TOWN OF BOSTON RECEIVED APPLICATION FOR USE OF FACILITY FOWN CLERK

This Application is subject to Approval by the Town Board MAR 13 AM 9: 42 and MUST be received at least 1 week prior to Town Board meeting

prior to rown board meeting
Application, fees, plans, layouts and any additional proof from other agencies must be complet- d and submitted at time of application. Must be a Boston Resident to request use. *
Name/Organization ODINS ANGELS SEARCH RESCUE, AND Date 3 /12 / 21 RECOVERY GROUP INC.
Title Officer
applicant Address 7001 Sunset lane Boston, 14025
pplicant Daytime Phone ## Of Attendees: quidelines will a
Pate(s) Requested* July 17th Time 10 am 6 pm Type of Event Fundaises Take Down 6 pm Total Company Type of Event Fundaises Total Comp
*Certificate of Insurance from your organization must be submitted at least 1 week before your 1st sporting event**
Please confirm that your dates do not conflict with any Sporting Leagues
Baseball—Josh Haeick 649-6170 Football—Nick Jagow 725-9680 Soccer—Jessica Blesy 809-0121 or Liv Cylka 319-8542
THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply)
South Boston Park Shelter Town Hall Community Room w/ Kitchen And Bathroom Facilities Boston Town Park Lions Shelter And Bathroom Facilities
Small Shelter
North Boston Park FieldsTown Fields
ILL YOUR EVENT HAVE ANY OF THE FOLLOWING: (Check all that apply)
Parade - Who will provide traffic control? (Submit proof in writing from that agency at time of application)
(Submit proof in writing from that agency at time of application) Parking Oxford Please submit parking Plan: (This must be approved by Park's Superintendent before submittal to Town Clerk with application)
Rides (Certificate of Insurance from your insurance company must be submitted 1 week before use begins)
Fireworks (Certificate of Insurance from Firework Vendor must be submitted 1 week before your event)
-Who will provide Fire Stand By?(Submit proof in writing from that agency at time of application)
Vendors Over 5 Vendors Vendors Over 5 Vendors Over 5

	Alcoholic Beverages:	Are you serving alcohol?	***	Yes	No	
	(IF SERVING ALCOHOL, CHECK ALL	Are you having a Private Party?		Yes	No	
	THAT APPLY)	Are you having a Public Special Ever	nt?	✓ Yes	No	
	PLEASE NOTE:	ALL parties must submit a Certificate of Public Special Events serving alcohol multicense 1 week before your event.	of Insurance lust also sub	Fundrai > I week beformit a copy o	ore your event.	uor
	Certificates of Insurance: You must be on the Certificate of of Liability amounts needed:	ou must list the Town of Boston as addi Insurance. Your insurance agent can b	itionally ins nelp you wit	ured and th th this. Tl	ne dates of the e the following is a	vent a list
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		Public Special Event (Liquor Legal)	\$ 500,000 \$1,000,000			
		Ride Vendor	\$1,000,000			
1		Fireworks	\$1,000,000			
ı		Sporting Leagues	\$1,000,000)		
	cover the cost of bathroom sup	nce Fee must be included with this a oplies, final clean up and administrative	e costs.			ed to
	KEYS: Keys may be preturned the fi	picked up on the business day before the east business day immediately following	he schedule ng.	d event and	d should be	
	TOWN OF BOSTON PRO	PERTIES ARE SMOKE FREE				
1	the Emergency Squad Bldg, i	GN: If your organization needs to use the "Request to use Coming Events Starks Dept. This form can be obtain	Sign" appli	cation mus	at he completed	and
		er September 1st the year before your e	event			
		•				
1	that I will be responsible for an Clerk all Certificates of Insuran	will be properly cleaned to the best of many damages caused to any of the facilitience and NYS Liquor License if necessationed sporting leagues and there are no	es or ground rv at least 1	ds . I will s week prio	submit to the To	מעט
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1	Jpon Completion, please su	/ \				
*	*********	***********	** *** **	*****	*****	
F	TEE REC'D 3/13/202	APPROVED/DENIED:				
_	\$75.00 (date)		(date)		-
	money and ex	APPROVED/DENIED:				
Re	evised 1/2020					
						1

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RECEIVED TOWN OF BOSTON BOSTON TOWN CLERK APPLICATION FOR USE OF FACILITY

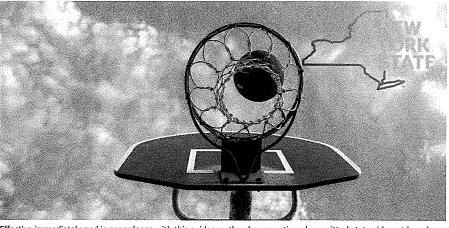
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	_		
	ees, plans, layouts and any additi at time of application. Must be		
Name/Organization	on Hamburg Junior Baseball	Softhall Lengue Date 3	1/6/21
Name of person re Title <u>Recyla</u>	sponsible for facilities_JOSh +12n_Supervisor/Lea	Hacick que Director	
Applicant Address	200 Prospect Ave. Ham	burg, NY 14075	
7days per week Date(s) Requested ² Set Up <u>Bathrooms</u>	Places attack Schotzle	# Of Attendees ughts - 5:30pm-8:30pm Sat Sun gam-7pm Type of Ever 1 Bathroums Closed/ Bases TA TONS TATONS	Baseball games on 7 practices
Certificate of Insur	rance from your organization must be s	submitted at least 1 week before you	r 1st sporting event
Plea	ase confirm that your dates do no	ot conflict with any Sporting I	.eagues
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Town Hall C	n Park Shelter Community Room w/ Kitchen oom Facilities	Boston Town ParkX Lions Shelter And Bathroom l	Buston Facilities TUWN
X North Bosto	on Park Fields (90' regulation baseball diama		bashall diamonds #1,#2, \$#3
Parade	- Who will provide traffic control?		y at time of application)
Parking (over 50)	- Please submit parking Plan: (+over 50 vehicles	(This must be approved by Park's Supering before submittal to Town Clerk with ap	
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Vendors (over 5)	- Please submit Layout (This must be Town Clean	be approved by Park's Superintendent be	fore submittal to

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SIGNATURE OF APPLIC	CANT: John &	Ath	
Upon Completion, please s	submit to Town Clerk		
*******	***********	******	·********
FEE REC'D 3/18/21 (da: CC# 2499 \$75.00	APPROVED/DENIED : te)	(date)	
Revised 1/2020			



Sports and Recreation Guidelines



Effective immediately and in accordance with this guidance, the abovementioned permitted statewide outdoor, lowrisk recreational activities, as previously <u>determined</u>, may partake in all types of play.

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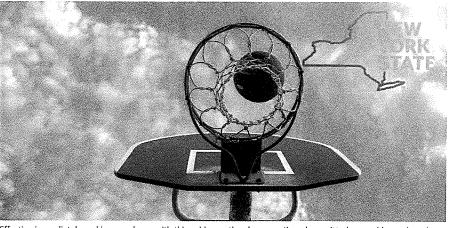
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	9900	1		1	Guidance for Sports and Recreation."
Risk Profiles	Description	Sports (Non-Ex	haustive)	Туре	of Play Allowed (As of 2/1/21)
Higher-Risk Sports	Least ability to maintain physical distance and/or be done individually Least ability to: 1. avoid touching of shared equipment, 2. clean/disinfect equipment between uses by different individuals, or 3. not use shared equipment at all	Football Wrestling Ice hockey Rugby Basketball Contact lacrosse	Volleyball Martial arts Competitive cheer/dance		Individual or distanced group training or activities Organized no/low-contact group training (e.g. sport camps and clinics) If permitted by local health authorities: Competitive team practices Games, meets, matches, scrimmages (e.g. organized leagues, pick-up sports) Competitive tournaments of multiple games, meets, matches, or scrimmages requiring travel*
Moderate-Risk Sports	Limited ability to maintain physical distance and/or be done individually Limited ability to: 1. avoid touching of shared equipment, 2. clean/disinfect equipment between uses by different individuals, or 3. not use shared equipment at all	Baseball/ Softball Doubles tennis Racket games (e.g. badminton, racquetball) Water polo Gymnastics Field hockey Swimming relays	Crew (2+ rowers) Rafting Paintball Soccer Non-contact lacrosse Flag football BMX bike racing	>	Individual or distanced group training or activities Organized no/low-contact group training (e.g. sport camps and clinics) Competitive team practices Games, meets, matches, scrimmages (e.g. organized leagues, pick-up sports)
Lower-Risk Sports	Greatest ability to maintain physical distance and/or be done individually Greatest ability to: 1. avoid touching of shared equipment, 2. clean/disinfect equipment between uses by different individuals, or 3. not use shared equipment at all	Individual running Batting cages Hunting/ Shooting/Archery Golf/Mini-golf Non-motorized boating Singles tennis Rock climbing	Individual swimming Individual crew Cross country running Toss/bowl games (e.g. horseshoes, bocce, bean bag toss) Flying disc games (e.g. disc golf, frisbee) Ropes courses		Competitive tournaments of multiple games, meets, matches, or scrimmages requiring travel* *For all lower, moderate, and higher risk sports, travel for practice or play is prohibited outside of the region or contiguous counties/regions. Interstate travel for practice or play is strongly discouraged and, if undertaken, must strictly adhere to the requirements of the State's travel advisory.



Sports and Recreation Guidelines



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	Mandatory	Recommended Best Practices
Physical Distancing	For any indoor sport or recreational activity, limit capacity to no more than 50% of the maximum occupancy for a particular area, inclusive of employees, patrons/players/spectators. No more than 2 spectators per player. Ensure 6 ft. distance between individuals at all times whether indoors or outdoors, unless safety or core activity (e.g. practicing, playing) requires a shorter distance. If a shorter distance is required, individuals must wear face coverings, unless players are unable to tolerate such a covering for the physical activity (practicing, playing); provided, however, that coaches, trainers, and/or other individuals who are not directly engaged in activity are required to wear face coverings. Employees at check-in/appointment desks must maintain six feet from other individuals, unless there is a physical barrier between them. Any time employees interact with patrons/players/spectators they must wear acceptable face coverings. Post signage and distance markers denoting spaces of 6 ft. in all commonly used areas indoors for employees and any areas in which lines are commonly formed or people may congregate (e.g. break rooms, equipment checkout areas, cash register areas, locker rooms).	 Modify layouts and reduce bi-directional foot traffic of patrons/players/spectators walking through spaces by posting signs with arrows in narrow paths, hallways, or spaces. Prohibit the use of small spaces (e.g. behind cash registers, equipment checkout areas) by more than one individual at a time, unless all individuals are wearing face coverings. Encourage patrons to use touchless payment, pay ahead, or reserve options, when available.
On-Site Activity	 For outdoor fitness classes: Limit class sizes in accordance with the social gathering restrictions that are in effect within the region. Ensure patrons maintain a distance of 6 ft. from one another and class instructor(s). Prohibit higher-risk activities where physical contact can't be continuously avoided (e.g. martial arts, boxing). Monitor and control the flow of traffic into the facility or area to ensure adherence to maximum capacity requirements. 	For outdoor fitness classes:



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Mandatory

On-Site Activity

For any food service activities, follow the food service guidelines applicable to the region.

For bowling centers and alleys, and, effective March 5, 2021, pool and billiard halls, and establishments that provide both recreational activities (e.g., darts, toss/bowl/shuffle games, racket games, axe throwing) and food/beverage service for patrons:

- Restrict facility capacity to no more than 50% of the maximum occupancy; provided that establishments in New York City may be restricted to a lower capacity based on indoor dining guidance, which is limited to 35%, effective February 26, 2021.
- · Require face coverings at all times;
- Strictly enforce social distancing of at least six feet between parties of patrons/players, including during play by closing adjacent bowling lanes, pool/billiard tables, and boards/games or enacting appropriate physical barriers.
- Ensure patrons/players interact only with their party at their assigned lane/table/board/game.
- Rigorously clean and disinfect any rented or shared equipment (e.g., bowling balls/shoes, pool/billiard cues/racks, other game objects) between use:
- Limit the number of patrons/players to any event at the facility to no more than the current social gathering restrictions that are in effect; and
- Adhere to DOH's "<u>Interim COVID-19 Guidance for Food Services</u>" and all other applicable state-issued guidance (e.g., <u>State Liquor Authority</u>) for food and beverage service on the premise of the facility.

Recommended Best Practices

For golf courses/driving ranges:

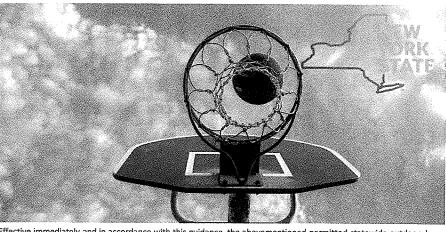
- Limit tee times to 4 players, except for members of the same household
- Restrict use of golf cards to single riders or members of the same household only, unless a physical barrier that doesn't impede visibility/operation of the cart is in place.
- Keep golf bags in possession, when possible
- Prohibit the use of bunker rakes (except by employees/maintenance staff), ball washers, and water coolers.
- Permit golf pros on the course, provided they do not touch players and keep 6 ft. distance at all times unless wearing a face covering or separated by a physical barrier.
- Prohibit common use of tees/scorecards/pencils/ball markers m=among non-household members, unless such items are cleaned/disinfected between use.
- Only allow club/equipment rentals if cleaned/ disinfected before/after player use.
- Post messaging/signage to reflect interim rules.

For bowling centers/alleys, pool and billiard halls, and establishments that provide both recreational activities and food/beverage service for patrons:

- Encourage patron/player visits to be made in advance by reservation only, where practicable;
- Assign patrons/players seating and require that individuals not actively participating in game remain seated, unless they are arriving, departing, ordering, or receiving food/beverage, or going to the restroom.
- Implement "sign-up" policies; and/or offer "equipment valets" where employees retrieve equipment for patrons/players;
- Remind patrons/players to clean and disinfect equipment before and after use;
- Limit use of rented equipment (e.g., a single individual may only use one bowling ball for the duration of play); and/or
- Encourage patrons/players to bring and use their own equipment (e.g., bowling balls, pool cue).



