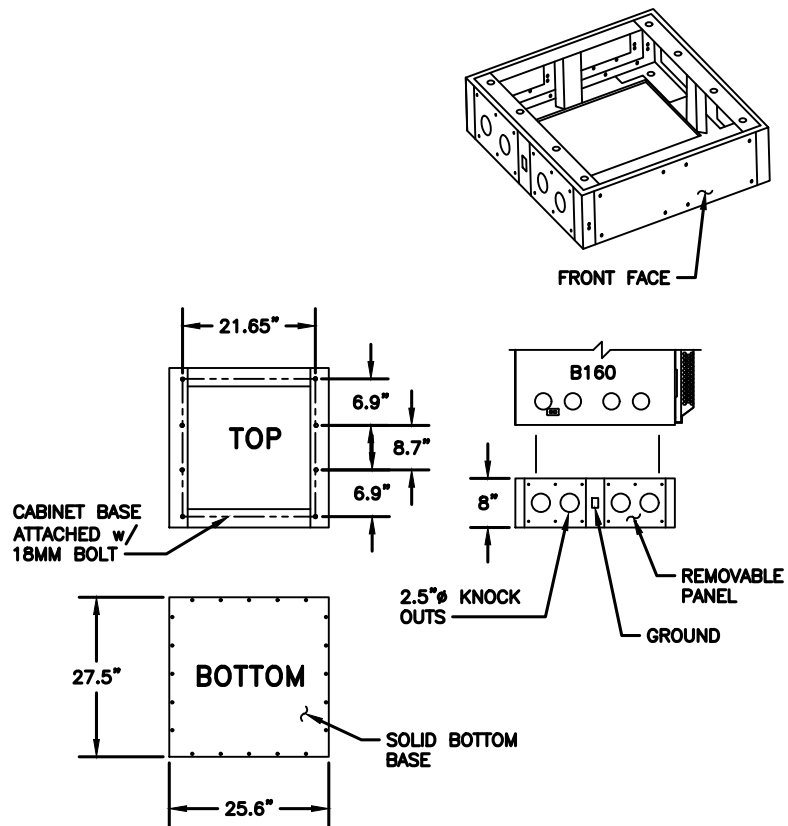
PLAN VIEW

B160 ERICSSON SITE SUPPORT BATTERY CABINET

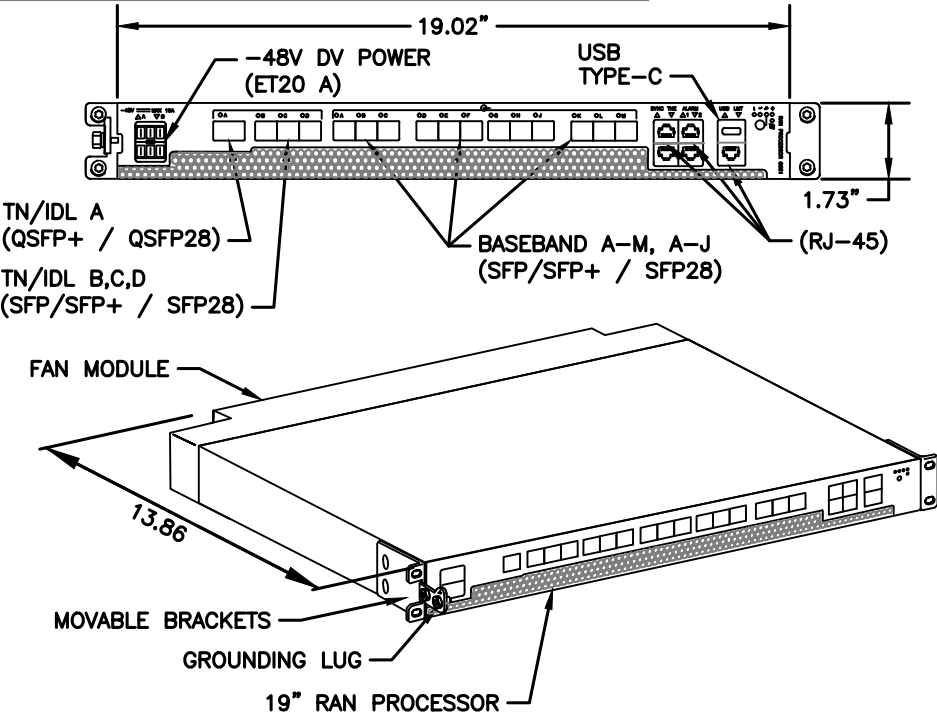
MANUFACTURER:	ERICSSON
MODEL:	6160 12" BASE FRAME (SXK 125 5009/1)
DIMENSIONS:	12" x 25.6" x 25.6" (H x D x W)
WEIGHT:	73 LBS



MANUFACTURER:	ERICSSON
MODEL:	B160 8" BASE FRAME (SXK 125 5010/1)
DIMENSIONS:	8" x 27.5" x 25.6" (H x W x D)
WEIGHT:	60 LBS

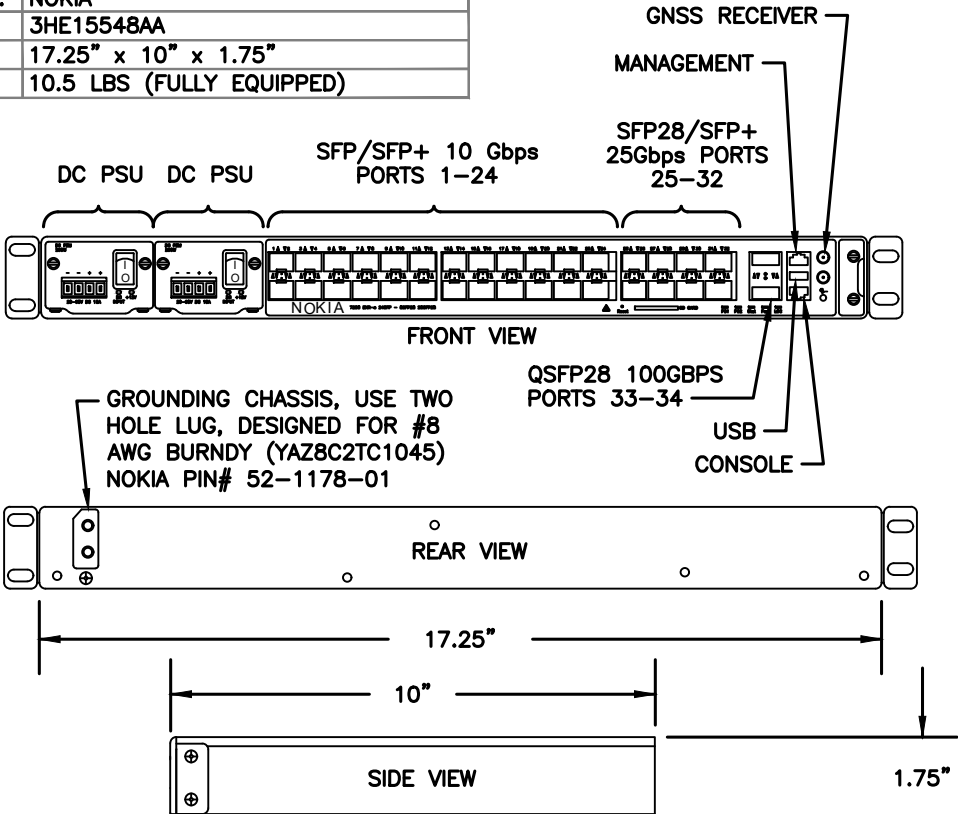


MANUFACTURER:	ERICSSON
MODEL:	6651 RAN PROCESSOR (KDU1370093/11)
DIMENSIONS:	1.73" X 19.02" X 13.86" (H" X W" X D")
WEIGHT:	16.98 LBS

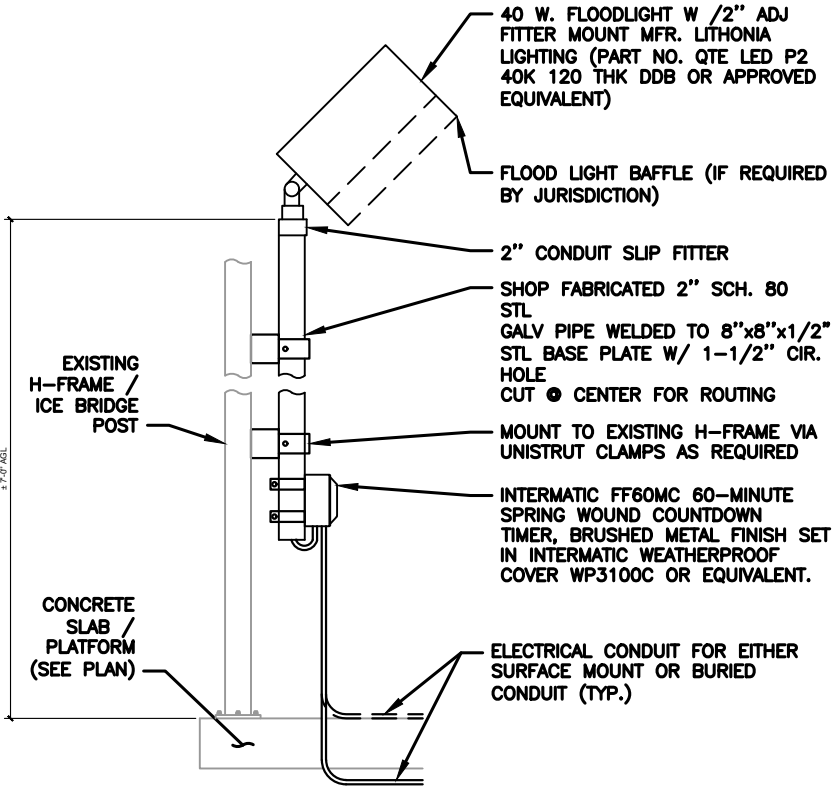


1 34553 - ERICSSON 6651 RAN PROCESSOR
SCALE: N.T.S.

MANUFACTURER:	NOKIA
MODEL:	3HE15548AA
DIMENSIONS:	17.25" x 10" x 1.75"
WEIGHT:	10.5 LBS (FULLY EQUIPPED)



2 34097 - NOKIA 7250 IXR-e ROUTER w/ GNSS
SCALE: N.T.S.



3 LIGHT W/ TIMER
SCALE: N.T.S.

NOTE: THIS SHEET CREATED BY OTHERS AND PROVIDED BY REQUEST OF CUSTOMER WITHOUT EDIT.

SUPPLEMENTAL

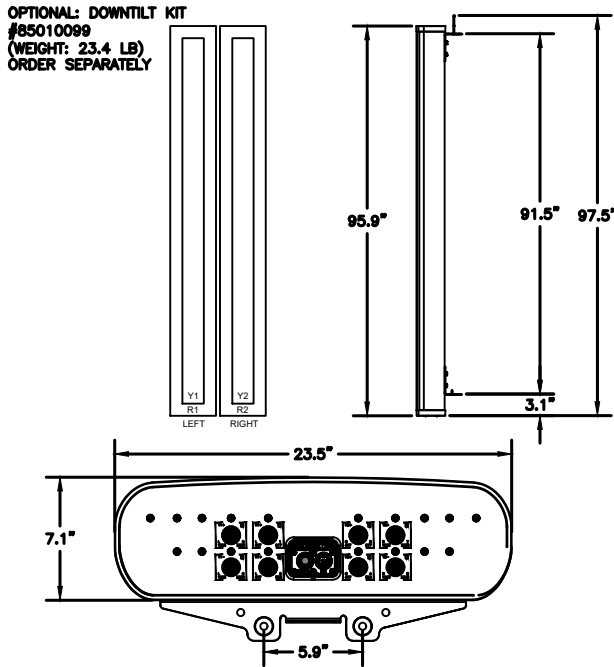
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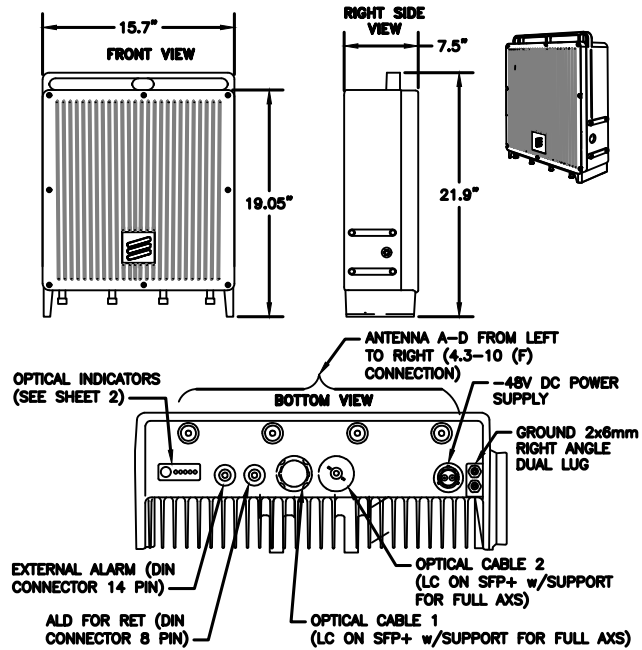
REVISION:

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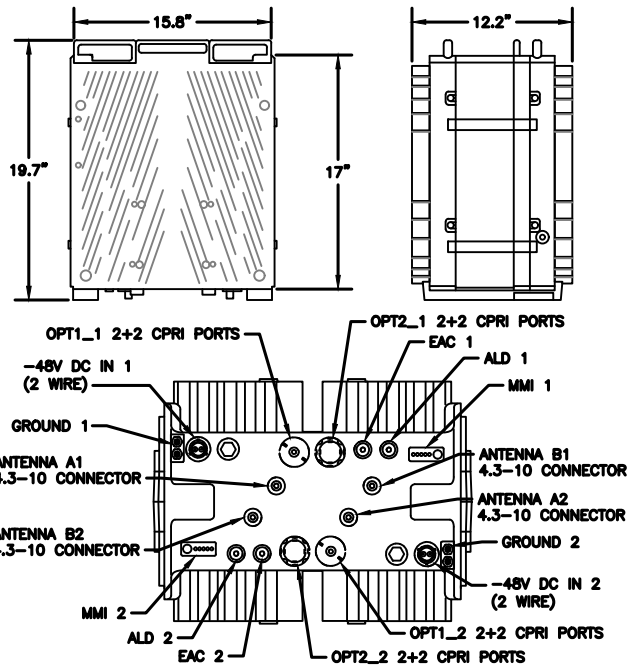
MANUFACTURER:	ERICSSON
MODEL:	840590966 (8-PORT)
DIMENSIONS:	95.9" x 23.5" x 7.1" (H" x W" x D")
WEIGHT:	101.4 LB (112.4 LB CLAMPS INCL.)
INPUT:	8 x 4.3-10 FEMALE
INCLUDED:	2 CLAMPS 2.2"-4.5" & 3GPP/ASG 2.0-ASG 3



MANUFACTURER:	ERICSSON
MODEL:	4480 RADIO (KRC 161 922/1)
DIMENSIONS:	21.9" x 15.7" x 7.5" (H x W x D)
MODEL BAND:	B71, B85 FOR NR AND LTE
WEIGHT:	61 LBS
BRACKET WEIGHT:	3.75 LBS (MULTI ERS #109 1973/2)



MANUFACTURER:	ERICSSON
MODEL:	4460 RADIO B2/25 B66 (KRC 161 912/3)
DIMENSIONS:	19.7" x 15.8" x 12.2" (H" x W" x D")
WEIGHT:	109 LBS
BRACKET WEIGHT:	4.8 LBS (ERS HEAVY #SXK1255983/1)



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ERICSSON 840590966 8-PORT 4003 ANTENNA

SCALE: N.T.S.

2

34372 - ERICSSON 4480 RADIO

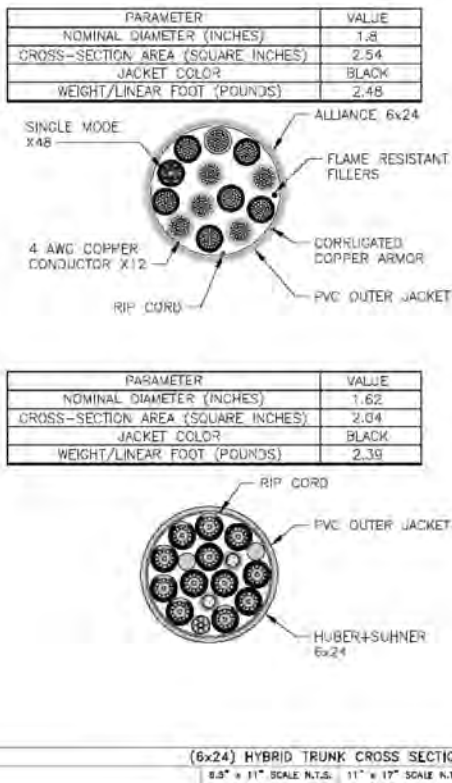
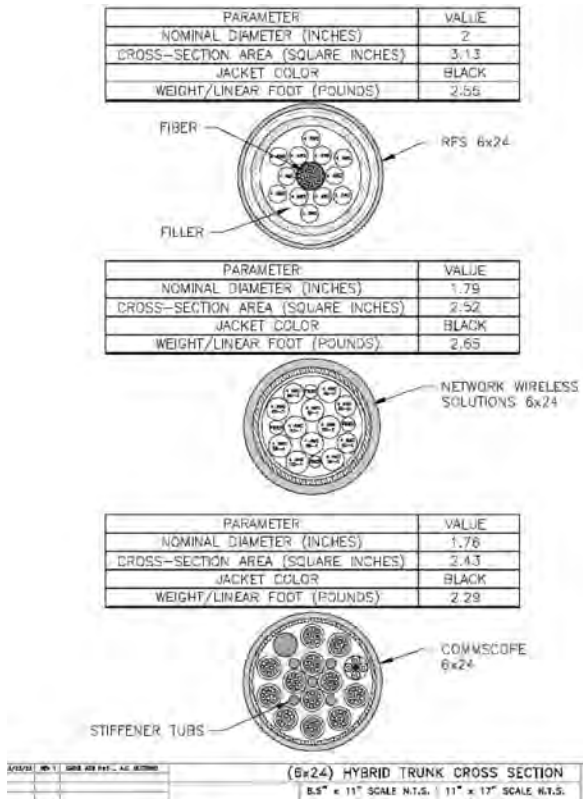
SCALE: N.T.S.

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34373 - ERICSSON 4460 RADIO B2/25 B66

SCALE: N.T.S.

NOTE: THIS SHEET CREATED BY OTHERS AND PROVIDED BY REQUEST OF CUSTOMER WITHOUT EDIT.



Cable Vendor	Cable Type	Nominal OD (in.)	C.S. Area (sq. in.)	Weight (lbs./ft)	enTop Breakout	MAX ENTITLEMENT
HCS 2.0	6 AWG 25' to 225' cable lengths				HCS Pendant (Breakout) Dimension (in.)	
Alliance	6x24 6AWG	1.46	1.67	1.61	16.36 x 9.30 x 5.79 (sq./in 152.15)	Nominal OD (in.) 1.55
CommScope	6x24 6AWG	1.55	1.89	1.71	19.37 x 10.83 x 5.12 (sq./in 235.07)	C.S. Area (sq./in.) 1.89
NWS	6x24 6AWG	1.48	1.72	1.61	15.95 x 10.20 x 3.21 (sq./in 162.69)	Weight (lbs./ft) 1.71
Amphenol	6x24 6AWG	1.46	1.67	1.65	19.37 x 10.83 x 5.12 (sq./in 209.78)	Pendant (sq/in) 235.07
	4 AWG 250' to 450' cable lengths					
Alliance	6x24 4AWG	1.8	2.54	2.48	16.36 x 9.30 x 5.79 (sq./in 152.15)	Nominal OD (in.) 1.8
CommScope	6x24 4AWG	1.76	2.43	2.4	19.37 x 10.83 x 5.12 (sq./in 235.07)	C.S. Area (sq./in.) 2.54
NWS	6x24 4AWG	1.79	2.52	2.65	15.95 x 10.20 x 3.21 (sq./in 162.69)	Weight (lbs./ft) 2.65
Amphenol	6x24 4AWG	1.71	2.3	2.55	19.37 x 10.83 x 5.12 (sq./in 209.78)	Pendant (sq/in) 235.07
6x24					6x24 Canister Breakout - OD x Length (in.)	
Alliance	6x24 4AWG	1.8	2.54	2.48	5.11 x 9.45 (c.s. Area 7.60)	Nominal OD (in.) 2
CommScope	6x24 4AWG	1.76	2.43	2.29	2.68 x 9.81 (c.s. Area 5.64)	C.S. Area (sq./in.) 3.13
H8S	6x24 4AWG	1.62	2.04	2.39	3.82 x 9.26 (c.s. Area 11.46)	Weight (lbs./ft) 2.65
NWS	6x24 4AWG	1.79	2.52	2.65	2.99 x 8.82 (c.s. Area 7.02)	Canister (sq/in) 11.46
RFS	6x24 4AWG	2	3.13	2.55	2.88 x 9.72 (c.s. Area 6.51)	

(6x24) Hybrid Trunk Entitlement Information

1 Hybrid Trunk Information (6X24)

SCALE: N.T.S.