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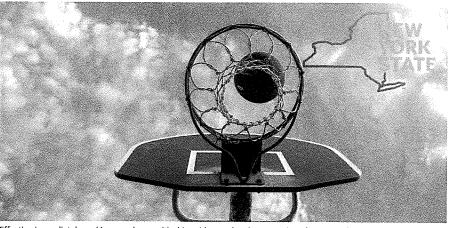
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		andatory	Recommended Best Practices
Protective Equipment		Ensure individuals not participating in sports or recreation activities (e.g. coaches, spectators) wear appropriate face coverings when they are within less than 6 ft. of other individuals, unless a physical barrier is present.	
		Employees must wear face coverings any time they interact with patrons/ players/spectators, regardless of distance.	
		Provide employees with an acceptable face covering at no-cost to the employee and have an adequate supply of coverings in case of need for replacement.	
	disconnecting and participation to an	Acceptable face coverings include but are not limited to cloth (e.g. homemade sewn, quick cut, bandana) or surgical masks.	
		Clean, replace, and prohibit sharing of face coverings. Consult the CDC guidance for additional information on cloth face coverings and other types of personal protective equipment (PPE), as well as instructions on use and cleaning and disinfection.	
		Train workers on how to don, doff, clean (as applicable), and discard PPE.	
	annomentos allegas (coleonentes de la coleonentes de la coleonente de	Limit the sharing of objects (e.g. equipment) and discourage touching of shared surfaces (e.g. cash registers); or, when in contact with shared objects or frequently touched areas, wear gloves (tradeappropriate or medical); or, sanitize or wash hands before and after contact.	
Hygiene, Cleaning, and Disinfection	PRINCE DESCRIPTION OF PRINCES OF	Adhere to hygiene and sanitation requirements from the <u>Centers for Disease Control and Prevention</u> (CDC) and <u>Department of Health</u> (DOH) and maintain cleaning logs on site that document date, time, and scope of cleaning.	
	out-through should be a state of the state o	Provide and maintain hand hygiene station, including handwashing with soap, water, and paper towels, as well as an alcohol based hand sanitizer containing 60% or more alcohol for areas where handwashing is not feasible.	
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Sports and Recreation Guidelines



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LIVES.

	Mandatory	Recommended Best Practices
Hygiene, Cleaning, and Disinfection (cont'd)	 Hand sanitizer must be place throughout the site for use by employees and patrons/players/spectators. Provide and encourage employees to use cleaning/disinfecting supplies before and after use of shared and frequently touched surfaces, followed by hand hygiene. 	
	Prohibit shared food and beverages among employees (e.g. self-serve meals and beverages), encourage employees to bring lunch from home, and reserve adequate space for employees to observe social distancing while eating meals.	
	Conduct regular cleaning and disinfection and more frequent cleaning and disinfection of shared objects and surfaces, as well as high transit areas, such as payment devices, pickup areas, restrooms, common areas, using Department of Environmental Conservation (DEC) products identified by the Environmental Protection Agency (EPA) as effective against COVID-19.	
	If cleaning or disinfection products or the act of cleaning and disinfection causes safety hazards or degrades the material or machinery, personnel should have access to a hand hygiene station between use and/or be supplied with disposable gloves.	
Communication	Affirm you have reviewed and understand the state- issued industry guidelines, and that you will adhere to them. Post signage inside and outside of the facility or area to remind personnel and patrons/players/spectators to adhere to proper hygiene, social distancing rules, appropriate use of PPE, and cleaning and disinfection protocols.	In partnership with community organizations, leagues, etc., establish a communication plan for employees, visitors, and clients with a consistent means to provide updated information.
	Conspicuously post completed safety plans on site.	

THE SPREAD.

HOME.



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Mandatory

Screening

- Implement mandatory health screening assessment (e.g. questionnaire, temperature check) for employees and, where practicable, vendors, but do not mandate for patrons/players/spectators or delivery personnel.
- At minimum, screening must determine whether the worker or vendor has had: (1) COVID-19 symptoms in past 14 days, (2) positive COVID-19 test in past 14 days, and/or (3) close or proximate contact with confirmed or suspected COVID-19 case in past 14 days. Assessment responses must be reviewed and such review must be documented.
 - Designate a site safety monitor whose responsibilities include continuous compliance with all aspects of the site safety plan.

Recommended Best Practices

- Perform screening remotely (e.g. by telephone or electronic survey), before reporting to the location, to the extent possible.
- Maintain a continuous log of every person, including employees, who may have close or proximate contact with other individuals at the work site or area; excluding patrons/players/spectators and deliveries that are performed with appropriate PPE or through contactless means.
- Encourage but do not require patrons/players/spectators to complete a health screen and provide contact information so that they can be logged and contacted for contact tracing, if necessary.
- On-site screeners should be trained by employeridentified individuals familiar with CDC, DOH, and OSHA protocols and wear appropriate PPE, including at a minimum, a face covering.
- Refer to DOH <u>guidance</u> regarding protocols and policies for employees seeking to return to work after a suspected or confirmed case of COVID-19 or after the employee had close or proximate contact with a person with COVID-19.

TOSH DATES WORK.

(Submit proof in writing from that agency at time of application)

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This Application is subject to Approval by the Town Board and MUST be received at least 1 week prior to Town Board meeting ***Application, fees, plans, layouts and any additional proof from other agencies must be complete ed and submitted at time of application. Must be a Boston Resident to request use. *** Name/Organization BOYS 5 CARIS (1) OF Name of person responsible for facilities BOBBY WEALINGTON Title UNIT DIRECTOR Applicant Address 8550 BOSTON ST Applicant Daytime Phone #______ # Of Attendees: \s\ Date(s) Requested* APRIL 27 - SEPT / Time SAM- SPM_Type of Event SOFTBALL Set Up Take Down Sporting Leagues — Please attach Schedule **Certificate of Insurance from your organization must be submitted at least 1 week before your 1st sporting event** ***Please confirm that your dates do not conflict with any Sporting Leagues*** Baseball—Josh Haeick 649-6170 Football—Nick Jagow 725-9680 Soccer—Jessica Blesy 809-0121-0-Liz Cylka 319-8542 I, THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply) South Boston Park Shelter Boston Town Park Lions Shelter Town Hall Community Room w/ Kitchen And Bathroom Facilities And Bathroom Facilities Small Shelter North Boston Park Fields X Town Fielas WILL YOUR EVENT HAVE ANY OF THE FOLLOWING: (Check all that apply) Parade - Who will provide traffic control? (Submit proof in writing from that agency at time of application) Parking - Please submit parking Plan: (This must be approved by Park's Superintendent (over 50) before submittal to Town Clerk with application) Rides (Certificate of Insurance from your insurance company must be submitted 1 week before use begins) Fireworks (Certificate of Insurance from Firework Vendor must be submitted 1 week before your event) -Who will provide Fire Stand By?

- Please submit Layout (This must be approved by Park's Superintendent before submittal to

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Vendors

(over 5)

Alcoholic Beverages: (IF SERVING ALCOHOL, CHECK ALL THAT APPLY)	Are you serving alcohol? Are you having a Private Party? Are you having a Public Special Even	Yes Yes ont?Yes	No No No
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FEES: A \$75 Maintena: cover the cost of bathroom su	nce Fee must be included with this applies, final clean up and administrative	application. These full e costs.	nds will be utilized to
	picked up on the business day before the irst business day immediately following the contract of the contract		nd should be
TOWN OF BOSTON PRO	OPERTIES ARE SMOKE FREE		
the Emergency Squad Bldg,	GN: If your organization needs to use the "Request to use Coming Events Parks Dept. This form can be obtain	Sign" application mu	ist be completed and
Requests may be submitted af	ter September 1st the year before your	event.	
that I will be responsible for a Clerk all Certificates of Insura	will be properly cleaned to the best of m ny damages caused to any of the faciliti nce and NYS Liquor License if necessa tioned sporting leagues and there are n	ies or grounds . I will ary at least 1 week pri	submit to the Town or to my event. I
SIGNATURE OF APPLIC	ANT:	<u> </u>	
Upon Completion, please su	ıbmit to Town Clerk		
*********	************	*******	******
FEE REC'D(date	APPROVED/DENIED : e)	(date)	_
Revised 1/2020			

RECEIVED

(Submit proof in writing from that agency at time of application)

- Please submit Layout (This must be approved by Park's Superintendent before submittal to

Town Clerk with application)

BOSTON TOWN CLERK Following NYS, CDC, TOWN OF BOSTON Our own could Rul Application for use of FACILITY 12 M 9: 58 This Application is subject to Approval by the Town Board and MUST be received at least 1 week prior to Town Board meeting ***Application, fees, plans, layouts and any additional proof from other agencies must be completed and submitted at time of application. Must be a Boston Resident to request use. *** Name/Organization Name of person responsible for facilities_ Title Wesidont # Of Attendees: Applicant Daytime Phone # 114-2021-4130/31 Time 5:3000 Date(s) Requested* Sporting Léagues — Please attach Schedule **Certificate of Insurance from your organization must be submitted at least 1 week before your 1st sporting event** ***Please confirm that your dates do not conflict with any Sporting Leagues*** Baseball-Josh Haeick 649-6170 Football-Nick Jagow 725-9680 Soccer—Jessica Blesy 809-0121 I, THE UNDERSIGNED, REQUEST PERMISSION TO USE THE FOLLOWING: (check all that apply) Boston Town Park South Boston Park Shelter And Bathroom Facilities Town Hall Community Room w/ Kitchen And Bathroom Facilities Small Shelter Town Fields North Boston Park Fields WILL YOUR EVENT HAVE ANY OF THE FOLLOWING: (Check all that apply) Parade - Who will provide traffic control? (Submit proof in writing from that agency at time of application) - Please submit parking Plan: (This must be approved by Park's Superintendent **Parking** before submittal to Town Clerk with application) (over 50) (Certificate of Insurance from your insurance company must be submitted 1 week before use begins) Rides Fireworks (Certificate of Insurance from Firework Vendor must be submitted 1 week before your event) -Who will provide Fire Stand By?

* Could restrictions "following

Vendors

(over 5)

Alcoholic Beverages: (IF SERVING ALCOHOL, CHECK ALL THAT APPLY)	Are you serving alcohol? Are you having a Private Party? Are you having a Public Special Ever	Yes Yes nt?Yes	No No
PLEASE NOTE:	ALL parties must submit a Certificate of Public Special Events serving alcohol multicense 1 week before your event.		
	ou must list the Town of Boston as addi Insurance. Your insurance agent can b		
	Private Party (Host Liquor) Public Special Event (Liquor Legal) Ride Vendor Fireworks Sporting Leagues	\$ 500,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000	
FEES: A \$75 Maintena cover the cost of bathroom su	nce Fee must be included with this applies, final clean up and administrative	application. These fure costs.	ınds will be utilized to
	picked up on the business day before t irst business day immediately followi		nd should be
TOWN OF BOSTON PRO	OPERTIES ARE SMOKE FREE		
the Emergency Squad Bldg,	<u>GN</u> : If your organization needs to use the "Request to use Coming Events Parks Dept. This form can be obtain	Sign" application m	ust be completed and
Requests may be submitted at	ter September 1st the year before your	event.	
that I will be responsible for a Clerk all Certificates of Insura	will be properly cleaned to the best of m ny damages caused to any of the facilit ance and NYS Liquor License if necess ntioned sporting leagues and there are r	ies or grounds . I wil ary at least 1 week p	Il submit to the Town rior to my event. I
SIGNATURE OF APPLIC	CANT: Joseph MBlo	DY	
Upon Completion, please s		O	
**********	**********	*******	·****
FEE REC'D 4 13 20 まから、00 ch 出 (dai	APPROVED/DENIED:	(date)	_

Town Haw- M-F Play-M.W.F Meadow- M-F Play-M.T., w.Th.

TOWN OF BOSTON - RESOLUTION NO. 2021 - 25

APPROVING JUSTICE COURT AUDIT

WHEREAS, pursuant to Uniform Justice Court Act§ 2019-a, each Town Justice must present her records and docket for an audit to be performed by the Town Board or an accountant retained by the Town Board to perform such an audit; and

WHEREAS, Town Justices Kelly A. Vacco and Debra K. Bender duly have presented their records and docket to the Town Board, and Dresher and Malecki LLP performed an audit of those records on January 28, 2021; and

WHEREAS, the Town Board has reviewed the audit report prepared by Drescher and Malecki; and

WHEREAS, the records of the Town Justices have been duly examined and the fines therein collected have been turned over to the proper officials of the Town of Boston as required by law;

NOW THEREFORE BE IT

RESOLVED, that the Town Board of the Town of Boston hereby approves the audit report prepared by Dresher and Malecki, LLP; and

IT IS FURTHER RESOLVED, that the Town Clerk forward a copy of this Resolution and the Dresher and Malecki, LLP, audit report to the Office of Court Administration.

On April 21, 2021, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	\mathbf{Y}	es	N	To	Abs	tain	Abs	sent
Councilmember Cartechine	[1	ſ	1	ſ	1	ſ	1
Councilmember Lucachik	ſ	1	Ì	ĺ	j	ĺ	Ì	í
Councilmember Martin	Ī	ī	Ī	ĺ	Ì	í	Ì	1
Councilmember Selby	Ī	i	Ì	ĺ	Ì	i	Ì	í
Supervisor Keding	Ī]	Ī	1	Ī	ĺ	ĺ	í

Sandra L. Quinlan, Town Clerk

General Recordkeeping Requirements for Town and Village Justice Courts

As a general rule, board members should first gain an understanding of how the court operates, what the general rules and requirements are for financial accountability and reporting, and what types of financial records should be maintained to meet these responsibilities. Many board members, particularly newly elected members, may not be aware of these concerns.

The first step is to ASK! Ask the individuals involved (e.g., justices and court clerks). Ask other more experienced board members. Ask your local government's attorney or call us. OSC issues many publications that provide guidance on a variety of topics that will provide you with needed information. The Comptroller's Justice Court Fund Bureau issues a publication entitled *Handbook for Town and Village Justices and Court Clerks* that provides guidance as well as requirements for justice court transactions.

Court personnel are required to maintain various records and documents pertaining to the cases handled in their respective courts. They are also required to perform certain finance-related duties to account for and report all transactions.¹² Certain financial duties are the direct responsibility of each justice and, in certain circumstances, may not be delegated to other court personnel. Some key recordkeeping requirements are as follows:

Each justice is required to:

- 1. Maintain an official bank account in his/her name as judicial officer.
- 2. Issue acceptable receipt forms for all moneys collected.
- 3. Deposit all moneys received in his/her judicial capacity in the official bank account within 72 hours of collection, exclusive of Sundays and holidays.
- 4. Submit a monthly report, generally, and remittance to the Justice Court Fund within the first 10 days of the month following collection.¹³

Each court is required to:

- 1. Maintain individual case files containing all papers and other documents pertaining to each case.
- 2. Maintain an index of all cases with a unique number assigned to each case when filed.
- 3. Maintain a cashbook, which chronologically itemizes all receipts and disbursements. (Note: For accountability and internal control purposes, OSC recommends that a separate cashbook be maintained for each justice).

¹² Recordkeeping requirements are generally contained in 22 NYCRR Section 214, et seq.

¹³ With respect to courts that participate in the Invoice Billing Program, within the first 10 days of the month following collection, each justice must electronically file their report with the Justice Court Fund and submit a remittance to the Chief Fiscal Officer, instead of the Justice Court Fund.

General Recordkeeping Requirements for Town and Village Justice Courts continued

Board members should expect to find the following minimum records for receiving and disbursing moneys (either manually prepared or computerized):

- 1. Cash receipt records and supporting documents.
- 2. Cash disbursement records and supporting documents.
- 3. Bank statements and supporting documents.
- 4. Accountability worksheets detailing outstanding liabilities and cash available to meet such liabilities. These worksheets should compare net bank balances and cash on-hand to liabilities (e.g., bails and unremitted fines). Any difference between cash and liabilities should be explained. Correction of errors in accounting records, if any, should also be explained.
- 5. Copies of reports to applicable governmental agencies.

General Recordkeeping Requirements for Town and Village Justice Courts continued

Checklist for Review of Justice Court Records

Is the cash receipts journal up-to-date?	V	
Is the cash receipts journal maintained in a manner that identifies the date received, payer, and the amount of fines, fees, bail, and/or other categories of collection?		
Are pre-numbered receipt forms issued for all collections?	V	
Are duplicate receipt copies kept for court records?		
Are receipts recorded up-to-date? Bender - Receipt #16081 for \$75 on 12/29/		
Last Recorded Receipt: # Date Amount		
Are duplicate deposit slips kept for court records?	V	
Do deposit amounts agree with cash receipt amounts?	V	
holidays) and recorded up-to-date? Bender - 12/30/2020 for \$1,801 Vacco - 12/31/2020 for \$605		
Last Recorded Deposit: Date Amount		
Are un-deposited cash receipts safeguarded?	V	
Is the cash receipts journal totaled and summarized monthly?	V	
<u>Cash Disbursements</u>	YES	<u>NO</u>
Is the cash disbursements journal up-to-date?		
Is the cash disbursements journal maintained in a manner to identify individual amounts disbursed either individually or totals referenced to abstracts or payrolls?	V	
Are pre-numbered checks used for all disbursements (other than petty cash)?	V	
Are all checks signed by the justice?		
Are canceled checks or check images returned with bank statements and maintained on file?		
Are all unused checks properly controlled (blank check stock)?		
Are checks recorded up-to-date? Bender - Check 1313 for \$1,902 Vacco - Check 1070 for \$11,988	V	
Last Recorded Check: # Date Amount		

General Recordkeeping Requirements for Town and Village Justice Courts continued

Cash Reconciliations	YES	NO	
Is the bank account reconciled after bank statements are received?	N/A		
Last Bank Reconciliation for Each Bank Account: Date Performed Month Ending _Vacco - December			
Deposit Protection	VEC	NO	
Deposit Frotection	YES	NO	
Has the bank pledged adequate, eligible securities to protect court deposits that exceed FDIC insurance protection, if applicable?	V		
Additional Supporting Records	YES	NO	
Is a list of bail maintained?	V		
Is a record of uncollected installment payments maintained?	V		
Dockets and Case Files	YES	<u>NO</u>	
Are separate dockets maintained for various classifications of cases, such as vehicle and traffic, criminal, civil, and small claims?	W		
Are case files maintained for all cases?	V		
Are indexes maintained for all cases?	V		
Do dockets for disposed cases appear to be complete?	V		
Do dockets for disposed cases agree with amounts reported?	V		
Accountability	YES	NO	
Is accountability (a comparison of cash to liabilities) determined at the end of each month?	V		
Do liabilities (as recorded in the court's records) agree with net bank balances (as evidenced on monthly bank reconciliations) plus any cash on hand as of a specified date? Bender - December 2020 on 1. Vacco - December 2020 on 1/2 Last Determination of Accountability: Date Performed Month Ending		1	
]		

General Recordkeeping Requirements for Town and Village Justice Courts continued

Reports to Division of Criminal Justice Services	<u>YES</u>	NO
Are reports made timely to the Division of Criminal Justice Services?	V	
Has the court received any notices regarding late reporting?		V
If yes, why were reports late and what corrective actions were taken?		
Reports to Justice Court Fund	YES	NO
Are monthly reports made timely to the Justice Court Fund?	W	
Do reported amounts agree with cash receipt and disbursement books?	V	
Do reported amounts agree with docket dispositions and case files? Bender - December 1/8/2021 \$10,463		
Last Report Submitted: Vacco - December 1/8/2021 \$9,987 Month Ending Date Amount		
Has the court received any notices regarding late reporting?		N/A
Reporting to Department of Motor Vehicles - TSLE&D Program	YES	NO NO
Is information reported timely to TSLE&D?	V	
Are reports from TSLE&D to the court maintained and utilized? Bender - 12/29/2020 Last TSLE&D Report Available: Vacco - 12/30/2020 Bender - 12	Cases	
How many cases are shown as pending in the last TSLE&D report? _Vacco - 6 ca	ses	
Is the number of pending cases reasonable?		
How many cases are shown as pending for more than 90 days?		V
What actions have been taken to dispose of these cases?		
Has the court received any notices regarding pending cases?		V
If yes, why were the cases pending and what corrective actions were taken, if any?		
Has the court received any notices regarding late monthly reporting?	 	N/

Appendix F –				
General Recordkeeping Requirements for Town and Village Justice Courts continued				
If yes, why were the reports late and what corrective actions were taken?				

Comments and Conclusions

Pursuant to Uniform Justice Court Act § 2019-a, Drescher & Malecki LLP has
performed an audit of the Town of Boston Justice Department on behalf of the
_Town Board for year ended December 31, 2020.

Town of Boston, New York

Statement of Changes in Cash Balances and Statement of Cash Receipts and Cash Disbursements of the Town Justices for the Year Ended December 31, 2020

		-	
	•		

TOWN OF BOSTON, NEW YORK Town Justices

Town Justices Table of Contents Year Ended December 31, 2020

	Page
Financial Statements:	
Statement of Changes in Cash Balances	1
Statement of Cash Receipts and Cash Disbursements	2

Town of Boston, New York Town Justices Statement of Changes in Cash Balances Year Ended December 31, 2020

Cash balance, January 1, 2020	\$	40,511
Add: Cash receipts		131,720
Deduct: Cash disbursements		134,057
Cash balance, December 31, 2020	. \$	38,174

Town of Boston, New York Town Justices

Statement of Cash Receipts and Cash Disbursements Year Ended December 31, 2020

	Justice Debra Bender	Justice Kelly Vacco	Total
Cash balances, January 1, 2020	\$ 23,435	\$ 17,076	\$ 40,511
Cash receipts: Fines, surcharges and fees Total cash receipts	54,770 54,770	76,950 76,950	131,720 131,720
Cash disbursements: Payments to Town Supervisor Bail, forfeitures and refunds Total cash disbursements	56,355	77,452 250 77,702	133,807 250 134,057
Cash balances, December 31, 2020	\$ 21,850	\$ 16,324	\$ 38,174

TOWN OF BOSTON - RESOLUTION NO. 2021 - 26

2020 BUDGET TRANSFERS

WHEREAS, the Town of Boston is in the process of closing the accounting records for the fiscal year ended December 31, 2020; and

WHEREAS, certain appropriation accounts were noted to need adjustments to allow for appropriate closing of accounts; and

WHEREAS, the funding for these adjusted appropriations is available within other appropriation accounts in the Town's 2020 budget;

NOW THEREFORE BE IT

RESOLVED, that the Town Board hereby authorizes the amending of the Town's 2020 budget as shown on the attached pages:

On April 21, 2021, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Y	es	N	Vo.	Abs	tain	Abs	sent
Councilmember Cartechine	Į.]	ſ	1	ſ	1	ſ	1
Councilmember Lucachik	Ī	ĺ	Ì	ĺ	ľ	1	ſ	i
Councilmember Martin	Ī	ĺ	ĺ	ĺ	Ī	Ì	Ĺ	i
Councilmember Selby	Ì	ĺ	Ī	i	ſ	1	[1
Supervisor Keding	Ì	j		ĵ	1. T	1	ľ	1

Sandra L. Quinlan, Town Clerk

Gen	eral	Fun	d

1) Transfer Approp	oriations From:			
Account No.	A 1110.4	Town Justice - Contr.	\$	720
Account No.	A 1321.4	Accountant - Contr.	\$	18,100
Account No.	A 1620.4	Buildings - Contr.	\$	13,500
Account No.	A 1650.2	Central Comm - Equip.	\$	2,500
			\$	34,820
2) Transfer Approp				
Account No.	A 1110.1	Town Justice - Per Svc	\$	720
Account No.	A 1430.4	Personnel - Contr.	\$	2,500
Account No.	A 1620.2	Buildings - Equip.	\$	13,000
Account No.	A 1620.44	Buildings - Cont Trooper Barracks	\$	500
Account No.	A 1650.4	Central Comm - Contr.	\$	2,500
Account No.	A 1670.4	Central Print/Mail	\$	500
Account No.	A 1920.0	Municipal Assoc. Dues	\$	700
Account No.	A 3310.4	Traffic Control - Contr.	\$	300
Account No.	A 3620.1	Safety Inspect - Per Svc	\$	1,800
Account No.	A 5010.1	Highway Supt - Per Svc	\$	300
Account No.	A 7110.2	Parks - Equipment	\$	12,000
			\$	34,820
Highway Fund				
1) Transfer Approp	riations From:			
Account No.	DB 5110.1	General Repairs - Per Svc	\$	22,100
Account No.	DB 5142.1	Snow Removal - Per Svc	\$	10,000
Account No.	DB 5148.1	Snow Removal - Other Govt - PS	\$	10,000
Account No.	DB 5142.4	Snow Removal - Contractual	\$	7,350
Account No.	DB 5148.4	Snow Rmoval - Other Govt - Cont	\$	7,350
		Show Idnoval Short Gove Cont	\$	56,800
2) Transfer Approp	riations To:		PATTE DE LA CALLANTINA	50,000
Account No.	DB 5110.4	General Repairs - Cont.	\$	2,000
Account No.	DB 5110.42	General Repairs - Drainage	\$	5,000
Account No.	DB 5140.1	Misc Brush & Weeds - Per Svc	\$	42,100
Account No.	DB 9040.8	Worker's Comp	\$	7,700
			\$	56,800
			Ψ	20,000

Fire Fund

I II C A CALLCA			
1) Transfer Appropria	ations From:		
Account No.	SF 9040.8	Workers Comp Insurance	\$ 2,500
		-	\$ 2,500
2) Transfer Appropria	ations To:		
Account No.	SF 3410.4	Fire Contractual	\$ 2,500
			\$ 2,500
Ambulance Fund			
 Transfer Appropria 	ations From:		
Account No.	SM 9040.8	Workers Comp	\$ 2,900
Account No.	SM 9730.6	BAN's Principal	\$ 402
			\$ 3,302
2) Transfer Appropria	ations To:		
Account No.	SM 4540.4	Ambulance Contractual	\$ 2,900
Account No.	SM 9730.7	BAN's Interest	\$ 402
			\$ 3,302
Water Funds			
1) Transfer Appropria	ations From:		
Account No.	HC 8340.4	Contractual	\$ 10,030
			\$ 10,030
2) Transfer Appropria	ntions To:		
Account No.	HC 9730.7	BAN Interest	\$ 10,030
			\$ 10,030

Town of Boston Income Statement: 2020 For the Period Ending 12/31/2020 - Balances with Budget Adjustments