NOTE: THIS SHEET CREATED BY OTHERS AND PROVIDED BY REQUEST OF CUSTOMER WITHOUT EDIT.

SUPPLEMENTAL

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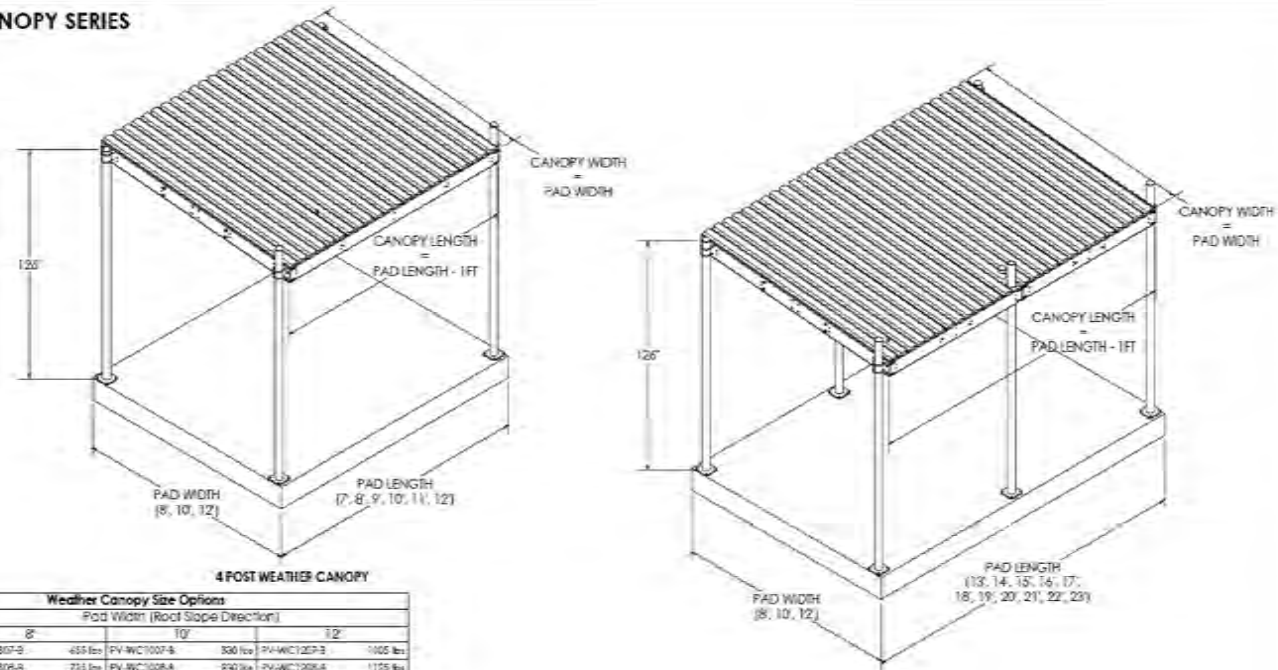
R-610

REVISION:

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WEATHER CANOPY SERIES

SERIES OVERVIEW



4 POST WEATHER CANOPY

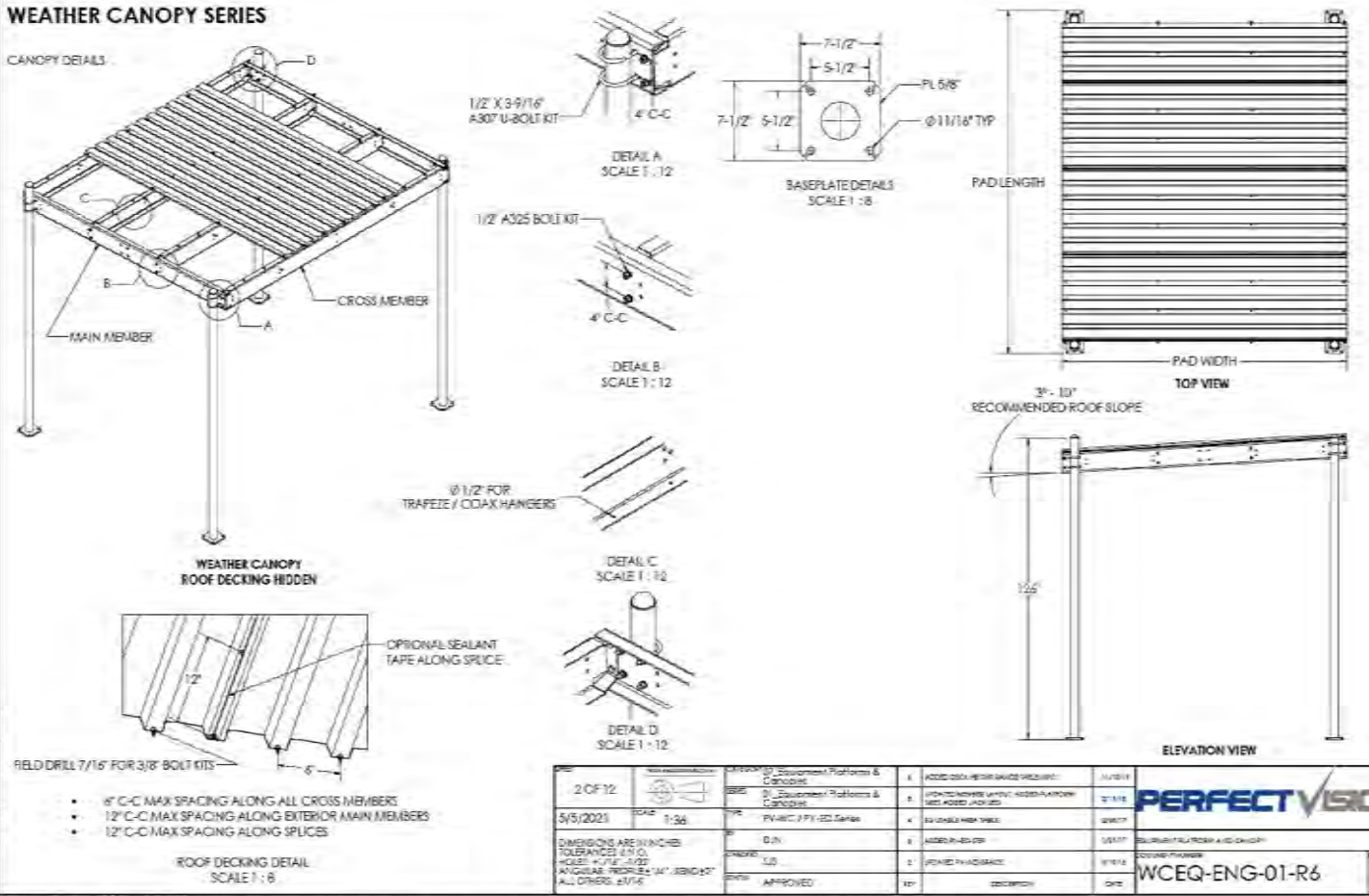
6 POST WEATHER CANOPY

Weather Canopy Size Options				
Pad Width (Roof Slope Direction)				
Pad Length	8'		10'	
	7'	8'	9'	10'
7'	PV-WC0807-S	455 lbs	PV-WC1007-S	500 lbs
8'	PV-WC0808-S	725 lbs	PV-WC1008-S	790 lbs
9'	PV-WC0809-S	815 lbs	PV-WC1009-S	880 lbs
10'	PV-WC0810-S	895 lbs	PV-WC1010-S	970 lbs
11'	PV-WC0811-S	975 lbs	PV-WC1011-S	1055 lbs
12'	PV-WC0812-S	1055 lbs	PV-WC1012-S	1135 lbs
13'	PV-WC0813-S	1221 lbs	PV-WC1013-S	1295 lbs
14'	PV-WC0814-S	1229 lbs	PV-WC1014-S	1340 lbs
15'	PV-WC0815-S	1302 lbs	PV-WC1015-S	1425 lbs
16'	PV-WC0816-S	1490 lbs	PV-WC1016-S	1545 lbs
17'	PV-WC0817-S	1638 lbs	PV-WC1017-S	1684 lbs
18'	PV-WC0818-S	1820 lbs	PV-WC1018-S	1854 lbs
19'	PV-WC0819-S	1959 lbs	PV-WC1019-S	1954 lbs
20'	PV-WC0820-S	1779 lbs	PV-WC1020-S	2258 lbs
21'	PV-WC0821-S	1859 lbs	PV-WC1021-S	2364 lbs
22'	PV-WC0822-S	1937 lbs	PV-WC1022-S	2464 lbs
23'	PV-WC0823-S	2014 lbs	PV-WC1023-S	2564 lbs

1 OF 12	5/5/2021	SCALE: 1:40	REV: 1	DATE: 5/5/2021	APPROVED: [Signature]	PERFECT VISION
DIMENSIONS ARE IN INCHES - TOLERANCES: ± 0.0 HOLES: +1/16" -1/32" ANGULAR: MINUS 1/4" - 3/8" MAX ALL OTHERS: ± 1/8"						
WCEQ-ENG-01-R6						6

WEATHER CANOPY SERIES

CANOPY DETAILS



2 OF 12	5/5/2021	SCALE: 1:36	REV: 1	DATE: 5/5/2021	APPROVED: [Signature]	PERFECT VISION
DIMENSIONS ARE IN INCHES - TOLERANCES: ± 0.0 HOLES: +1/16" -1/32" ANGULAR: MINUS 1/4" - 3/8" MAX ALL OTHERS: ± 1/8"						
WCEQ-ENG-01-R6						6

SUPPLEMENTAL

SHEET NUMBER:
R-611

REVISION:
0

NOTE: THIS SHEET CREATED BY OTHERS AND PROVIDED BY REQUEST OF CUSTOMER WITHOUT EDIT.