		General					
Account Number Revenues	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD	Budget After Resolution	New % YTD
A00-1001-0000-0000	REAL PROPERTY TAXES	\$ 180,638	\$ 180,638	\$ 180,638	100.00%	100 525	100.00%
A00-1030-0000-0000	SPECIAL ASSESSMENTS	-	2 100,030	1,852	100.00%	180,638	100.00%
A00-1090-0000-0000	INT.& PENALTIES REAL PROP.TAX	11,000	11,000		111.31%	11,000	111.31%
A00-1120-0000-0000 A00-1170-0000-0000	NONPROPERTY TAX DISTRIB BY CTY FRANCHISES	800,000 90,000	800,000	801,713	100.21%	800,000	100.21%
A00-1255-0000-0000	CLERK FEES	2,500	90,000 2,500	121,794 3,294	135.33% 131.76%	90,000 2,500	135,33% 131.76%
A00-1550-0000-0000	DOG CONTROL FEES	300	300	100	33.33%	300	33.33%
A00-1972-0000-0000 A00-2001-0000-0000	PROGRAM FOR AGING PARK & RECREATION INCOME	800	800	209	26.09%	800	26.09%
A00-2001-0000-0000 A00-2025-0000-0000	SPECIAL RECREATIONAL FACILITY	2,000 1,000	2,000 1,000	6,806 450	340.28% 45.00%	2,000	340.28%
A00-2089-0000-0000	CULTURAL & REC INCOME	1,800	1,800	430	0.00%	1,000 1,800	45.00% 0.00%
A00-2110-0000-0000	ZONING INCOME	2,000	2,000	2,900	145.00%	2,000	145,00%
A00-2401-0000-0000 A00-2410-0000-0000	INTEREST AND EARNINGS RENT / REAL PROP INCOME	12,000	12,000	9,823	81.86%	12,000	81.86%
A00-2420-0000-0000	NATURAL GAS LEASES & ROYALTIES	88,800	88,800	88,800 277	100.00% 100.00%	88,800	100.00% 100.00%
A00-2530-0000-0000	GAMES OF CHANCE INCOME	-	-	38	100.00%	-	100.00%
A00-2544-0000-0000	DOG LICENSES	3,000	3,000	5,773	192.43%	3,000	192.43%
A00-2545-0000-0000 A00-2555-0000-0000	LICENSES- OTHER BUILDING PERMIT INCOME	200 17,000	200	300	150.00%	200	150.00%
A00-2590-0000-0000	OTHER PERMIT INCOME	2,000	17,000 2,000	20,004 3,188	117.67% 159.39%	17,000 2,000	117.67% 159.39%
A00-2610-0000-0000	FINES/FORFEITED BAIL	140,000	140,000	86,209	61.58%	140,000	61.58%
A00-2680-0000-0000 A00-2701-0000-0000	INSURANCE RECOVERIES REFUND-PRIOR YR EXPENDITURE	-	7,792	7,792	100.00%	7,792	100.00%
A00-2701-0000-0000	GIFTS AND DONATIONS	4,000	4,000	12,383	100.00% 0.00%	4,000	100.00%
A00-2709-0000-0000	EMPLOYEE CONTRIBUTIONS	-	-		100.00%	4,000	0.00% 100.00%
A00-2750-0000-0000 A00-2770-0000-0000	AIM-RELATED PAYMENTS	-	49,689	49,689	100.00%	49,689	100.00%
A00-2770-0000-0000 A00-3001-0000-0000	OTHER UNCLASSIFIED REVENUES STATE AID - PER CAPITA	49,689	-	•	100.00%	-	100.00%
A00-3005-0000-0000	STATE AID - MORTGAGE TAX	140,000	140,000	209,562	100.00% 149.69%	140,000	100.00% 149.69%
A00-3089-0000-0000	STATE AID- OTHER		-	2,000	100.00%	-	100.00%
A00-3809-0000-0000 A00-3897-0000-0000	GEN GOV'T GRANTS CULTURAL GRANTS	-	6,793	6,793	100.00%	6,793	100.00%
A00-3897-0000-0000 A00-3960-0000-0000	STATE AID EMERGENCY DISASTER	1,500	1,500	3,225	215.00% 100.00%	1,500	215.00%
A00-4489-0000-0000	FEDERAL AID, OTHER HEALTH	-	28,567	28,567	100.00%	28,567	100.00% 100.00%
A00-4910-1000-0000	FEDERAL AID - COMMUNITY DEVELOPMENT BLOCK GRANT		100,000	100,000	100.00%	100,000	100.00%
Expenditures		\$ 1,550,227	\$ 1,693,379	\$ 1,766,421		\$ 1,693,379	
A00-1010-1000-0000	TOWN BOARD-PER SVC	\$ 35,000	\$ 35,000	\$ 35,000	100.00%	35.000	100.000/
A00-1010-4000-0000	TOWN BD-CONTR	5,000	5,000	1,521	30.43%	35,000 5,000	100.00% 30.43%
A00-1110-1000-0000 A00-1110-2000-0000	TOWN JUSTICE- PER SVC	111,330	111,330	112,048	100.64%	112,050	100.00%
A00-1110-2000-0000 A00-1110-4000-0000	JUSTICE - EQUIP TOWN JUSTICE-CONTR	2,000 7,000	8,793 7,000	8,468 3,389	96.31%	8,793	96.31%
A00-1220-0100-0000	SUPERVISOR- PER SVC	129,124	129,124	119,534	48.41% 92.57%	6,280 129,124	53.96% 92.57%
A00-1220-0200-0000	SUPERVISOR- EQUIP	1,000	1,000	688	68.82%	1,000	68.82%
A00-1220-0400-0000 A00-1320-0402-0000	SUPERVISOR- CONTR SPECIAL AUDITS	6,000	6,000	2,231	37.18%	6,000	37.18%
A00-1321-0400-0000	ACCOUNTANT-CONTRACTUAL	6,000 48,000	6,000 48,000	2,131 15,663	35.52% 32.63%	6,000 29,900	35.52% 52.38%
A00-1321-0401-0000	ACCOUNTING FEES	3,000	3,000	2,306	76.88%	3,000	76.88%
A00-1340-0100-0000	BUDGET DIRECTOR- PER SVC	3,500	3,500	2,827	80.77%	3,500	80.77%
A00-1355-0100-0000 A00-1355-0200-0000	ASSESSOR-PERSONAL SVC	68,702	68,702	66,492	96.78%	68,702	96.78%
A00-1355-0200-0000 A00-1355-0401-0000	ASSESSOR - EQUIPMENT ASSESSOR- CONTR	1,000 6,350	1,000 6,350	. ora	0.00%	1,000	0.00%
A00-1410-0100-0000	TOWN CLERK- PER SVC	83,519	83,519	5,953 83,519	93.74% 100.00%	6,350 83,519	93.74% 100.00%
A00-1410-0200-0000	TOWN CLERK- EQUIP	1,000	1,000		0.00%	1,000	0.00%
A00-1410-0401-0000	TOWN CLERK- CONTR	5,100	5,100	1,973	38.69%	5,100	38.69%
A00-1420-0100-0000 A00-1420-0401-0000	TOWN ATTORNEY- PER SVC ATTORNEY- CONTR	15,886	15,886	15,886	100.00%	15,886	100.00%
A00-1430-4000-0000	PERSONNEL- CONTR	37,414	37,414	25,121 2,500	67.14% 100.00%	37,414	67.14%
A00-1440-0400-0000	ENGINEER- CONTR	50,000	50,000	24,317	48.63%	2,500 50,000	100.00% 48.63%
A00-1460-0100-0000	RECORDS MGT- PER SVC	250	250	,	0.00%	250	0.00%
A00-1460-0401-0000 A00-1620-0101-0000	RECORDS MGT- CONTR	3,500	3,500	251	7.17%	3,500	7.17%
A00-1620-0101-0000 A00-1620-0200-0000	BUILDINGS -PER SVC BUILDINGS- EQUIP	21,783 50,000	21,783	18,958	87.03%	21,783	87.03%
A00-1620-0400-0000	BUILDINGS-CONTR	50,000 80,000	167,152 86,481	180,109 66,813	107.75%	180,152	99.98%
A00-1620-0402-0000	BUILDINGS- CONTR-REC CENTER	15,000	15,000	7,331	77.26% 48.88%	72,981 15,000	91.55% 48.88%
A00-1620-0403-0000	BUILDING- CONTR- HIGHWAY	20,000	20,000	5,572	27.86%	20,000	27.86%
A00-1620-0404-0000 A00-1650-0200-0000	BUILDING- CONTR-TROOPER BARRACKS CENTR COMM- EQUIP	10,000	10,000	10,309	103.09%	10,500	98.18%
A00-1650-0200-0000 A00-1650-0400-0000	CENTR COMM- EQUIP CENT COMMUNICATIONS- CONTR	15,000 26,000	19,934	12,355	61.98%	17,434	70.87%
A00-1670-0403-0000	CENT PRINT/MAIL- CONTR	15,000	26,000 15,000	28,429 15,338	109.34% 102.26%	28,500 15,500	99.75%
A00-1910-0000-0000	UNALLOCATED INSURANCE	65,000	65,000	63,013	96.94%	65,000	98.96% 96.94%
A00-1920-0000-0000	MUNICIPAL ASSOCIATION DUES	3,500	3,500	4,126	117.88%	4,200	98.23%
A00-1930-0000-0000 A00-1950-0000-0000	JUDGEMENT AND CLAIMS TAXES & ASSESSMNTS ON PROPERTY	1,300	1,300	459	35.28%	1,300	35.28%
A00-1989-0400-0000	OTHER GENERAL GOV'T SUPPORT	3,750 15,000	3,750 15,000	3,672 15,000	97.92% 100.00%	3,750	97.92%
A00-1990-0000-0000	CONTINGENT ACCOUNT	50,000	41,525	13,000	0.00%	15,000 41,525	100.00% 0.00%
A00-3310-0400-0000	TRAFFIC CONTROL-CONTR	2,000	2,000	2,215	110.77%	2,300	96.32%
A00-3510-0100-0000 A00-3510-0200-0000	DOG CONTROL FOLUE	12,922	12,922	12,921	99.99%	12,922	99.99%
A00-3510-0200-0000 A00-3510-0400-0000	DOG CONTROL- EQUIP DOG CONTROL- CONTR	350 2,000	15,617	15,457	98.98%	15,617	98.98%
	***************************************	2,000	2,000	1,707	85.36%	2,000	85.36%

A00-3620-0100-0000	SAFETY INSPECT-PER SVC	24,588	24,588	26,368	107.24%	26,388	99.92%
A00-3620-0200-0000	SAFETY INSPECT- EQUIP	1,000	1,000		0.00%	1,000	0.00%
A00-3620-0400-0000	SAFETY INSPECT- CONTR	1,500	1,500	927	61.83%	1,500	61.83%
A00-5010-0100-0000	HIGHWAY SUPT-PER SVC	85,719	85,719	86,011	100.34%	86,019	99.99%
A00-5010-0200-0000	HIGHWAY SUPT - EQUIPMENT	1,000	1,000	•	0.00%	1,000	0.00%
A00-5010-0400-0000	HIGHWAY SUPT-CONTR	4,500	4,500	2,646	58.81%	4,500	58.81%
A00-5132-0400-0000	GARAGE-CONTR	25,000	25,000	21,149	84.60%	25,000	84.60%
A00-5182-0400-0000	STREET LIGHTING-CONTR	27,000	27,000	24,466	90.61%	27,000	90.61%
A00-6772-0100-0000	PROGRAM FOR AGING-PER SVC	20,358	20,358	18,930	92.99%	20,358	
A00-6772-0400-0000	PROGRAMS FOR AGING-CONTR	7,500	7,500	4,014	53.52%	7,500	92.99%
A00-7110-0100-0000	PARKS- PER SVC	90,860	90,860	89,429	98,43%	90,860	53.52% 98.43%
A00-7110-0201-0000	PARKS- EQUIPMENT	10,000	10,000	21,744	217.44%	— 4.674/53/17-65/17-77-78-65-78-18-78-78-78-78-78-78-78-78-78-78-78-78-78	núzaúrockumusem enabysowawa
A00-7110-0400-0000	PARKS- CONTR	25,000	25,000	9,856	39.42%	22,000	98.84%
A00-7270-0100-0000	EVENT COORDINATOR - PER SVC	2,500	2,500	2,500	100.00%	25,000	39.42%
A00-7270-0400-0000	BAND CONCERTS- CONTR	5,000	5,000	2,300		2,500	100.00%
A00-7310-0400-0000	YOUTH PROGRAMS-CONTR	100,000	100,000	100,000	18.14% 100.00%	5,000	18.14%
A00-7510-0100-0000	TOWN HISTORIAN-PER SVC	3,550	3,550			100,000	100.00%
A00-7510-0401-0000	HISTORIAN- CONTR	500	500	3,550 151	100.00%	3,550	100.00%
A00-7520-0400-0000	HISTORIAN PROP-CONTR	3,000	3,000	151	30.23%	500	30.23%
A00-7550-0400-0000	CELEBRATIONS- CONTR	20,000			0.00%	3,000	0.00%
A00-7620-0400-0000	ADULT REC- BOSTON SRS.	14,000	20,000	5,547	27.73%	20,000	27.73%
A00-7620-0402-0000	ADULT REC- BOS YOUNG @ HEART	14,000	14,000	1,134	8.10%	14,000	8.10%
A00-7989-0400-0000	OTHER CULTURE/REC- CONTR	1,000	14,000	2,390	17.07%	14,000	17.07%
A00-8010-0100-0000	ZONING- PER SVC	7,600	2,000	2,000	100.00%	2,000	100.00%
A00-8010-0400-0000	ZONING-CONTR		7,600	5,409	71.18%	7,600	71.18%
A00-8020-0100-0000	PLANNING-PER SVC	9,000	9,000	7,763	86.26%	9,000	86.26%
A00-8020-0400-0000	PLANNING- CONTR	5,200	5,200	4,709	90.55%	5,200	90.55%
A00-8510-0400-0000	COMMUNITY BEAUTIFICATION-CONTR	6,000	6,000	4,002	66.69%	6,000	66.69%
A00-8540-0400-0000	DRAINAGE-CONTR	500	500	- Daokan waastoonalaakeest	0.00%	500	0.00%
A00-8710-0100-0000	CONSERVATION-PER SVC	20,000	20,000	5,299		10,000 to Reserve	
A00-8710-0400-0000	CONSERVATION- CONTR	2,900	2,900	869	29.95%	2,900	29.95%
A00-8745-0400-0000	FLOOD & EROSION CONTROL-CONTRA	5,400	5,400	903	16.73%	5,400	16.73%
A00-8743-0400-0000 A00-8810-0100-0000	CEMETERY- PER SVC.	20,000	20,000	in the second	casocina a concrete de Comprese na	20,000 to Reserve	
A00-8810-0100-0000 A00-8810-0400-0000		300	300	300	100.00%	300	100.00%
	CEMETERY-CONTRACTUAL	610	610	•	0.00%	610	0.00%
A00-8989-0400-0000	OTHER HOME/COM SVC-CONTR	50,000	50,000	50,000	100.00%	50,000	100.00%
A00-9010-0800-0000	STATE RETIREMENT	80,000	80,000	77,148	96.44%	80,000	96.44%
A00-9030-0800-0000	SOCIAL SECURITY	60,000	60,000	53,964	89.94%	60,000	89.94%
A00-9040-0800-0000	WORKERS' COMPENSATION	14,000	14,000	13,019	92.99%	14,000	92.99%
A00-9050-0800-0000	UNEMPLOYMENT INSURANCE	5,000	5,000	773	15.45%	5,000	15.45%
A00-9055-0800-0000	DISABILITY INSURANCE	500	500	•	0.00%	500	0.00%
A00-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE	60,000	60,000	56,502	94.17%	60,000	94.17%
A00-9730-0600-0000	BAN PRINCIPAL	40,000	40,000	40,000	100.00%	40,000	100.00%
A00-9730-0700-0000	BAN INTEREST	25,160	25,160	25,160	100.00%	25,160	100.00%
		\$ 1,938,025 \$	2,081,177	\$ 1,765,140	_	\$ 2,041,177	
1							Victorias II namento no