Eng. Number 14922453_C8_01
January 21, 2025
Page 3

Mount Analysis Report

Mount Type : 12.5 ft Sector Frame
ATC Asset Name : Boston NY SQA
ATC Asset Number : 413129
Engineering Number : 14922453_C8_01
Mount Elevation : 138 ft
Proposed Carrier : T-Mobile
Carrier Site Name : Colden_West
Carrier Site Number : UP10556A
Site Location : 8881 Cole Road
Colden, NY 14033-9778
42.6419, -78.7132
County : Erie
Date : January 21, 2025
Max Usage : 87%
Analysis Result : Contingent Pass

Prepared By:
Brennan Donovan
Structural Engineer



Michael Berger
Digitally signed by Michael Berger
Date: 2025.01.22 16:11:28 -05'00'

COA: 0012746

A.T. Engineering Service, PLLC - 1 Fenton Main, Suite 300 - Cary, NC 27511 - 919.468.0112 Office - 919.466.5414 Fax - www.americantower.com

A.T. Engineering Service, PLLC - 1 Fenton Main, Suite 300 - Cary, NC 27511 - 919.468.0112 Office - 919.466.5414 Fax - www.americantower.com

Introduction

The purpose of this report is to summarize results of the mount analysis performed for T-Mobile at 138 ft.

Supporting Documents

Specifications Sheet:	Site Pro 1 VFA12-HD, dated January 25, 2017
Radio Frequency Data Sheet:	RFDS ID #UP10556A, dated December 18, 2024
Reference Photos:	Site photos from 2024

Analysis

This mount was analyzed using American Tower Corporation’s Mount Analysis Program and RISA-3D

Basic Wind Speed:	110 mph (3-Second Gust)
Basic Wind Speed w/ Ice:	41 mph (3-Second Gust) w/ 1.37" radial ice concurrent
Codes:	ANSI/TIA-222-I
Exposure Category:	C
Risk Category:	II
Topographic Factor Procedure:	Method 1
Feature:	Flat
Crest Height (H):	0 ft
Crest Length (L):	0 ft
Spectral Response:	Sds = 0.14, Sd1 = 0.056
Site Class:	D - Stiff Soil
Live Loads:	Lm = 500 lbs, Lv = 250 lbs

*Live Load(s) reduction is confirmed to either not govern or not be applicable

Conclusion

Based on the analysis results, the antenna mount meets the requirements per the applicable codes listed above provided the modifications listed below are completed:

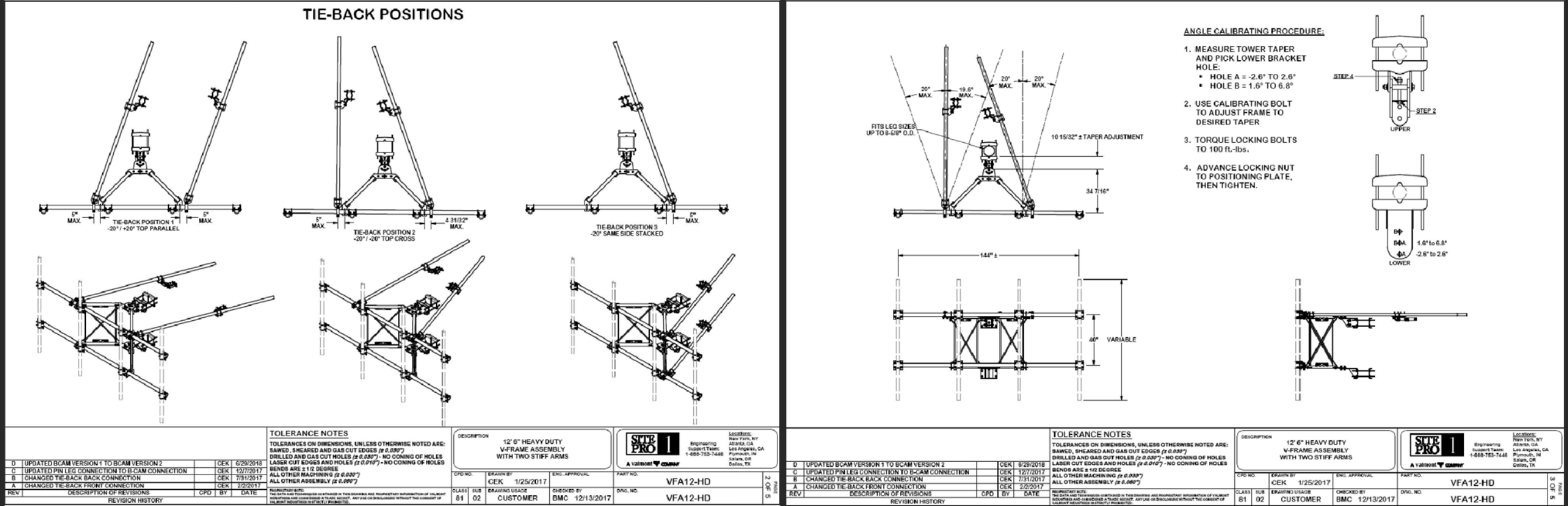
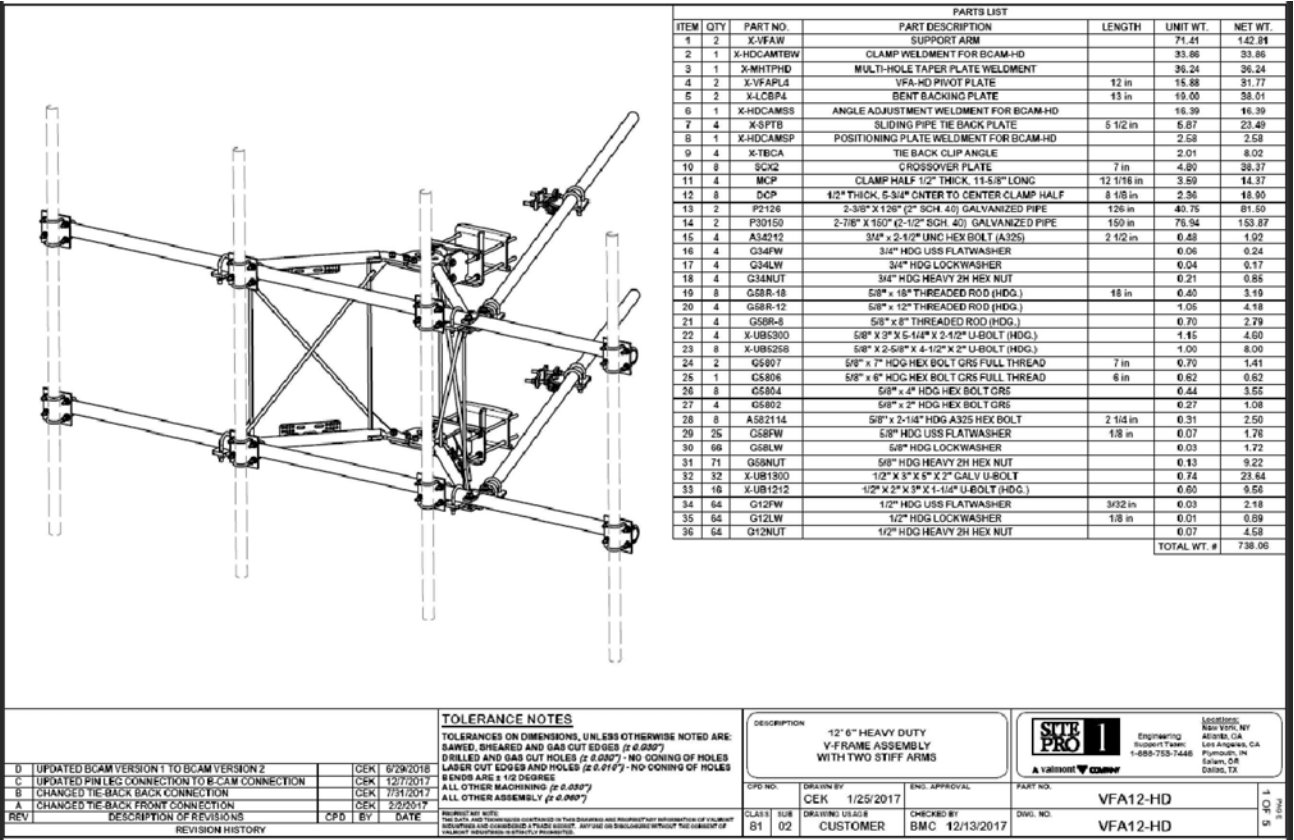
- Analysis based on new installation of Site Pro 1 VFA12-HD Sector Frame(s) (M1000R(2800)-4[6]).
- Install P2 (2.375” x 120”) in mount pipe position 1 through 4. Connect with Site Pro 1 SCX7-U (or approved equivalent) crossover plate kits.
- No structural failures were addressed with the noted contingencies. Contingencies address Carrier's antenna spacing requirements.

If you have any questions or require additional information, please reach out to your American Tower contact. If you do not have an American Tower contact and have an Engineering question, please contact MountAnalysis@americantower.com. Please include the American Tower site name, site number, and engineering number in the subject line for any questions.

NOTE: THIS SHEET WAS CREATED BY OTHERS AND PROVIDED AT THE REQUEST OF THE CUSTOMER WITHOUT EDIT. PLEASE REFERENCE THE MOUNT ANALYSIS REPORT FOR COMPLETE MOUNT ANALYSIS CALCULATIONS AND DETAILS. SUPPLEMENTAL PAGES INCLUDED IN THE CONSTRUCTION DRAWINGS ARE FOR REFERENCE ONLY. GENERAL CONTRACTOR IS TO VERIFY THEY HAVE THE MOST RECENT MOUNT ANALYSIS PRIOR TO CONTRUCTION.

SUPPLEMENTAL

SHEET NUMBER:	REVISION:
R-612	0



Highway MEO Appointment

2022-23

APPLICATION FOR PERMIT

Town of Boston, New York

Single Family Dwellings, Farm Buildings,
Accessory Building, Additions

CCD Property Management LLC.

Charlie Dunham

4156 N. Buffalo Road

Orchard Park, NY 14127

Day Phone _____ Eve. _____

Contractor _____

Address _____

Day Phone _____ Eve. _____

OFFICE USE ONLY

Approved () Disapproved ()

Permit No. _____

Address _____

Date Issued _____

Permit Fee \$ 1,455.00

Issued By _____

CONSTRUCTED WITH:

Application	()	Erect	()	Frame	()	Concrete Block
is hereby	()	Alter	()	Brick	()	Concrete Reinforced
made for	()	Repair	()	Brick Veneer	()	Steel
permission	()	Addition	()	Tile	(xx)	Other <u>Continue Opera</u>
to:	()	Move	()	Stone		

* Boston Hills Homes and Estates

To be used as: () Single Dwelling () Farm Building () Barn () Solid-Fuel Burning
() Private Garage () Swimming Pool () Accessory Building

Address of Premises for Which Application is Made: 97 Lots

Section, Block, Lot 226.02-5-37/226.02-4-17.121 Current Zoning _____

Tax I.D. Number _____

() North
() South
() East
() West

Side of 7898 & 7852 Boston St., Size of Lot _____
Street Name Frontage Depth Acreage

Distance of Building from lot lines. Front _____, Rt. side _____, Lt. side _____, Rear _____

Size of completed () Building, () Addition, feet wide _____, feet long _____, feet high _____

Sq. Ft. of: Basement _____, First Floor _____, Second Floor _____, Garage _____, Other _____

The estimated value of Structure exclusive of land is \$ _____

Total Square Footage of Lot _____ Percentage of Lot Coverage (All Bldgs) _____

Deed Restrictions License period

Type of Sewage Disposal Public

Type of Water Supply Public

NOTE: Approval of proposed system by County Health Dept. must be presented with application.

NOTE: Permit for Driveway Culvert must be presented with this application before Driveway Culvert is installed. Permit must be obtained from the Highway Department having jurisdiction (Town)(County)(State)

Attach Survey bearing the stamp of a licensed survey or engineer showing the location of all buildings with references to said lot including both existing structures and proposed structures, giving dimensions in feet

PLANS FOR THE BUILDING INSPECTOR MUST BE SUBMITTED WITH THIS APPLICATION.
THEY MUST COMPLY WITH STATE UNIFORM BUILDING CONSTRUCTION CODE AND THE STATE ENERGY CONSERVATION CODE.

No person shall make any change in plans herewith submitted for specifications herein contained, or in the structural part of the building without written consent of the Building Inspector.

Sketch on reverse side of this application must be completed

The undersigned applicants do hereby affirm that the information herein supplied is true and correct.


Applicant/Owner

Applicant/Owner

Date

Date

() Approved () Disapproved

Date _____

Reason

Town Clerk,
Town of Boston

2023-24

APPLICATION FOR PERMIT

Town of Boston, New York

Single Family Dwellings, Farm Buildings,
Accessory Building, Additions

CCD Property Management LLC.

Charlie Dunham

4156 N. Buffalo Road

Orchard Park, NY 14127

Day Phone _____ Eve. _____

Contractor _____

Address _____

Day Phone _____ Eve. _____

OFFICE USE ONLY

Approved () Disapproved ()

Permit No. _____

Address _____

Date Issued _____

Permit Fee \$ 1,455.00

Issued By _____

CONSTRUCTED WITH:

Application	()	Erect	()	Frame	()	Concrete Block
is hereby	()	Alter	()	Brick	()	Concrete Reinforced
made for	()	Repair	()	Brick Veneer	()	Steel
permission	()	Addition	()	Tile	(xx)	Other <u>Continue Opera</u>
to:	()	Move	()	Stone		

* Boston Hills Homes and Estates

To be used as: () Single Dwelling () Farm Building () Barn () Solid-Fuel Burning
() Private Garage () Swimming Pool () Accessory Building

address of Premises for Which Application is Made: 97 Lots

Section, Block, Lot 226.02-5-37/226.02-4-17.121 Current Zoning _____

Tax I.D. Number _____

() North
() South
() East
() West

Side of 7898 & 7852 Boston St., Size of Lot _____
Street Name _____ Frontage _____ Depth _____ Acreage _____

Distance of Building from lot lines. Front _____, Rt. side _____, Lt. side _____, Rear _____

Size of completed () Building, () Addition, feet wide _____, feet long _____, feet high _____

sq. Ft. of: Basement _____, First Floor _____, Second Floor _____, Garage _____, Other _____

The estimated value of Structure exclusive of land is \$ _____

Total Square Footage of Lot _____ Percentage of Lot Coverage (All Bldgs) _____

Deed Restrictions License periodType of Sewage Disposal PublicType of Water Supply Public

NOTE: Approval of proposed system by County Health Dept. must be presented with application.

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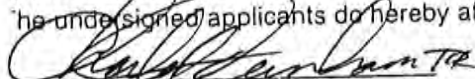
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Sketch on reverse side of this application must be completed

The undersigned applicants do hereby affirm that the information herein supplied is true and correct.


Applicant/Owner

Applicant/Owner

Date

Date

() Approved () Disapproved

Date _____

Reason

Town Clerk,
Town of Boston

2024-25

APPLICATION FOR PERMIT

Town of Boston, New York

Single Family Dwellings, Farm Buildings,
Accessory Building, Additions

CCD Property Management LLC.

Charlie Dunham

4156 N. Buffalo Road

Orchard Park, NY 14127

Day Phone _____ Eve. _____

OFFICE USE ONLY
Approved () Disapproved ()
Permit No. _____
Address _____
Date Issued _____
Permit Fee \$ 1455.00
Issued By _____

Contractor _____

Address _____

Day Phone _____ Eve. _____

CONSTRUCTED WITH:
Application () Erect () Frame () Concrete Block
is hereby () Alter () Brick () Concrete Reinforced
made for () Repair () Brick Veneer () Steel
permission () Addition () Tile (xx) Other Continue Operat
to: () Move () Stone * Boston Hills Homes and Estates
To be used as: () Single Dwelling () Farm Building () Barn () Solid-Fuel Burning
() Private Garage () Swimming Pool () Accessory Building

Address of Premises for Which Application is Made: 97 Lots

Section, Block, Lot 226.02-5-37/226.02-4-17.121 Current Zoning _____

Tax I.D. Number _____

} North
} South
} East
} West

Side of 7898 & 7852 Boston St., Size of Lot _____

Street Name _____

Frontage _____

Depth _____

Acreage _____

Distance of Building from lot lines. Front _____, Rt. side _____, Lt. side _____, Rear _____

Size of completed () Building, () Addition, feet wide _____, feet long _____, feet high _____

Sq. Ft. of: Basement _____, First Floor _____, Second Floor _____, Garage _____, Other _____

The estimated value of Structure exclusive of land is \$ _____

Total Square Footage of Lot _____ Percentage of Lot Coverage (All Bldgs) _____%

Deed Restrictions License period

Type of Sewage Disposal Public

Type of Water Supply Public

NOTE: Approval of proposed system by County Health Dept. must be presented with application.

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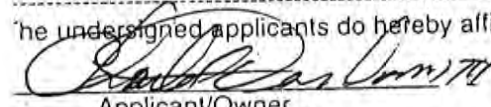
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Sketch on reverse side of this application must be completed

The undersigned applicants do hereby affirm that the information herein supplied is true and correct.



Applicant/Owner

Date

Applicant/Owner

Date

() Approved

() Disapproved

Date _____

Reason _____

Town Clerk,
Town of Boston

2025-26

APPLICATION FOR PERMIT

Town of Boston, New York

Single Family Dwellings, Farm Buildings,
Accessory Building, Additions

CCD Property Management LLC.

Charlie Dunham

4156 N. Buffalo Road

Orchard Park, NY 14127

Day Phone _____ Eve. _____

OFFICE USE ONLY
 Approved () Disapproved ()
 Permit No. _____
 Address _____
 Date Issued _____
 Permit Fee 9,425.00
 Issued By _____

Contractor _____

Address _____

Day Phone _____ Eve. _____

				CONSTRUCTED WITH:			
Application	()	Erect	()	Frame	()	Concrete Block	
is hereby	()	Alter	()	Brick	()	Concrete Reinforced	
made for	()	Repair	()	Brick Veneer	()	Steel	
permission	()	Addition	()	Tile	(xx)	Other <u>Continue Operat</u>	
to:	()	Move	()	Stone			
* Boston Hills Homes and Estates							
To be used as:	()	Single Dwelling	()	Farm Building	()	Barn	()
	()	Private Garage	()	Swimming Pool	()	Accessory Building	

Address of Premises for Which Application is Made: 97 LotsSection, Block, Lot 226.02-5-37/226.02-4-17.121 Current Zoning _____

Tax I.D. Number _____

() North
 () South
 () East
 () West

Side of 7898 & 7852 Boston St., Size of Lot _____, Frontage _____, Depth _____, Acreage _____
Street Name

Distance of Building from lot lines. Front _____, Rt. side _____, Lt. side _____, Rear _____

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Total Square Footage of Lot _____ Percentage of Lot Coverage (All Bldgs) _____ %

Need Restrictions License periodType of Sewage Disposal PublicType of Water Supply Public

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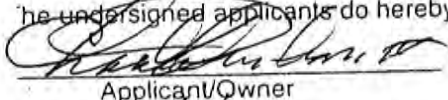
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Sketch on reverse side of this application must be completed

The undersigned applicants do hereby affirm that the information herein supplied is true and correct.


 Applicant/Owner

7/1/25
 Date

Applicant/Owner _____

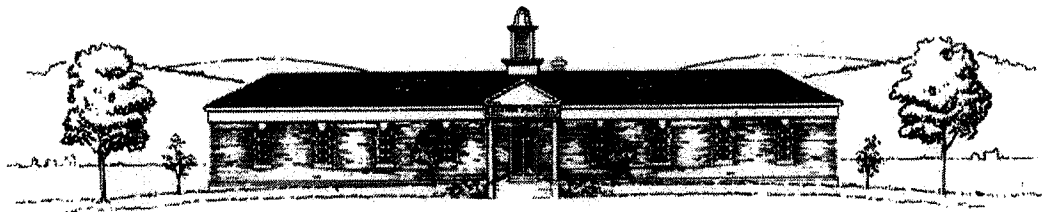
Date _____

() Approved () Disapproved

Date _____

Reason _____

Town Clerk
 Town of Boston



TOWN OF BOSTON

JASON A. KEDING
Supervisor

MICHAEL A. CARTECHINE
JENNIFER L. LUCACHIK
KELLY L. MARTIN
KATHLEEN SELBY
Town Board

SANDRA L. QUINLAN
Town Clerk -Tax Collector

ROBERT J. TELAAK
Highway Supt.