Account Number	Account Description	Origin	al Budget Amount	Amende	i Budget Amount	Actual Rev/Exp YTD	% YTD	Budget After Resolut	on New % YTD
Revenue									
DB0-1001-0000-0000	REAL PROPERTY TAX	\$	793,060	\$	793,060	\$ 793,060	100.00%	793	.060 100.00%
DB0-1120-0000-0000	NON-PROPERTY TAX DIST. BY CNTY		225,000		225,000	325,000	144.44%	225	
DB0-2401-0000-0000	INTEREST AND EARNINGS		7,000		7,000	4,711			000 67,29%
DB0-2650-0000-0000	SALE OF SCRAP						100.00%		- 100.00%
DB0-2665-0000-0000	SALE OF EQUIPMENT		-		_	-	100.00%		- 100.00%
DB0-2680-0000-0000	INSURANCE RECOVERIES				190	190	100.00%		190 100.00%
DB0-2701-0000-0000	REFUND-PRIOR YR EXPENDITURES		-		-				- 0.00%
DB0-2709-0000-0000	EMPLOYEES CONTRIBUTIONS		-				100.00%		- 100.00%
DB0-2770-0000-0000	OTHER UNCLASSIFIED				_		100.00%		- 100.00%
DB0-2770-1000-0000	OTHER UNCLASSIFIED - FUEL REIMBURSEMENTS		3,000		3,000	976		3	.000 32.52%
DB0-2801-0000-0000	INTERFUND REVENUES		50,000		50,000	50,000	100.00%		000 100.00%
DB0-3501-0000-0000	STATE AID		117,933		117,933	12,538		117	
		\$	1,195,993	\$	1,196,183	\$ 1,186,474	_	\$ 1,196	
Expenditure							=		
DB0-5110-0100-0000	GENERAL REPAIRS-PER SVC	Ś	220,816	\$	220,816	\$ 182.872	82,82%	198	716 92.03%
DB0-5110-0400-0000	GENERAL REPAIRS-CONTR		203,647		203,837	205,688	100.91%	205	contracon introduces we authorise contraction of
DB0-5110-0410-0000	GEN REPAIRS-FUEL & DIESEL	PPART CONTRACTOR CONTR	42,000	metropolonica supplicação	42,000	21,810	51.93%	commence and the second	000 51.93%
DB0-5110-0420-0000	GEN REPAIRS- DRAINAGE		25,000		25,000	29,968	HAND LONG SHEAR EDITOR HOST TONG	METORORIZACIONI AND	000 99.89%
DB0-5112-0200-0000	CAPITAL OUTLAY		117,933		117,933	12,538	Section Contract to Vincential Section 2	Encumbered	000 93.63A
DB0-5130-0200-0000	MACHINERY- EQUIPMENT		200,000		200,000	118,618		Encumbered	
DB0-5130-0400-0000	MACHINERY- CONTRACTUAL		80,000		80,000	69,726	87.16%	Sadan Crisis and with Carriot Sada ship (2000) and Safety (2000)	000 87.16%
DB0-5140-0100-0000	MISC BRUSH & WEEDS-PER SVC				48,600	42.080	100.00%	DOSTRINOS CON PROSPECTO CON PROGRAMMA CON PROGRAMMA PARA PARA PARA PARA PARA PARA PARA	100 87.16% 100 99.95%
DB0-5140-0400-0000	MISC BRUSH & WEEDS-CONTRACTUAL		2,500		2,500	917	36.68%		500 36.68%
DB0-5142-0100-0000	SNOW REMOVAL-PER SVC		98,525		98,525	74,510	75.63%	ana soda sul in turkarakerne, evenesi i pere	500 36.68% 525 84.17%
DB0-5142-0400-0000	SNOW REMOVAL- CONTRACTUAL		82,250		82,250	43,358			
DB0-5148-0100-0000	SNOW REMOVAL-OTHER GOV'T-PS		98,525		98,525	74,905	76.03%		
DB0-5148-0400-0000	SNOW REMOVAL-OTHER GOVT-CONTR		82,250		82,250	42,963	52.23%		525 84.62%
DB0-9010-0800-0000	STATE RETIREMENT	mana na kaling kanana kanana kanana	60,000		60,000	53,025	88.38%	A contract of the contract of	900 57.36%
DB0-9030-0800-0000	SOCIAL SECURITY		32,000		32,000	28,366	88.64%		000 88.38%
DB0-9040-0800-0000	WORKERS' COMPENSATION		30,000		HERBORISON CONTRACTOR PROPERTY OF THE	etirotrologorië ekkoale e orion conkletalestroe	SESSON SUCCESSOR CONTRACTOR OF THE SECURITY OF	WEDERSTEIN STREET FRANK WAS AND	000 88.64%
DB0-9060-0800-0000	HOSPITAL AND MEDICAL INSURANCE		90,000		30,000	37,603	125.34%	37,	700 99.74%
		-	1,465,446		90,000	78,195	_ 86.88%		

Account Number	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD	Budget After Resolution	Mayer of an
Revenue		1 Sugar Suspect Attiount	anded budget Allibuit	HELDAI NEV/ CAD TID	70 110	budget witer resolution	New % Y
A0-1001-0000-0000	REAL PROPERTY TAX	\$ 81,269	\$ 81,269	\$ 81,269	100.00%	91 260	100.0
HA0-2401-0000-0000	INTEREST EARNINGS	300	300	232	77.33%	•	100.0
		\$ 81,569		\$ 81,501	- 11.3370	\$ 81,569	77.3
Expenditure			7 02,303	7 01,301	=	3 81,363	=
HA0-8340-0400-0000	CONTRACTUAL	\$ 36,660	\$ 36,660	\$ 33,548	91.51%	25.550	
HA0-9730-0600-0000	BAN'S- PRINCIPAL	39,287	39,287	39,287	100.00%	36,660	91.5
HA0-9730-0700-0000	BAN'S-INTEREST	5,622				/	100.0
		\$ 81,569	5,622 \$ 81,569	5,622	99.99%		99.9
		4 61,303	3 61,503	\$ 78,456		\$ 81,569	
		W #2			2000 300 300 00 300 3		
Account Number	Account Description	Water #2 Original Budget Amount	4	I		<u> </u>	
Revenue	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD	Budget After Resolution	New % Y
4B0-1001-0000-0000	REAL PROPERTY TAX	\$ 51,204	¢ 51.204				
4B0-2401-0000-0000	INTEREST & EARNINGS				100.00%	51,204	100.0
100 2402 0000 0000	MILIEST & LAMINOS	\$ 51,704	\$ 500 \$ 51.704	366	73.10%	500	. 73.:
Expenditure		3 51,704	\$ 51,704	\$ 51,570	=	\$ 51,704	r
1B0-8340-0400-0000	CONTRACTUAL		4				
180-9730-0600-0000	BAN'S - PRINCIPAL	\$ 21,960	•		59.31%	21,960	59.3
IBO-9730-0700-0000	BAN INTEREST	28,140	28,140	28,140	100.00%	28,140	100.
160-9750-0700-0000	BAN INTEREST	1,604	1,604	1,604	99.99%	1,604	. 99:
		\$ 51,704	\$ 51,704	\$ 42,769	=	\$ 51,704	
				en kilo en elektroren en telephologika erroren en en en en	V4.044-000-00-00-00-00-00-00-00-00-00-00-00	Share Control Select Control C	
Account Number	4	Water #3					
	Account Description	Original Budget Amount	Amended Budget Amount	Actual Rev/Exp YTD	% YTD	Budget After Resolution	New %
evenue CO-1001-0000-0000	DEAL BOOKERS/TAY						
ICO-2401-0000-0000	REAL PROPERTY TAX	\$ 253,165	·		100.25%	253,165	100.
10-2401-0000-0000	INTEREST AND EARNINGS	4,000	4,000	2,559	63.98%	4,000	63.
		\$ 257,165	\$ 257,165	\$ 256,346	_	\$ 257,165	
xpenditure		A service of the serv					
C0-8340-0400-0000	CONTRACTUAL	\$ 31,031	\$ 31,031	\$ 17,045	54.93%	21,001	81.
IC0-9730-0600-0000	BAN'S- PRINCIPAL	103,300	103,300	103,300	100.00%	103,300	100.
4C0-9730-0700-0000	BAN INTEREST	122,834	ENTRE PROGRAMMENT AND THE REPORT OF THE PROGRAMMENT AND THE PROGRA	NO TO THE PROPERTY OF THE PROP	108.16%	132 864	100 (
ICG-9730-0700-0000	BAN INTEREST	\$ 257,165	122,834	\$ 132,862 \$ 253,207	108.16%		100.1
ICO-9730-0700-0000		\$ 257,165	122,834	132,862	108.16%	\$ 257,165	100,
			\$ 122,834 \$ 257,165	132,862	108.16%		100.
Account Number		\$ 257,165	\$ 122,834 \$ 257,165	132,862	108.16%	\$ 257,165	
Account Number		\$ 257,165 Water Ext 1	\$ 257,165	\$ 253,207		\$ 257,165	
Account Number evenue	Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 1	122,834 \$ 257,165 Amended Budget Amount	132,862 \$ 253,207 Actual Rev/Exp YTD		\$ 257,165 Budget After Resolution	New %
Account Number evenue IDO-1001-0000-0000	Account Description	\$ 257,165 Water Ext	122,834 \$ 257,165 Amended Budget Amount	132,862 \$ 253,207 Actual Rev/Exp YTD	% YTD	\$ 257,165 Budget After Resolution 3,001	New %
Account Number evenue	Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 7 Original Budget Amount \$ 3,001	\$ 257,165 Amended Budget Amount \$ 3,001	152,862 \$ 253,207 Actual Rev/Exp YTD \$ 3,001	% YTD 100.00%	\$ 257,165 Budget After Resolution 3,001 200	100, New % 1 100,6 80,3
Account Number levenue ID0-1001-0000-0000 ID0-2401-0000-0000	Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 7 Original Budget Amount \$ 3,001 200	\$ 257,165 Amended Budget Amount \$ 3,001 200	132,862 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162	% YTD 100.00%	\$ 257,165 Budget After Resolution 3,001	New % '
	Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 7 Original Budget Amount \$ 3,001 200	122,834 \$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201	132,862 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163	% YTD 100.00% 80.87%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201	New % 100. 80.
Account Number Revenue 1D0-1001-0000-0000 1D0-2401-0000-0000 Expenditure	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201	\$ 22,834 \$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687	% YTD 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 3,201	New % '
Account Number levenue IDO-1001-0000-0000 IDO-2401-0000-0000 xpenditure	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext 3 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 132,662 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687	% YTD 100.00% 80.87%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201	New % 100. 80.
Account Number levenue IDO-1001-0000-0000 IDO-2401-0000-0000 xpenditure	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext : Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687	% YTD 100.00% 80.87%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 3,201	New % '
Account Number evenue Do-1001-0000-0000 D0-2401-0000-0000 xpenditure	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ \$ 3,201 Water Ext 2	122,834 \$ 257,165	\$ 253,207 Actual Rev/Exp YTD \$ 3,001	100.00% 80.87%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 3,201 \$ 3,201	New% 100. 80.
Account Number levenue IDO-1001-0000-0000 IDO-2401-0000-0000 xpenditure IDO-8340-0400-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS	\$ 257,165 Water Ext : Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687	% YTD 100.00% 80.87%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 3,201 \$ 3,201	New%] 100. 80.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 expenditure D0-8340-0400-0000 Account Number evenue	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 0riginal Budget Amount	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687	% YTD 100.00% 80.87% 21.47%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 3,201 \$ 3,201 Budget After Resolution	New % 100. 80. 21.
Account Number evenue IDO-1001-0000-0000 IDO-2401-0000-0000 xpenditure DO-8340-0400-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 29,017	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017	% YTD	\$ 257,165 Budget After Resolution	New % 3 100. 80. 21. New % 3
Account Number evenue 100-1001-0000-0000 100-2401-0000-0000 expenditure 100-8340-0400-0000 Account Number evenue E0-1001-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext : Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Coriginal Budget Amount Water Ext 2 Original Budget Amount \$ 29,017 500	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,001 \$ 3,001 \$ 3,001	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339	% YTD 100.00% 80.87% 21.47%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500	New % 3 100. 80. 21. New % 3
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 Evenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 29,017	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017	% YTD	\$ 257,165 Budget After Resolution	New % 3 100. 80. 21. New % 3
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 xpenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 xpenditure	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 0riginal Budget Amount	122,834 \$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Amended Budget Amount \$ 29,017 500 \$ 29,517	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79%	Budget After Resolution	100.6 80.3 21.4 New % 1
Account Number evenue 100-1001-0000-0000 100-2401-0000-0000 expenditure 100-340-0400-0000 Account Number evenue 100-1001-0000-0000 100-2401-0000-0000 100-2401-0000-0000 100-10000-0000 1	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL	\$ 257,165 Water Ext 2 Original Budget Amount	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Amended Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440	\$ 253,207 Actual Rev/Exp YTD \$ 3,001	% YTD 100.00% 80.87% 21.47% 100.00% 67.79% 74.29%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440	New % 1 100.1 80.21.4 New % 1 100.1 67.7 74
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 Axpenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-8340-0400-0000 E0-9730-0600-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE	\$ 257,165 Water Ext 7 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940	122,834 \$ 257,165	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940	New % 1 100. 80. 21. New % 1 100. 67.: 74.: 100.0
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 D0-2840-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9340-0400-0000 E0-9730-0600-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$	132,862 \$ 253,207 	% YTD 100.00% 80.87% 21.47% 100.00% 67.79% 74.29%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137	New % 1 100.0 80.3 21.0 New % 1
Account Number evenue Do-1001-0000-0000 Do-2401-0000-0000 penditure Do-8340-0400-0000 Account Number evenue Do-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE	\$ 257,165 Water Ext 7 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940	122,834 \$ 257,165	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940	New % 100. 80. 21. New % 100. 67. 74. 100.
Account Number evenue Do-1001-0000-0000 Do-2401-0000-0000 penditure Do-8340-0400-0000 Account Number evenue Do-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000 Do-2401-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE	\$ 257,165 Water Ext : Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext : Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517	122,834 \$ 257,165	132,862 \$ 253,207 	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137	New % 100. 80. 21. New % 100. 67. 74. 100.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 Gpenditure D0-8340-0400-0000 Account Number evenue -0-1001-0000-0000 -0-2401-0000-0000 -0-2401-0000-0000 -0-3401-0000-0000 -0-3401-0000-0000 -0-3340-0400-0000 -0-9730-0600-0000 -0-9730-0700-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 25,517 Water #3 Ext.	122,834 \$ 257,165	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00% 99.98%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517	New % 100. 80. 21. New % 100. 67. 74. 100.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 spenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9730-0600-0000 E0-9730-0600-0000 E0-9730-0700-0000 Account Number	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE	\$ 257,165 Water Ext : Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext : Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517	122,834 \$ 257,165	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517	100, 80, 21, New % 100, 67, 74, 100, 99,
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 Gpenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 G0-9730-0600-0000 G0-9730-0700-0000 Account Number evenue	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001	122,834	\$ 253,207 Actual Rev/Exp YTD \$ 3,001	% YTD 100.00% 80.87% 21.47% 21.47% 4 YTD 100.00% 67.79% 74.29% 100.00% 99.98%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517	100. 80. 21. New % 100. 67. 74. 100. 99.
Account Number evenue D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Amended Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 \$ 29,517	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347 Actual Rev/Exp YTD	% YTD 100.00% 80.87% 21.47% % YTD 100.00% 67.79% 74.29% 100.00% 99.98%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517	100. 80. 21. New % 100. 67. 74. 100. 99.
Account Number evenue D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000 D0-2300-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount \$ 10,973 150	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$	132,662 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 \$ 687 \$ 29,017 339 \$ 29,356 \$ 6,270 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 27,347 \$ 10,973 109	% YTD 100.00% 80.87% 21.47% 21.47% 4 YTD 100.00% 67.79% 74.29% 100.00% 99.98%	Budget After Resolution	100. New % 100. 99.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 D0-2401-0000-0000 ependiture D0-8340-0400-0000 E0-2401-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Amended Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 1 Amended Budget Amount \$ 10,973	132,662 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 \$ 687 \$ 29,017 339 \$ 29,356 \$ 6,270 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 27,347 \$ 10,973 109	% YTD 100.00% 80.87% 21.47% 100.00% 67.79% 100.00% 99.98% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517 Budget After Resolution Budget After Resolution	100. 80. 100. 80. 100. 100. 100. 99. 100. 100. 100. 100
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 spenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9730-0700-0000 Account Number evenue E0-1001-0000-0000 E0-9730-0700-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount \$ 10,973 150	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$	\$ 132,862 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 10,973 109	% YTD 100.00% 80.87% 21.47% 100.00% 67.79% 100.00% 99.98% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517 Budget After Resolution 10,973 150	100. New % 100. 99.
Account Number evenue D0-1001-0000-0000 D0-2001-0000-0000 D0-2401-0000-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9730-0600-0000 E0-9730-0700-0000 E0-9730-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount \$ 10,973 150	122,834 \$ 257,165	\$ 132,662 \$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 10,973 109 \$ 11,082	% YTD 100.00% 80.87% 21.47% 21.47% 100.00% 67.79% 74.29% 100.00% 99.98%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 19,940 11,137 \$ 29,517 Budget After Resolution 10,973 150 \$ 11,123	100. 80. New % 100. 67. 74. 100. 99. New % 100. 72.
Account Number evenue D0-1001-0000-0000 D0-2001-0000-0000 D0-2401-0000-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9730-0600-0000 E0-9730-0700-0000 E0-9730-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX INTEREST AND EARNINGS	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 25,517 Water #3 Ext Original Budget Amount \$ 10,973 150 \$ 11,123 \$ 2,598	\$ 257,165 Amended Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 29,517 \$ 29,517 \$ 3,201 \$ 3,201 \$ 29,517 \$ 3,201 \$	\$ 253,207 Actual Rev/Exp YTD \$ 3,001 162 \$ 3,163 \$ 687 \$ 687 Actual Rev/Exp YTD \$ 29,017 339 \$ 29,356 \$ 6,270 19,940 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 10,973 109 \$ 11,082	% YTD 100.00% 80.87% 21.47% 21.47% % YTD 100.00% 67.79% 100.00% 99.98% % YTD 100.00% 72.45%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517 Budget After Resolution 10,973 150 \$ 11,123	100. 100. 100. 100. 100. 100. 100. 100.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 xpenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-9730-0600-0000 Account Number evenue F0-1001-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000 E0-9730-0000-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL CONTRACTUAL CONTRACTUAL CONTRACTUAL CONTRACTUAL CONTRACTUAL CONTRACTUAL	\$ 257,165 Water Ext 2 Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext 2 Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 Water #3 Ext Original Budget Amount \$ 10,973 150 \$ 11,123 \$ 2,598 6,250	122,834 \$ 257,165	132,862 \$ 253,207	% YTD 100.00% 80.87% 21.47% 21.47% % YTD 100.00% 67.79% 100.00% 99.98% % YTD 100.00% 72.45% 100.00% 100.00%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517 Budget After Resolution 10,973 150 \$ 11,123 2,598 6,250	New % 100. 80. 21. New % 100. 67. 74. 100. 99. New % 100. 72.
Account Number evenue D0-1001-0000-0000 D0-2401-0000-0000 Axpenditure D0-8340-0400-0000 Account Number evenue E0-1001-0000-0000 E0-2401-0000-0000 E0-930-0600-0000 E0-9730-0700-0000	Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTS Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL BAN-PRINCIPLE BAN INTEREST Account Description REAL PROPERTY TAX INTEREST AND EARNINGS CONTRACTUAL PRINC PMTS- BANS	\$ 257,165 Water Ext Original Budget Amount \$ 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 Water Ext Original Budget Amount \$ 29,017 500 \$ 29,517 \$ 8,440 19,940 1,137 \$ 25,517 Water #3 Ext Original Budget Amount \$ 10,973 150 \$ 11,123 \$ 2,598	\$ 29,017 \$ 29,517 \$ 8,440 19,940 1,137 \$ 29,517 \$ 10,973 150 \$ 11,123 \$ 2,598 \$ 11,123	\$ 29,017 \$ 29,017 \$ 29,017 \$ 29,017 \$ 29,017 \$ 339 \$ 29,356 \$ 6,270 \$ 19,940 \$ 1,137 \$ 27,347 Actual Rev/Exp YTD \$ 10,973 \$ 10,98 \$ 11,082 \$ -6,250 \$ 6,270	% YTD 100.00% 80.87% 21.47% 21.47% % YTD 100.00% 67.79% 100.00% 99.98% % YTD 100.00% 72.45%	\$ 257,165 Budget After Resolution 3,001 200 \$ 3,201 \$ 3,201 \$ 3,201 \$ 3,201 Budget After Resolution 29,017 500 \$ 29,517 8,440 19,940 1,137 \$ 29,517 Budget After Resolution 10,973 150 \$ 11,123	100 80 100 80 100 100 100 100 100 100 10

Account Number	Account Description	Original Br	Lighting dget Amount	Amende	ed Budget Amount	Δ	al Rev/Exp YTD	% YTD	Budget After Resolution	
Revenue			.ugct Amount	Minchae	a baaset Amount	Actu	at Nev/Exp TTD	78 1110	budget After Resolution	New % Y
L30-1001-0000-0000	REAL PROPERTY TAX	\$	16,241	\$	16,241	\$	16,241	100.00%	16,241	100.0
L30-2401-0000-0000	INTEREST AND EARNINGS		150	•	150		84	56.13%	150,241	
		\$	16,391	Ś	16,391		16,325	30.1370	\$ 16,391	
Expenditure				· · · · · · · · · · · · · · · · · · ·	····				7 10,331	_
L30-5182-0401-0000	CONTRACTS	\$	20,000	Ś	20,000	Ś	10,728	53.64%	20,000	53.6
		\$	20,000	-	20,000	,	10,728	33,0470	\$ 20,000	
					20,000		10,720		7 20,000	=
			Fire							
Account Number	Account Description	Original Bu	dget Amount	Amende	d Budget Amount	Actu	al Rev/Exp YTD	% YTD	Budget After Resolution	New % Y
Revenue										1
SF0-1001-0000-0000	REAL PROPERTY TAX	\$	779,782	\$	779,782	\$	779,782	100.00%	779,782	100.0
SF0-1120-0000-0000	NONPROPERTY TAX DIST		50,000		50,000		50,000	100.00%	50,000	100.0
SF0-2401-0000-0000	INTEREST EARNINGS		3,000		3,000		2,277	75.89%	3,000	
		\$	832,782	\$	832,782	\$	832,059		\$ 832,782	
Expenditure										-
SF0-3410-0401-0000	CONTRACTS	\$-	605,746	\$	605,746	\$	608,241	100.41%	608,246	100.0
SF0-9025-0800-0000	SERVICE AWARDS PROGRAM		200,000		200,000	COLUMN TO STATE OF THE STATE OF	200,000	100,00%	200,000	
SF0-9040-0800-0000	WORKERS COMP INSURANCE		50,800		50,800		13,401	26.38%	48,300	the residence of the second section of
		\$	856,546	\$	856,546	\$	821,642		\$ 856,546	
. Notacio di Nobel con le con con especia de la co		CONTRACTOR AND A CONTRACTOR OF THE ANALYSIS AND ASSESSMENT OF								=
Account Number	Account Description	T 2:: 12	Refuse			<u> </u>		40.00		
Revenue	Account Description	Original Bu	dget Amount	Amende	d Budget Amount	Actu	al Rev/Exp YTD	% YTD	Budget After Resolution	New % Y
SG0-1001-0000-0000	REAL PROPERTY TAX	Ś	707 710	4	707.740					
SG0-2130-0000-0000	REFUSE AND GARBAGE CHARGES	Y	707,712	P	707,712	Þ	707,712	100.00%	707,712	
SG0-2401-0000-0000	INTEREST EARNINGS		2,200		2,200		1,128	100.00%	-	100.0
		Ś	709,912	ė	709,912		1,396 710,236	63.46%	2,200 \$ 709.912	
Expenditure		-7	703,312	<u> </u>	703,312		/10,236		\$ 709,912	=
SG0-8160-0401-0000	GARBAGE CONTRACTUAL BFI	¢	709,912	ė	709,912	٠	CO1 018	07.470/		
		÷	709,912		709,912		691,918 691,918	97.47%	709,912 \$ 709,912	
			703,312	7	703,312		691,916	-	\$ 709,912	=
			Ambulance		75.0					
Account Number	Account Description	Original Bu	dget Amount	Amende	d Budget Amount	Actu	al Rev/Exp YTD	% YTD	Budget After Resolution	New % Y
Revenue										1
M0-1001-0000-0000	REAL PROPERTY TAX	\$	98,262	\$	98,262	\$	98,262	100.00%	98,262	100.0
SM0-1120-0000-0000	NONPROPERTY TAX DISTRIBUTION		20,000		20,000		70,000	350.00%	20,000	350.0
5M0-2401-0000-0000	INTEREST INCOME		400		400		288	71.90%	400	71.9
		\$	118,662	\$	118,662	\$	168,550		\$ 118,662	-
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5M0-4540-0200-0000 5M0-4540-0400-0000 5M0-9025-0800-0000 5M0-9040-0800-0000	CONTRACTUAL LOCAL PENSION FUND WORKER'S COMP	•	19,000 11,000		19,000 11,000		18,876 6,572	99.35% 59.75%	19,000	99.35 81.14 99.95

TOWN OF BOSTON – RESOLUTION NO. 2021-27

AUTHORIZING NYSEG ENERGY SAVER PROGRAM ENERGY EFFICIENCY UPGRADES

WHEREAS, NYSEG, which supplies electricity to the Town of Boston, offers a Small Business Energy Efficiency Program through which NYSEG has offered to fund substantial portions of the cost of energy efficiency upgrades at Town buildings, with the upgrades to be performed by a contractor selected by NYSEG's program manager, Lime Energy Services Co.; and

WHEREAS, the proposed energy efficiency measures include retrofitting fluorescent fixtures at the following Town buildings:

Location	Upgrade Cost	NYSEG Share	Town Share	Estimated Annual Savings
Troopers	\$7,548.45	\$5,271.21 (70%)	\$2,277.24 (30%)	\$3,289.61
Recreation	\$4,513.63	\$1,325.73 (29%)	\$3,187.90 (71%)	\$827.12
Highway	\$12,878.37	\$6,759.69 (52%)	\$6,118.68 (48%)	\$4,218.56
Parks/EMS	\$8,866.28	\$2,701.23 (30%)	\$6,165.05 (70%)	\$1,685.82
Town Hall	\$14,901.39	\$6,139.98 (41%)	\$8,761.41 (59%)	\$3,831.93
Totals	\$48,708.12	\$22,197.84 (46%)	\$26,510.28 (54%)	\$13,853.04

WHEREAS, the sole source for these discounted energy efficiency upgrades is Lime Energy Services Co., as NYSEG's program manager;

NOW THEREFORE BE IT

RESOLVED, that Town Board of the Town of Boston hereby authorizes the Town Supervisor to enter into agreements with Lime Energy Services Co. to implement energy efficiency measures at Town buildings and to pay to Lime Energy Services Co. a sum not to exceed \$26,510.28, with the balance of the \$48,708.12 to be paid by NYSEG.

On April 21, 2021, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Yes		No		Abstain		Absent	
Councilmember Cartechine]	[]	[]	I]
Councilmember Lucachik	[]	[[]	[1
Councilmember Martin	[]	ſ]	[]	I]
Councilmember Selby]	[]	[]	[1
Supervisor Keding	[]	[]	[[]

Sandra L. Quinlan, Town Clerk

NYSEG Energy Saver Program

Energy Efficiency Proposal

Presented to:

NYSDSP

Jason Keding (Manager Town/City/County)

Nysdsp

8555 Boston State Road

Boston, NY 14025 726-941-6518

Supervisorsoffice@townofboston.co CHARLIE.GUAY@LIME-

Presented by:

Charlie Guay

Energy Service Representative

LIME ENERGY SERVICES CO.