DEBRA K. BENDER
KYLE CALABRESE
Town Justice

Ryan F. McCann
Town Attorney

LAURIE BAKER
Prosecutor

THELMA HORNBERGER
Assessor

THOMAS C. MURPHY
Code Enforcement Officer

SHAWN VANDERDOES
Code Enforcement Officer

ROBERT REED
Code Enforcement Officer

June 27, 2025

To: Supervisor Keding and Honorable Town Board

Re: Boston Hills Estates permit renewal
7852 / 7898 Boston State Rd, Boston

A fire inspection was conducted on June 27 at the Manufactured Home Park at this location. Recent electrical work has been completed and inspected. 1 new unit has been installed and 2 lots eliminated, with the allowance reflected on the submitted application for the calendar year July 1, 2025 – June 30, 2026 with applications for 3 previous renewal periods included at the appropriate fees. The Park appears to be in compliance with the Town Codes and NYS Fire Prevention and Property Maintenance Codes.

The Town of Boston Building Department recommends renewal of the permit as submitted.

Respectfully submitted,

Robert J Reed
Code Enforcement Officer
Town of Boston, New York
0701-7277B

TOWN HALL
(716) 941-6113
Fax (716) 941-6116

TOWN SUPERVISOR
(716) 941-6518
Fax (716) 941-9264

TOWN COURT
(716) 941-6115
Fax (716) 941-5169

HIGHWAY GARAGE
(716) 941-5869
Fax (716) 941-3677

NUTRITION PROGRAM

8500 Boston State Road Boston, New York 14025-9848

The Town of Boston is an equal opportunity provider and employer.

If you wish to file a Civil Rights program complaint of discrimination, complete the USDA Program Discrimination Complaint Form, found online at http://www.ascr.usda.gov/complaint_filing_cust.html, or at any USDA office, or call 1-866-632-9992 to request the form. You may also write a letter containing all the information requested in the form. Send your completed complaint form or letter to us by mail at U.S. Department of Agriculture, Director, Office of Adjudication, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410 or fax

STATION 1
716-941-3555

CHIEF
Dave Apa
716-440-8582

ASSISANT CHIEF
Nic Czora
716-352-5742

ASSISANT CHIEF
Brandon Bender
716-238-3667

FIRE CAPTAIN
Derek Bown
585-656-9413

EMS CAPTAIN
Hallie Troutman
716-844-9799

PRESIDENT
Richard Hawkins
716-800-5772

VICE PRESIDENT
Trevor Litwin
716-783-1640

SECRETARY
Jamie
Baerwaldt
716-512-5993



PATCHIN FIRE COMPANY
8333 BOSTON STATE ROAD
P.O. BOX 173
BOSTON, NY 14025



07/09/2025

To Whom it May Concern:

Please accept these applications for the Patchin fire Company. They have submitted All required documents and has past the Arson and sex offender background check, And DMV checks. They have been voted in by the general body and are pending Approval by The Town board to begin serving our community as a volunteer at The Patchin Fire Company. Please approve these requests at the next Town business meeting Please address any questions or concerns directly to Chief Dave Apa (myself) at:

Patchin.chief@yahoo.com

Richard Pattison II

Brianna Reese

Attached are copies of their Drivers Licenses as part of our contract.

Respectfully Submitted:

David Apa
Patchin Chief
Patchin.chief@yahoo.com

TOWN OF BOSTON - RESOLUTION NO. 2025 - 57

STANDARD WORK DAY AND REPORTING RESOLUTION

WHEREAS, the New York State and Local Retirement System (“NYSLRS”) requires the adoption of a resolution regarding the standard work days for elected and appointed Town officials; and

WHEREAS, the form annexed hereto as Exhibit A is the one prescribed by NYSLRS; and

WHEREAS, the information contained on the annexed form is deemed complete and accurate to the best knowledge of the Town Board, except that Social Security Numbers are omitted from Exhibit A;

NOW THEREFORE BE IT

RESOLVED, that the Town of Boston hereby adopts the Standard Work Day and Reporting Resolution attached hereto as Exhibit A, that the Town Clerk is required to post this resolution on the Town website for 30 days, and that within 15 days after the 30-day posting period ends, after filling in the blanks for Social Security Numbers, the Standard Work Day and Reporting Resolution is to be filed with the Office of the State Comptroller.

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk



Office of the New York State Comptroller
New York State and Local Retirement System
Employees' Retirement System
Police and Fire Retirement System
110 State Street, Albany, New York 12244-0001

Standard Work Day and Reporting Resolution for Elected and Appointed Officials

RS 2417-A

(Rev. 8/15)

BE IT RESOLVED, that the Town of Boston / 30471 hereby establishes the following standard work days for these titles and
(Name of Employer) (Location Code)

will report the officials to the New York State and Local Retirement System based on their record of activities:

Title	Standard Work Day (Hrs/day) Min. 6 hrs Max. 8 hrs	Name (First and Last)	Social Security Number (Last 4 digits)	Registration Number	Tier 1 (Check only if member is in Tier 1)	Current Term Begin & End Dates (mm/dd/yy-mm/dd/yy)	Record of Activities Result*	Not Submitted (Check only if official did not submit their Record of Activities)
Elected Officials								
Supervisor	6	Keding, Jason		61319240	☐	1/1/2022-12/31/2025	14.56	☐
Councilwoman	6	Lucachik, Jennifer		62240783	☐	1/1/2022-12/31/2025	2.25	☐
Councilwoman	6	Martin, Kelly		62350202	☐	1/1/2024-12/31/2027	1.56	☐
Appointed Officials								
Court Officer	6	Gannon, Keith			☐	1/1/2025-12/31/2025	1.60	☐
Town Historian	6	Gamel, Frank		72028780	☐	1/1/2025-12/31/2025	4.49	☐
Dog Control Officer	6	Sherry, Linda		40907396	☐	1/1/2025-12/32/2025	2.70	☐

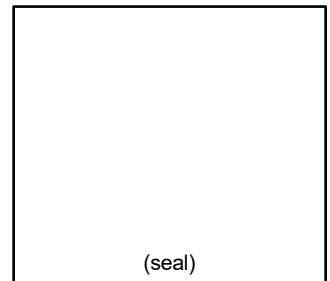
SEE INSTRUCTIONS FOR COMPLETING FORM ON REVERSE SIDE

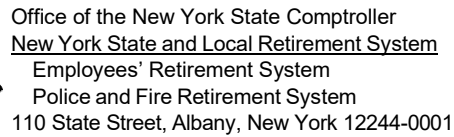
I, Sandra L. Quinlan, secretary/clerk of the governing board of the Town of Boston, of the State of New York,
(Name of secretary or clerk) (Circle one) (Name of Employer)
do hereby certify that I have compared the foregoing with the original resolution passed by such board at a legally convened meeting held on the 16 day of
July, 20 25 on file as part of the minutes of such meeting, and that same is a true copy thereof and the whole of such original.

IN WITNESS WHEREOF, I have hereunto set my hand and the seal of the Town of Boston on this 16 day
of July, 20 25,
(Signature of the secretary or clerk)

Affidavit of Posting: I, Sandra L. Quinlan, being duly sworn, deposes and says that the posting of the
(Name of secretary or clerk)
Resolution began on July 17, 2025 and continued for at least 30 days. That the Resolution was available to the public on the
(Date)

- ☒ Employer's website at www.townofboston.com
☒ Official sign board at 8500 Boston State Road, Boston, NY 14025
☐ Main entrance secretary or clerk's office at _____





(Rev. 8/15)

Employer	Town of Boston	Location Code	30471	Page	2	of	2	(use with form RS 2417-A)
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TOWN OF BOSTON – RESOLUTION NO. 2025 - 58

**AMENDING BUDGET TO PROPERLY ACCOUNT
FOR ARTS SERVICE INITIATIVE GRANT RECEIVED**

WHEREAS, the Town of Boston received revenues in the form of a grant from Arts Services Initiative of WNY in the amount of \$7,500 towards the Town’s summer concert series; and

WHEREAS, this grant covers \$5,000 in outside professional artists’ fees paid out of A00-7270-0400 (Band Concerts – Contractual) and \$2,500 towards administrative costs paid out of A-7270-0100 (Band Concerts – Personnel); and

WHEREAS, the budget for A00-7270-0400 (Band Concerts – Contractual) was set at \$6,000 of Town contributions for 2025 with an intended concert series running July to August, not factoring in any grant revenue; and

WHEREAS, when the grant was awarded, the Event Coordinator added June concerts to the lineup taking the expenditures towards artist fees above what was budgeted for in 2025;

NOW THEREFORE BE IT

RESOLVED, that the 2025 Town of Boston Budget is amended effective immediately to account for the additional band concert expenditures funded by the grant:

- | | | | |
|-----------------------------|-----------------------------|---------|--|
| 1) Increase Appropriations: | | | |
| Account No. A00-7270-0400 | Band Concerts - Contractual | \$5,000 | |
| 2) Increase Revenues: | | | |
| Account No. A00-3897-0000 | Cultural Grants | \$5,000 | |

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON – RESOLUTION NO. 2025 - 59

**AMENDING BUDGET TO PROPERLY ACCOUNT
FOR WILLIAM G POMEROY FOUNDATION GRANT RECEIVED**

WHEREAS, the Town of Boston was awarded a New York State Roadside Marker Grant from the William G Pomeroy Foundation in the amount of \$2,050 for a new historical marker noting the Anthony Homestead which supplied rooms and home cooked meals from 1917 to 1928; and

WHEREAS, these funds were not included in the amount budgeted for the fiscal year ended December 31, 2025; and

WHEREAS, these funds were received in July 2025 and deposited into revenue account A00-2089-0000 (Other Cultural & Recreation Income); and

WHEREAS, the Town will be paying for the historical marker to be ordered from Sewah Studios using account A00-7520-0200 (Historical Property – Capital Outlay);

NOW THEREFORE BE IT

RESOLVED, that the 2025 Town of Boston Budget hereby is amended effective immediately:

- 1) Increase Appropriations:
Account No. A00-7520-0200 Historical Property – Capital Outlay \$2,050
- 2) Increase Revenues:
Account No. A00-2089-0000 Other Cultural & Recreation Income \$2,050

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON – RESOLUTION NO. 2025 -60

**ADOPTION OF FREEDOM OF INFORMATION LAW (FOIL) EMPLOYEE
NOTIFICATION POLICY**

At a Regular Meeting of the Boston Town Board Erie County, New York, on the 16th day of July, 2025 at 7:30 pm Eastern Prevailing Time there were:

Present: Supervisor Jason A. Keding, Councilman Michael Cartechine, Councilwoman Jennifer Lucachik, Councilwoman Kelly Martin and Councilwoman Kathleen Selby

WHEREAS, New York State Public Officers Law § 87(6) was amended by Chapter 302 of the Laws of 2024, requiring agencies subject to the Freedom of Information Law (“FOIL”) to develop a policy for providing notice to public employees when their disciplinary records are disclosed in response to a FOIL request

NOW THEREFORE BE IT RESOLVED, that the Town of Boston does hereby adopt the attached Freedom of Information Law (FOIL) Employee Notification Policy effective immediately.