31A Elk Terminal Buffalo, NY 14204 585-545-1414

ENERGY.COM

lime

Contents:

- 2 Scope of Work
- 4 Delivery Plan
- 5 Summary
- 6 Payment Options
- 7 Participation Agreement
- 11 Payment Information

Accept this proposal today to join over **5,744** businesses that have already upgraded and started to save on their bottom line!

Scope of Work

Proposal Date: 3/17/2021

	Building: NYSDSP	Existing Measure		Proposed Measure		Est. Energy Savings
Line	Location -	Existing Type	Oty	Proposed Type -	Oly	by Line Item
1	Floor 1: Garage	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	9	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	9	Watts: 297 Est. Hours: 7,665 kWh:2,198
2	Floor 1: Garage locker	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 130 Est. Hours: 7,665 kWh:962
3	Floor 1: All halls	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	11	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	11	Watts: 363 Est. Hours: 7,665 kWh:2,687
4	Floor 1: All offices/exam	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	4	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	4	Watts: 132 Est. Hours: 7,665 kWh:977
5	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 130 Est. Hours: 7,665 kWh:962
6	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 7,665 kWh:992
7	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 7,665 kWh:992
8	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 7,665 kWh:992
9	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 7,665 kWh:992
10	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 7,665 kWh:992



	Building: NYSDSP	Existing Measure -		Proposed Measure	Est. Energy Savings	
Line	Location	Existing Type =	Oty	Proposed Type	Oly	by Line Item
11	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	7	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	7	Watts: 469 Est. Hours: 7,665 kWh:3,472
12	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	3	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	3	Watts: 201 Est. Hours: 7,665 kWh:1,488
13	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	5	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	5	Watts: 335 Est. Hours: 7,665 kWh:2,480
14	Floor 1: All offices/exam	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	4	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	4	Watts: 268 Est. Hours: 7,665 kWh:1,984
15	Floor 1: All lockers	A 1x4, 2-Lamp T8 NP Fluorescent Fixture		will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	12	Watts: 396 Est. Hours: 7,665 kWh:2,931

Annual Total Est. kW Savings *	3.662
Annual Total Est. kWh Savings **	25,100
Est. Hours of Operation	7,665

^{* 1000} Watts = 1 kW



Proposal Date: 3/17/2021

^{**} Est kWh Savings = Est. kW Savings x Est. Hours of Operation.

Delivery Plan

Your Energy Savings - Simplified

By participating in this program your business has the opportunity to save energy and improve your bottom line. The Small Business Energy Efficiency Program demonstrates NYSEG and RG&E's commitment to affordable and broad reaching solutions that simplify energy efficiency decisions for all customers. Our team's goal is to ensure the process of saving energy is as easy as 1-2-3.

1. Preparation

Once the participation agreement is complete, your project is setup and equipment is ordered. Based on the availability of the new equipment and the size of your project, orders typically arrive within 3-6 weeks.

2. Installation

Once the material arrives, your local installation contractor will call and schedule a convenient installation date. The day prior to your scheduled installation appointment, the installation contractor will contact you to confirm the appointment. On installation day, the contractor will review the scope of work and safety requirements with you, and proceed to perform the installation with as minimal an impact as possible to your operations.

3. Completion

Upon completion of the work, the Contractor will request a signed Project Completion Form to validate that the project was completed per the participation agreement and that you are completely satisfied.

Support and Warranty

We are here to help every step of the way. To check in on the status of your project or request equipment warranty support, please call the Small Business Energy Efficiency Program Team anytime at:

855-232-1042

The Small Business Energy Efficiency Program team is committed to 100% customer satisfaction. We will send you a satisfaction survey to collect information on your overall experience. We are always seeking to improve the program and your feedback is very important to us.

Thank you for your participation in the program and for your commitment to saving energy!



Summary

Your business could spend up to \$3,290 less on energy per year if you take advantage of our energy efficiency upgrades we are proposing.

--VALUE ADDED BENEFITS

Reduce

Maintenance Costs

Enhance

Employee Productivity

Increase

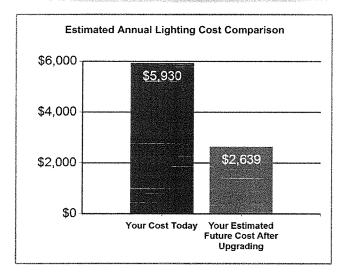
Customer Comfort to Improve Sales

Improve

Proposal Date: 3/17/2021

Workplace Safety and Reduce Potential Hazards

Help the Environment



EST. SAVINGS EXPECTED FROM YOUR ENERGY EFFICIENCY INVESTMENT*

S Savings after

1 Month.... \$274.13

Savings after

1 Year.. \$3,289.61

Savings after

5 Years.. \$16,448.05

Total Upgrade Cost	\$7,548.45
Utility Incentive (70%)	\$5,271.21
Your Cost (30%)	\$2,277.24
Est. Annual Savings*	\$3,289.61/yr
Est. Investment Payback**	8 Months
Est. 1st Yr Return on Investment	144%

^{*}Estimated savings in dollars is based on a rate of \$0.131 per kWh applied to projected kWh savings amounts. See Scope of Work for a detailed breakdown of kWh energy savings.

^{**} Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment through energy savings, dividing initial installed cost by the annual energy cost savings.

Proposal Date: 3/17/2021

Option 1: Lump Sum Payment

Est. Investment Payback *	8
Est. 1st year return on investment	144%
Deposit (0%)	\$0.00
Total Payment	\$2,277.24

^{*}Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment though energy savings, dividing initial installed cost by the annual energy cost savings.

Option 2: Payment Plans

Term	12 Months
Monthly Savings	\$274.14
Monthly Payment	\$212.27
Monthly Cash Flow	\$61.87
Total Payment	\$2,547.24

Payment plans are offered through Lime (the "Lender").

Doing Business As: NYSDSP

Contact: Jason Keding

Title: Manager Town/City/County

Account#: 10033567081

Address: 8555 Boston State Road

Boston, NY, 14025

Phone: 726-941-6518

EMail: Supervisorsoffice@townofboston.

com

I, Jason Keding (Contact Name),

Proposal Date: 3/17/2021

a representative of Nysdsp (Customer) am duly authorized to sign this Customer Authorization Form on behalf of Customer.

Customer hereby authorizes "Lime Energy Services Co." (Lime Energy) – Program Manager and its "Contractor" to perform the following work (the "Work"): Provide material and labor to replace and/or retrofit certain lighting and/or refrigeration equipment with the new, energy efficient lighting and/or refrigeration equipment at the Service Address set forth above and specified on the Energy Savings Opportunities Report (attached hereto) prepared by Lime Energy for Customer's Facility. Customer acknowledges that Contractor has been authorized by the New York State Electric & Gas and Rochester Gas and Electric Corporations ("NYSEG and RG&E" or "Utility") to contact Customer only with regard to performing the Work, and that any other services, installations, improvements or equipment provided to Customer by Contractor have not been authorized by NYSEG and RG&E, and NYSEG and RG&E assume no responsibility therefore.

Customer hereby agrees that NYSEG and RG&E make no warranty, expressed or implied, with respect to the Work, including without limitation the implied warranties of merchantability and fitness for a particular purpose. Customer hereby agrees to hold harmless NYSEG and RG&E, its officers, directors, and employees, from and against any and all liability, damages, losses, claims, demands, actions, costs, including attorneys' fees and expenses, and all court or arbitration or other dispute resolution costs, or any of them, resulting from arising out of, or in any way directly connected with Work performed by Contractor. Customer hereby agrees to hold the Contractor solely responsible for any and all claims, losses, liabilities, damages and expenses, including attorneys' fees and costs, which Customer may incur as a result of the Work.

Customer acknowledges that connected load at Customer's Facility may increase if the Work involves replacing burned out or missing lamps.

Customer understands that any materials removed (i.e. old ballast, lamps, and motors) will be taken by the installation contractor and staged for pickup and disposal by a licensed hazardous disposal contractor. Customer understands that Utility may inspect and verify that the Work was performed, and hereby permits NYSEG and RG&E reasonable access to Customer's Facility for such purpose. Customer also understands that they may be contacted regarding program evaluation and agrees to cooperate in providing needed information for the purpose of evaluation.

Customer acknowledges that certain data made available through the Energy Savings Opportunities Report may be used for the purpose of evaluating the program and analyzing energy related assets and consumption data at the Service Address set forth above and Customer consents to use of this data for the purpose of this program, and in providing Customer additional information as may be related to other energy efficiency or demand response programs or opportunities. The data will be used only for this purpose and confidentiality will be strictly protected.

Lime Energy will assess a "returned check charge" on any payment returned by the bank due to non-sufficient funds. The amount now due would be the previous amount owed plus a NSF charge of \$50.00. An immediate remittance of payment will be needed for the non-sufficient funds by cashier's check, money order or credit card including the NSF charge before any further work is performed.

Customer and Lime Energy acknowledge and agree that if Customer elects the Lime Option, Customer Shall be responsible for all payments to Lender in accordance with the Financing Agreement between Customer and Lender.



NYSEG and RG&E.

Proposal Date: 3/17/2021

Business Name:	NYSDSP	LIME ENERG	SY SERVICES CO.		
Billing Address:	1565 Jefferson rd Rochester NY 14623	Name:	Charlie Guay		
NYSEG and RG&E Customer Name:	Nysdsp	Title:	Energy Service Representative		
	Name.	31A Elk Terminal Buffalo, NY 14204			
Facility Address:	NY, 14025	Telephone/Fax:	(585)545-1414 / (877) 793-0572		
Phone: 726-941-6518	Fax: (585) 899-1662	Email:	CHARLIE.GUAY@LIME-ENERGY.COM		
E-Mail Address: Supervisorsoffice@townofboston.co m					
Lime Energy Project Number:	RN16-056345.31	- PARTICIPATING CUSTOMER			
listed below in the box labelled Par and Lime Energy Services Co. (the signing below, the Participating Cu and conditions set forth herein. An	titutes a contract between the individual or entity ticipating Customer (the Participating Customer "Company"), Party and together the Parties By stomer agrees to the applicability of the terms updated energy assessment may be required if	Signature:			
the proposed scope of work is not a executed within 30 days.	accepted and this Participation Agreement	Print Name:	Jason Keding		
for the establishment that this proportion and contact the Participating Custo	zes that the hours provided above are accurate osal was created for. A Third-Party Evaluator omer to verify the provided hours of operation. If ay impact the incentive given for the project by	Title:	Manager Town/City/County		

The Participating Customer pays its cost contribution to Lime Energy Services Co.("Company") by (check one):

Ø	Lump Sum Payment . Initial Payment of \$0.00 upon signing this Participation Agreement, with the remaining balance of \$2,277.24 paid upon completion of the Work.
	12 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in twelve (12) monthly payments of \$212.27 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation Agreement referenced in Extended Payments and Option hereof. This is a total payment of \$2,547.24
1 19	Extended Financing Option. Participating Customer payments over time will be made in accordance with Financing Agreement between Participating Customer and Lender

CERTIFICATION STATEMENT Participating Customer certifies that the information provided in this Participation Agreement is true and accurate and that they are financially responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that the Measures described in this Participation Agreement have or will be installed in the Premises owned by the Participating Customer and the equipment installed will not be removed and resold. The Measures together with all proceeds of the purchase price (as defined in the Extended Payment Terms and Conditions) will be used for commercial and not for consumer household or family purposes. If the Participating Customer does not own the Premises, Participating Customer hereby represents and warrants that it has obtained all necessary consents and authorizations for the Work, including, without limitation, consent from the owner of the Premises. Participating Customer shall solely be liable for the Work done at the Premises, whether or not owned by Participating Customer, and the Company shall look solely to Participating Customer and not the owner of the Premises, for performance of Participating Customer's obligations hereunder. Participating Customer acknowledges that the rights in this Participation Agreement shall be binding upon Participating Customer's successors and permitted assigns. Participating Customer agrees to incorporate this Participation Agreement by reference in leases, sales contracts, or other similar documents relating to the end use and ownership of the Premises.

D lime A Willdan Company

NYSEG **Energy Saver Program**

Energy Efficiency Proposal

Presented to:

TOWN OF BOSTON

Jason Keding (Manager Town/City/County) Town Of Boston 8550 Boston State rd

Boston, NY 14025 716-941-6518

Supervisorsoffice@townofboston.co CHARLIE.GUAY@LIME-

Presented by:

Charlie Guay

Energy Service Representative

LIME ENERGY SERVICES CO.

31A Elk Terminal Buffalo, NY 14204 585-545-1414

ENERGY.COM



Contents:

- 2 Scope of Work
- 3 Delivery Plan
- 4 Summary
- 5 Payment Options
- 6 Participation Agreement
- **10** Payment Information

Accept this proposal today to join over **5,777** businesses that have already upgraded and started to save on their bottom line!

Proposal Date: 3/25/2021

	Building: TOWN OF BOSTON	Existing Measure		Proposed Measure -		Esl. Energy Sävings
Line	Location	Existing Type	Qty	Proposed Type	Oly	by Line Item
1	Floor 1: Rec area	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	3	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	3	Watts: 99 Est. Hours: 3,754 kWh:365
2	Floor 1: Rec area	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 3,754 kWh:494
3	Floor 1: Rec area	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	3	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	3	Watts: 201 Est. Hours: 3,754 kWh:740
4	Floor 1: Rec area	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	4	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	4	Watts: 260 Est. Hours: 3,754 kWh:958
5	Floor 1: Rec area	A 1x2, 2-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 2' T8 LED Lamps.	2	Watts: 24 Est. Hours: 3,754 kWh:88
6	Floor 2: Main rec room	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	18	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	18	Watts: 594 Est. Hours: 3,754 kWh:2,188
7	Floor 2: Main rec room	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 3,754 kWh:494
8	Floor 2: Main rec room	A 2x4, 4-Lamp T8 2-NP Fluorescent Fixture	2	will be Retrofit with (2) 2-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 134 Est. Hours: 3,754 kWh:494
9	Floor 2: Main rec room	A 2x2, 2- U-Lamp T8 Fluorescent Fixture	3	will be Retrofit with a 2-Lamp Electronic High Power Ballast, (1) 2x2 Reflector, and (2) 2' T8 LED Lamps.	3	Watts: 97 Est. Hours: 3,754 kWh:359
10	Floor 2: Main rec room	A 1x2, 2-Lamp T8 NP Fluorescent Fixture	3	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 2' T8 LED Lamps.	3	Watts: 36 Est. Hours: 3,754 kWh:133

Annual Total Est. kW Savings *	1.851
Annual Total Est. kWh Savings **	6,311
Est. Hours of Operation	3,748

^{* 1000} Watts = 1 kW

^{**} Est kWh Savings = Est. kW Savings x Est. Hours of Operation.