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON
FREEDOM OF INFORMATION LAW (FOIL) EMPLOYEE NOTIFICATION POLICY

1. Purpose

This policy is adopted pursuant to § 87(6) of the New York State Public Officers Law, as amended by Chapter 302 of the Laws of 2024, which requires agencies subject to the Freedom of Information Law (“FOIL”) to develop a policy for providing notice to public employees when their disciplinary records are disclosed in response to a FOIL request.

2. Applicability

This policy applies to all current and former public employees of the Town of Boston whose disciplinary records are released by the Town in response to a FOIL request.

3. Definitions

Disciplinary Records: Any record created in furtherance of an employment-related disciplinary proceeding regarding a public employee, including but not limited to:

- a) Complaints, allegations, and charges;
- b) The employee’s name;
- c) Transcripts and exhibits from disciplinary hearings; and,
- d) Dispositions and penalties imposed

FOIL Request: A written request for access to records maintained by the Town under Article 6 of the Public Officers Law.

4. Notification Requirement

When the Town responds to a FOIL request that results in the release of a public employee’s disciplinary records, the Town Records Access Officer shall provide written notice to the affected employee within five (5) business days of the release of those records.

5. Method of Notification

Notification shall be made in writing and may be sent via:

- a) Email (Town-issued email for current employees; personal email, if available, for former employees), or
- b) Regular mail to the employee’s last known home address.

If no current contact information is available for a former employee, the Town shall make reasonable efforts to locate and notify the individual and document such efforts in the FOIL response file.

6. Contents of Notification

The notification shall include:

- a) A statement that the Town has released disciplinary records pertaining to the employee in response to a FOIL request;
- b) The date the records were released;
- c) A general description of the type of records disclosed (e.g., "disciplinary hearing transcript" or "final notice of discipline"); and,
- d) Contact information for the Town's FOIL Officer or Records Access Officer should the employee have questions.

The notification will not include a copy of the FOIL request or the responsive records, though such documents may be requested separately by the employee under FOIL.

7. No Delay in Disclosure

This policy is intended solely to provide notification to affected employees. It shall not be used to delay or impede the timely production of records in response to lawful FOIL requests.

8. Recordkeeping

The Records Access Officer shall maintain a file documenting:

- a) The notification sent;
- b) The method and date of transmission, and
- c) Any efforts to locate and contact former employees, if applicable.

9. Contact Information

All questions regarding this policy or employee notifications should be directed to:

Records Access Officer
Town of Boston
8500 Boston State Road
Boston, New York
Phone: (716) 941-6113
Fax: (716) 941-6116

TOWN OF BOSTON – RESOLUTION NO. 2025- 61

**FIFTH PROFESSIONAL SERVICES AGREEMENT
FOR ENGAGEMENT OF BARCLAY DAMON LLP**

WHEREAS, the Town of Boston Zoning Board of Appeals is handling a matter titled AML §305-a Review, Horseshoe Hill LLC, Erie County Agricultural District No. 15 which requires specialized knowledge in New York State Agriculture and Markets Law; and

WHEREAS, Barclay Damon, LLP possesses the necessary qualifications and expertise in Agriculture and Markets Law and has demonstrated a comprehensive understanding of legal issues that affect New York State Towns in this field; and

WHEREAS, by Resolutions 2024-72, 2024-77, 2025-16 and 2025-30 the Town Board of the Town of Boston authorized the Town Supervisor to accept the proposed retainer agreement from Barclay Damon, LLP, dated November 13, 2024, to represent the Town in the matter for a cost not to exceed \$2,500, a second retainer agreement not exceed an additional \$5,000, a third retainer agreement not to exceed \$3,000 and a fourth retainer not to exceed \$6,000 for a total approved cost of \$16,500 without additional authorization from the Town; and,

WHEREAS, per Barclay Damon, LLP, the costs have now exceeded the \$16,500; and

WHEREAS, the Zoning Board of Appeals has requested that the Town Board authorize a final payment to Barclay Damon LLP in the amount of \$2,640 for a total approved cost of \$19,140.

NOW THEREFORE BE IT

RESOLVED, that Town Board of the Town of Boston hereby authorizes the Town Supervisor to make a final payment to Barclay Damon, LLP in the amount of \$2,640.

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON – RESOLUTION NO. 2025 - 62

**AUTHORIZING VOLUNTEER FIREFIGHTERS TO PARTICIPATE ON THE
COUNTY HAZARDOUS MATERIALS RESPONSE TEAM**

WHEREAS, the County of Erie has established a specialized Hazardous Materials Response Team (“HazMat Team”) to respond to incidents involving hazardous substances and to provide mutual aid and regional emergency support; and

WHEREAS, members of volunteer fire companies serving the Town of Boston have been invited to participate on an ongoing basis as members of the HazMat Team, due to their residence, usual occupation, or availability in the area served; and

WHEREAS, General Municipal Law § 209-i(1-a) authorizes such volunteer firefighters to offer their services on an ongoing basis to the officer in command of another fire company or fire department, and upon acceptance, such firefighters are deemed to have all rights, powers, and privileges—including coverage under the Volunteer Firefighters’ Benefit Law (“VFBL”)—as if they were members of the assisted company or department; and

WHEREAS, GML § 209-i(1-b) further provides that, in the event that a volunteer firefighter provides services where no jurisdictional officer-in-command is present, such firefighter shall be entitled to VFBL benefits if the municipality the firefighter regularly serves adopts a resolution authorizing such coverage;

NOW, THEREFORE, BE IT RESOLVED, that the Town Board of the Town of Boston hereby authorizes the participation of members of its volunteer fire companies in the Erie Hazardous Materials Response Team pursuant to GML § 209-i(1-a), and authorizes the commanding officers of County of Erie to accept the ongoing services of qualified volunteer firefighters from neighboring jurisdictions for such purposes, subject to applicable County protocols and eligibility standards; and

BE IT FURTHER RESOLVED, that, in accordance with GML § 209-i(1-b), the Town of Boston hereby affirms that, should a volunteer firefighter provide services on behalf of the County HazMat Team in an emergency situation where no jurisdictional officer-in-command is present, such firefighter shall nonetheless be entitled to coverage under the Volunteer Firefighters’ Benefit Law, to the same extent as if such services were rendered under command; and

BE IT FURTHER RESOLVED, that this authorization shall not diminish or alter the obligation of the receiving jurisdiction (i.e., the County or applicable fire district) to assume liability for VFBL benefits for injuries sustained during accepted services, as provided by VFBL § 30 and GML § 209-i(1-a); and

BE IT FURTHER RESOLVED, that the Town Clerk is directed to forward a certified copy of this Resolution to the County Emergency Services Department and the Town’s VFBL insurance carrier to ensure proper documentation of this authorization and coverage.

This Resolution shall take effect immediately and remain in force unless modified or repealed by subsequent resolution of this Board.

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON - RESOLUTION NO. 2025 - 63

**RESOLUTION GRANTING THE STATE OF NEW YORK AUTHORITY TO
PERFORM THE ADJUSTMENT FOR THE OWNER AND AGREEING TO MAINTAIN
FACILITIES ADJUSTED VIA STATE-LET CONTRACT**

WHEREAS, the New York State Department of Transportation proposes the capital project of

ADA Compliance and Pedestrian Signal Upgrades

**NY Routes 20, 952A, 5, 93, 16, 391, 62, 240, 277, 324, 270, 425, US Routes 20 and 62
PIN 5814.03, Contract No. D265344,**

in the Town of Boston, located in Erie County, and

WHEREAS, the State will include as part of the above-mentioned project the work to be done pursuant to Section 10, Subdivision 24, of the State Highway Law, as shown on the contract plans relating to the project and meeting the requirements of the owner, and

WHEREAS, the service life of the adjusted facilities will not be extended, and

WHEREAS, the State will provide for the adjustment of the above-mentioned work, as shown on the contract plans relating to the above-mentioned project.

NOW, THEREFORE,

BE IT RESOLVED: That the Town of Boston approves of the work to be done as shown on the contract plans.

BE IT RESOLVED: The Town of Boston will maintain or cause to be maintained the adjusted facilities as shown on the contract plans.

BE IT FURTHER RESOLVED: That the Town Supervisor has the authority to sign, with the concurrence of the Town Board, any and all documentation that may become necessary as a result of this project as it relates to the Town of Boston, and

BE IT FURTHER RESOLVED: That the Clerk of the Town of Boston is hereby directed to transmit five (5) certified copies of the foregoing resolution to the New York State Department of Transportation.

On July 16, 2025, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes	No	Abstain	Absent
Councilmember Cartechine	[]	[]	[]	[]
Councilmember Lucachik	[]	[]	[]	[]
Councilmember Martin	[]	[]	[]	[]
Councilmember Selby	[]	[]	[]	[]
Supervisor Keding	[]	[]	[]	[]

Sandra L. Quinlan, Town Clerk



July 7, 2025

Robert Teelak
Town of Boston
6401 Town Park Lane
Boston, NY 14025
hwysuper@townofboston.com

RE: ADA COMPLIANCE AND PEDESTRIAN SIGNAL UPGRADES NY ROUTES 20, 952A, 5, 93, 16, 391, 391, 62, 240, 277, 93, 324, 270, 425. US ROUTE, 20 AND 62. PIN 5814.03, D265344

Dear Mr. Teelak:

Subject: Utility Work Agreement (HC-140), ILE – for Approval

The New York State Department of Transportation (NYSDOT) is progressing the above-referenced capital project. The Town of Boston has existing facilities within the project limits. The Town of Boston's involvement in this project consists of **adjustment of manhole cover elevations**. The details of the required adjustments are shown in the electronic copy of the proposed contract plans accompanying this letter.

Also accompanying this letter is the Utility Work Agreement (HC-140), ILE package for your approval. The Utility Work Agreement identifies adjustments to the Town of Boston's facilities for the subject project. **The required adjustments are included in the State's contract and will be performed by the State contractor at no expense to the Town of Boston.**

Provide one (1) copy of the resolution by your governing body concerning the work to be done for the subject project and authorizing the appropriate office to approve documents. The copy of the resolution must be certified with a signature and a seal affixed to it. Enclosed is a sample of the Standard Resolution. The resolution must be in force **before** the documents can be approved by the authorized representative.

Please review, approve with an ink signature, and return the documents **no later than August 11, 2025**. The list of documents to be returned can be found at the end of this letter in the enclosure list.

The preferred method of returning the documents is by email. The documents can be scanned at 300 dpi and returned by replying to the initial document email using the email address Abdallah.Albayed@dot.ny.gov and cc Utility.Unit.R05@dot.ny.gov. Alternatively, a hard copy may be return by USPS to:

Regional Utility Unit

Robert Teelak
PIN 5814.03, D265344
July 7, 2025
Page 2 of 2

NYSDOT – Region 5
100 Seneca Street
Buffalo, New York 14203.

A copy of the executed document package will be returned to you for your records.

Any questions regarding the work to be done can be directed to Daniel Ludlow, Design Job Manager, at (716) 847-3222 or via e-mail at Daniel.Ludlow@dot.ny.gov. Questions regarding these forms can be directed to Ms. Ellen Carl, Regional Utility Engineer, at (716) 847-3572 or via e-mail at Ellen.Carl@dot.ny.gov.

Sincerely,



Ellen J. Carl
Regional Utility Engineer

EJSC/AJP/ana

Enclosures:

Documents to be returned:

- Utility Work Agreement (HC-140) ILE, Approved
- Coordination with the Utility Schedule Note
- Current Resolution - State Does the Work – ILE, Certified

Information sheets for you to keep:

- Project Plans, Copy
- Resolution Sample - State Does the Work - ILE

**NEW YORK STATE DEPARTMENT OF TRANSPORTATION
UTILITY WORK AGREEMENT**

Since the construction, reconstruction, or maintenance of the transportation project described below, identified as:

Project Identification No.: 5814.03	F.A. Project No.:
ROW Declaration No.:	Map Nos.:
Parcel Nos.:	County of Erie and Niagara
Contract No.: D265344	

Project Description: ADA Compliance and Pedestrian Signal Upgrades NY Routes 20, 952A, 5, 93, 16, 391, 391, 62, 240, 277, 93, 324, 270, 425. US Route, 20 and 62.

NYSDOT – Municipal Reimbursement by Items and Labor Exchange (ILE)

necessitates the adjustment of utility facilities as hereinafter described, the owner, **Town of Boston**, of said facilities herewith agrees with the State of New York acting through the Commissioner of Transportation that this agreement shall apply to the accommodation of these utility facilities. Any adjustment of said facilities will be accomplished under the terms of this agreement, in accordance with the Rules and Regulations Governing the Accommodation of Utilities within the State Highway Right-of-Way, in compliance with the attached Special Note, "Coordination with the Utility Schedule", and in accordance with the contract plans, specifications, proposal, amendment(s) or change order(s).

I. Existing Facilities (describe type, size, capacity, location, etc.)

Town of Boston has existing:

Site 2 – Town of Boston: Water line within the highway boundary of NY 391.

presently located on **NY State Right-of-Way** as shown on the plans for the proposed transportation project are to be adjusted as follows: (describe type, size, capacity, location, etc.)

Adjustment of manhole cover elevations.

per contract documents

for an estimated \$ N/A

**NEW YORK STATE DEPARTMENT OF TRANSPORTATION
UTILITY WORK AGREEMENT**

II. Financial Responsibility (check appropriate boxes):

- ☐ The facilities to be adjusted under the terms of this agreement are subject to Section 52 of the State Highway Law, and the cost of this adjustment is the sole responsibility of the owner.
- ☒ Subdivision 24 of Section 10 of the State Highway Law enables the Commissioner of Transportation to provide, at the expense of the State, for adjustment to a municipally owned utility when such work is necessary as a result of State highway work. (Municipal Agreement if required.)
- ☐ Subdivision 24-b of Section 10 of the State Highway Law enables the Commissioner of Transportation to participate in the necessary expenses incurred for adjustment of privately, publicly, or cooperatively owned facilities, municipal utility facilities, or facilities of a corporation organized pursuant to the State Transportation Corporations Law. (Privately Owned Property Agreement or Reimbursement Agreement required.)
- ☐ Subdivision 27 of Section 10 of the State Highway Law enables the Commissioner of Transportation, upon the request of a municipality, to perform for and at the expense of such municipality specified work to be included within a State-let contract. (Betterment Resolution required.)
- ☐ Subdivision 33 of Section 10 of the State Highway Law enables the Commissioner of Transportation, upon the request of a public utility corporation, to perform for and at the expense of such public utility corporation specified work to be included within a State-let contract.
- ☐ Subdivision 13 of Section 30 of the State Highway Law enables the Commissioner of Transportation to enter into an agreement to reimburse with public funds the owner for necessary expenses incurred as a result of this adjustment, or to replace the facilities in kind.
- ☐ The owner will develop and keep a record of costs in accordance with the New York State Department of Transportation (NYSDOT) Reimbursement Procedures, and when federal funds participate in the cost, the Federal Highway Administration (FHWA) Federal-Aid Policy Guide Part 645, or as indicated below:

**NEW YORK STATE DEPARTMENT OF TRANSPORTATION
UTILITY WORK AGREEMENT**

III. Physical Adjustment Method (check appropriate boxes):

The actual adjustment or design engineering will be performed by the following method (s):

- ☒ Contract let by the Commissioner.
- ☐ Contract let by the Owner. (check applicable statement, i.e., a or b)
 - ☐ a. Best Interests of State.
 - ☐ b. Utility not sufficiently staffed or equipped.
- ☐ By the Owner's forces.

IV. Betterment, Salvage, and Depreciation Credits Due the Project (check appropriate boxes):

- ☒ There will be no extension of service life, improved capacity, nor any other betterment of the facility (as defined by the NYSDOT Utility Reimbursement Procedures and by FHWA Federal-Aid Policy Guide Part 645) as a result of the adjustments made pursuant to this agreement.
- ☐ There is betterment described as follows:

- ☐ The owner will not claim reimbursement for that betterment portion of the work, but will duly account for it as required by applicable NYSDOT and FHWA procedures.
- ☐ The owner hereby agrees to deposit with the Comptroller of the State of New York the amount of \$_____ to cover the cost of the betterment as described above.
- ☐ The owner agrees to comply with the requirements of the NYSDOT Utility Reimbursement Procedure and FHWA Federal-Aid Policy Guide Part 645 with the respect to salvage and depreciation credits when applicable.

V. General Covenants

The owner hereby agrees to accept full title and responsibility for the adjusted facility in writing upon satisfactory completion of the work. Such acceptance will acknowledge the owner's responsibility to maintain the facility in accordance with all applicable codes, standards and regulations, including his obligation, where applicable, to remove any or all of the facility from the highway at the order of the Commissioner of Transportation, all in accordance with the Rules and Regulations Governing the Accommodation of Utilities within the State Highway Right-of-Way. All compensable claims covered by this agreement will be included in one of the following:

- A. Privately Owned Property Agreement executed prior to the performance of the work.
- B. Municipal Agreement executed prior to performance of the work.
- C. Reimbursement Agreement executed prior to performance of the work.
- D. Such other agreement as approved by NYSDOT Office of Legal Affairs.

**NEW YORK STATE DEPARTMENT OF TRANSPORTATION
UTILITY WORK AGREEMENT**

VI. References

The following documents are herewith incorporated in this agreement be reference (check appropriate boxes)

☒ Federal Highway Administration's Federal-Aid Policy Guide Part 645.

☒ Contract documents: Contract Number: D265344

PIN: 5814.03

Plan Sheets No.: Electronic copy of the proposed contract plans

☐ Owner's Plan Sheets _____

☐ Owner's Estimate Sheets Form No. FIN 223c

☒ Resolution dated _____, by _____

☒ Granting the State of New York authority to perform the adjustment for the owner.

☒ Agreeing to maintain facilities adjusted via State-let contract.

☐ Authorizing deposit of funds by the owner.

☒ Certification by the owner or his agent that he has the legal authority to enter into this agreement.

Stakeholder's name: Town of Boston

Sign Here
←
with ink.

(Print/Type Name) Owner or Agent (Signature) Title Date

Sherman Lane Statewide Utility Engineer Title Date
For the NYSDOT Commissioner of Transportation

SPECIAL NOTE**COORDINATION WITH THE UTILITY SCHEDULE**

The contractor must coordinate their schedule of operations with the various stakeholders involved with the project and shall verify facility information found in the contract documents. Facility adjustments required by the various stakeholders in connection with this project include:

The Town of Boston**Stakeholder's Field Contact:**

Robert Teelak
Town of Boston
6401 Town Park Lane
Boston, NY 14025
(716) 941-5869
hwysuper@townofboston.com

The Town of Boston has existing facilities at this location:

Site 02 – Town of Boston: - existing water line within the highway boundary of NY 391.

Reimbursable work to be done by the State's contractor:

The project includes the following work to be done, per details in the contract documents:

Adjustment of manhole cover elevations.

The work is to be done by the State's contractor and paid by contract items.

The notification must detail the work being done by the State's contractor, the location(s), and the schedule of the work. The Town of Boston must be made aware of changes to the details above. The Town of Boston has the option to monitor and inspect their existing facilities and the adjustments made to those facilities for the duration the State's contractor is performing work on the facilities specified above.

The State's Engineer-In-Charge, in coordination with the State's contractor, shall notify the Town of Boston in writing **2 weeks** before commencing work on the Town of Boston's facilities.

The State's Engineer-In-Charge will provide record plans to the Town of Boston.

Additional Notes

1. The Contractor is governed by and must adhere to the provisions of 16 NYCRR Part 753 (Protection of Underground Facilities).
2. The Standard Specifications shall apply to all utility facility adjustments.
3. The State's contractor shall refer to the "User's Guide to Safe Excavation Practices in New York State" found at <https://udigny.org/resources/>
4. The State's contractor shall verify the stakeholder's facility information found in the details in the contract documents and provide any additional information as requested in the contract documents. The State's contractor shall notify the State's Engineer-In-Charge (EIC) of any discrepancies that are found.
5. If there will be incursion into a stakeholder's facilities' tolerance zone, notify the stakeholder's field contact at least three (3) business days prior to beginning work near the stakeholder's facilities.
6. Any unintentional contact with a stakeholder's facility must be immediately reported to the State's Engineer-In-Charge. The stakeholder's field contact must give approval before work can continue.
7. If additional adjustments become necessary beyond those detailed in the contract documents, then additional adjustments and time frames shall be coordinated by the State's EIC. Such timeframes shall not be included within previously established time frames.

END OF COMBINED COORDINATION WITH THE UTILITY SCHEDULE

Revised 2023 November 10 – EJSC, AJP