Delivery Plan

Your Energy Savings - Simplified

By participating in this program your business has the opportunity to save energy and improve your bottom line. The Small Business Energy Efficiency Program demonstrates NYSEG and RG&E's commitment to affordable and broad reaching solutions that simplify energy efficiency decisions for all customers. Our team's goal is to ensure the process of saving energy is as easy as 1-2-3.

1. Preparation

Once the participation agreement is complete, your project is setup and equipment is ordered. Based on the availability of the new equipment and the size of your project, orders typically arrive within 3-6 weeks.

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Once the material arrives, your local installation contractor will call and schedule a convenient installation date. The day prior to your scheduled installation appointment, the installation contractor will contact you to confirm the appointment. On installation day, the contractor will review the scope of work and safety requirements with you, and proceed to perform the installation with as minimal an impact as possible to your operations.

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Upon completion of the work, the Contractor will request a signed Project Completion Form to validate that the project was completed per the participation agreement and that you are completely satisfied.

Support and Warranty

We are here to help every step of the way. To check in on the status of your project or request equipment warranty support, please call the Small Business Energy Efficiency Program Team anytime at:

855-232-1042

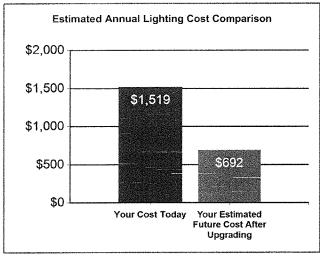
The Small Business Energy Efficiency Program team is committed to 100% customer satisfaction. We will send you a satisfaction survey to collect information on your overall experience. We are always seeking to improve the program and your feedback is very important to us.

Thank you for your participation in the program and for your commitment to saving energy!

Summary

Your business could spend up to \$827 less on energy per year if you take advantage of our energy efficiency upgrades we are proposing.

Reduce Maintenance Costs Enhance Employee Productivity Increase Customer Comfort to Improve Sales Improve Workplace Safety and Reduce Potential Hazards Help the Environment



EST. SAVINGS EXPECTED FROM YOU ENERGY EFFICIENCY INVESTMENT SAVINGS after 1 Month	IT *
1 Month ©6	
I MOHHI φυ	8.93
Savings after	
1 Year \$82	27.12
Savings after	
5 Years \$4,13	5.60
Total Upgrade Cost \$4,5	513.63
Utility Incentive (29%) \$1,3	325.73
Your Cost (71%) \$3,	187.90

\$827.12/yr

26%

Est. Annual Savings*

Est. 1st Yr Return on

Investment

Proposal Date: 3/25/2021 Proposal Provided By: RN16-077449.6 Page 4

^{*}Estimated savings in dollars is based on a rate of \$0.131 per kWh applied to projected kWh savings amounts. See Scope of Work for a detailed breakdown of kWh energy savings.

Option 1: Lump Sum Payment

Est. Investment Payback *	46
Est. 1st year return on investment	26%
Deposit (0%)	\$0.00
Total Payment	\$3,187.90

^{*}Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment though energy savings, dividing initial installed cost by the annual energy cost savings.

Option 2: Payment Plans

Term	12 Months
Monthly Savings	\$68.95
Monthly Payment	\$297.16
Monthly Cash Flow	(\$228.21)
Total Payment	\$3,565.92

Payment plans are offered through Lime (the "Lender").

) lime

Doing Business As: TOWN OF BOSTON

Contact: Jason Keding

Title: Manager Town/City/County

Account#: 10033567107

Address: 8550 Boston State rd

Boston, NY, 14025

Phone: 716-941-6518

EMail: Supervisorsoffice@townofboston.

com

I, Jason Keding (Contact Name),

Proposal Date: 3/25/2021

a representative of **Town Of Boston** (Customer) am duly authorized to sign this Customer Authorization Form on behalf of Customer.

Customer hereby authorizes "Lime Energy Services Co." (Lime Energy) – Program Manager and its "Contractor" to perform the following work (the "Work"): Provide material and labor to replace and/or retrofit certain lighting and/or refrigeration equipment with the new, energy efficient lighting and/or refrigeration equipment at the Service Address set forth above and specified on the Energy Savings Opportunities Report (attached hereto) prepared by Lime Energy for Customer's Facility. Customer acknowledges that Contractor has been authorized by the New York State Electric & Gas and Rochester Gas and Electric Corporations ("NYSEG and RG&E" or "Utility") to contact Customer only with regard to performing the Work, and that any other services, installations, improvements or equipment provided to Customer by Contractor have not been authorized by NYSEG and RG&E, and NYSEG and RG&E assume no responsibility therefore.

Customer hereby agrees that NYSEG and RG&E make no warranty, expressed or implied, with respect to the Work, including without limitation the implied warranties of merchantability and fitness for a particular purpose. Customer hereby agrees to hold harmless NYSEG and RG&E, its officers, directors, and employees, from and against any and all liability, damages, losses, claims, demands, actions, costs, including attorneys' fees and expenses, and all court or arbitration or other dispute resolution costs, or any of them, resulting from arising out of, or in any way directly connected with Work performed by Contractor. Customer hereby agrees to hold the Contractor solely responsible for any and all claims, losses, liabilities, damages and expenses, including attorneys' fees and costs, which Customer may incur as a result of the Work.

Customer acknowledges that connected load at Customer's Facility may increase if the Work involves replacing burned out or missing lamps.

Customer understands that any materials removed (i.e. old ballast, lamps, and motors) will be taken by the installation contractor and staged for pickup and disposal by a licensed hazardous disposal contractor. Customer understands that Utility may inspect and verify that the Work was performed, and hereby permits NYSEG and RG&E reasonable access to Customer's Facility for such purpose. Customer also understands that they may be contacted regarding program evaluation and agrees to cooperate in providing needed information for the purpose of evaluation.

Customer acknowledges that certain data made available through the Energy Savings Opportunities Report may be used for the purpose of evaluating the program and analyzing energy related assets and consumption data at the Service Address set forth above and Customer consents to use of this data for the purpose of this program, and in providing Customer additional information as may be related to other energy efficiency or demand response programs or opportunities. The data will be used only for this purpose and confidentiality will be strictly protected.

Lime Energy will assess a "returned check charge" on any payment returned by the bank due to non-sufficient funds. The amount now due would be the previous amount owed plus a NSF charge of \$50.00. An immediate remittance of payment will be needed for the non-sufficient funds by cashier's check, money order or credit card including the NSF charge before any further work is performed.

Customer and Lime Energy acknowledge and agree that if Customer elects the Lime Option, Customer Shall be responsible for all payments to Lender in accordance with the Financing Agreement between Customer and Lender.



Business Name:	TOWN OF BOSTON	LIME ENERG	SY SERVICES CO.
Billing Address:	8500 Boston State rd Boston NY 14025	Name:	Charlie Guay
NYSEG and RG&E Customer Name:	Town Of Boston	Title:	Energy Service Representative
	8550 Boston State rd, Boston, NY,	- Address:	31A Elk Terminal Buffalo, NY 14204
Facility Address:	14025	Telephone/Fax:	(585)545-1414 / (877) 793-0572
Phone: 716-941-6518	Fax: (716) 941-6113	Email:	CHARLIE.GUAY@LIME-ENERGY.COM
E-Mail Address:	Supervisorsoffice@townofboston.com	***************************************	
Lime Energy Project Number:	RN16-077449.6	PARTICIPATING CUSTOMER	
listed below in the box labelled Par	titutes a contract between the individual or entity ticipating Customer (the Participating Customer "Company"), Party and together the Parties By	Signature:	
and conditions set forth herein. An	stomer agrees to the applicability of the terms updated energy assessment may be required if accepted and this Participation Agreement	Date:	
executed within 30 days.	accepted and this i althorpation Agreement	Print Name:	Jason Keding
The Participating Customer authorizes that the hours provided above are accurate for the establishment that this proposal was created for. A Third-Party Evaluator may contact the Participating Customer to verify the provided hours of operation. If it is found that the hours differ, it may impact the incentive given for the project by		Title:	Manager Town/City/County

The Participating Customer pays its cost contribution to Lime Energy Services Co.("Company") by (check one):

Lump Sum Payment. Initial Payment of \$0.00 upon signing this Participation Agreement, with the remaining balance of \$3.187.90 paid upon completion of the Work.	
12 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in twelve (12) monthly payments of \$297.16 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation Agreement referenced in Extended Payments and Option hereof. This is a total payment of \$3,565.92	
Extended Financing Option. Participating Customer payments over time will be made in accordance with Financing Agreement between Participating Customer and Lender.	ıg

CERTIFICATION STATEMENT Participating Customer certifies that the information provided in this Participation Agreement is true and accurate and that they are financially responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that the Measures described in this Participation Agreement have or will be installed in the Premises owned by the Participating Customer and the equipment installed will not be removed and resold. The Measures together with all proceeds of the purchase price (as defined in the Extended Payment Terms and Conditions) will be used for commercial and not for consumer household or family purposes. If the Participating Customer does not own the Premises, Participating Customer hereby represents and warrants that it has obtained all necessary consents and authorizations for the Work, including, without limitation, consent from the owner of the Premises. Participating Customer shall solely be liable for the Work done at the Premises, whether or not owned by Participating Customer, and the Company shall look solely to Participating Customer and not the owner of the Premises, for performance of Participating Customer's obligations hereunder. Participating Customer acknowledges that the rights in this Participation Agreement shall be binding upon Participating Customer shall be binding upon Participating Customer as successors and permitted assigns. Participating Customer agrees to incorporate this Participation Agreement by reference in leases, sales contracts, or other similar documents relating to the end use and ownership of the Premises.

lime A Wilden Company

NYSEG **Energy Saver Program**

Energy Efficiency Proposal

Presented to:

TOWN OF BOSTON Jason Keding (Manager Town/City/County)

Town Of Boston 6401 Town Park In

Boston, NY 14025 716-941-6518

Supervisorsoffice@townofboston.co CHARLIE.GUAY@LIME-

Presented by:

Charlie Guay

Energy Service Representative

LIME ENERGY SERVICES CO.

31A Elk Terminal Buffalo, NY 14204 585-545-1414

ENERGY.COM



Contents:

- 2 Scope of Work
- 4 Delivery Plan
- 5 Summary
- 6 Payment Options
- 7 Participation Agreement
- 11 Payment Information

Accept this proposal today to join over 5.737 businesses that have already upgraded and started to save on their bottom line!

Scope of Work

Proposal Date: 3/16/2021

	Building: TOWN OF BOSTON	Existing Measure		Proposed Measure		g Measure Proposed Measure Est. Energy Savings		Est Energy Savings
Line	Location	Existing Type	Oty	Proposed Type	Olly	by Line Item		
1	Floor 1: Truck area	A 1x4, 6-Lamp T8 HP Fluorescent Fixture	19	will be Retrofit with (2) 3-Lamp Electronic High Power Ballast and (6) 4' T8 LED Lamps.	19	Watts: 1,501 Est. Hours: 6,466 kWh:9,259		
2	Floor 1: Truck area	A 1x4, 6-Lamp T8 HP Fluorescent Fixture	4	will be Retrofit with (2) 3-Lamp Electronic High Power Ballast and (6) 4' T8 LED Lamps.	4	Watts: 316 Est. Hours: 8,760 kWh:2,641		
3	Floor 1: Truck area	A 1x4, 2-Lamp T12 Fluorescent Fixture	20	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	20	Watts: 1,340 Est. Hours: 6,466 kWh:8,266		
4	Floor 1: Truck area	A 1x8, 4-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 130 Est. Hours: 6,466 kWh:802		
5	Floor 1: Truck area	A 1x2, 2-Lamp T12 Fluorescent Fixture	2	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 2' T8 LED Lamps.	2	Watts: 74 Est. Hours: 6,466 kWh:456		
6	Floor 1: Halls	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	9	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	9	Watts: 585 Est. Hours: 6,466 kWh:3,608		
7	Floor 1: Offices	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	3	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	3	Watts: 99 Est. Hours: 4,171 kWh:394		
8	Floor 1: Offices	A 2x4, 4-Lamp T12 Fluorescent Fixture	1	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	.1	Watts: 119 Est. Hours: 4,171 kWh:474		
9	Exterior: Exterior poles	A 400w Metal Halide Fixture	4	will be replaced with a LED Pole Top Fixture <=65W , 4000K	4	Watts: 1,595 Est. Hours: 4,380 kWh:6,289		
9	Exterior: Exterior poles	1		Install an exterior fixture twist lock phoceil	4	Watts: 0 Est. Hours: 0 kWh:0		



	Building: TOWN OF BOSTON -	Existing Measure		Proposed Measure		Ēst. Energy Savings
Line	Location	Existing Type -	Oty	Proposed Type-	Oty	by Line Item -
10	Floor 1: Offices	Lift Required for installation	1	Articulating Lift Rental 2 Day	1	Watts: 0 Est. Hours: 4,171 kWh:0
11	Floor 1: Offices	Lift Required for installation	1	Lift Delivery	1	Watts: 0 Est. Hours: 4,171 kWh:0

Annual Total Est. kW Savings *	4.497
Annual Total Est. kWh Savings **	32,188
Est. Hours of Operation	6,456

^{* 1000} Watts = 1 kW

^{**} Est kWh Savings = Est. kW Savings x Est. Hours of Operation.

Delivery Plan

Your Energy Savings - Simplified

By participating in this program your business has the opportunity to save energy and improve your bottom line. The Small Business Energy Efficiency Program demonstrates NYSEG and RG&E's commitment to affordable and broad reaching solutions that simplify energy efficiency decisions for all customers. Our team's goal is to ensure the process of saving energy is as easy as 1-2-3.

1. Preparation

Once the participation agreement is complete, your project is setup and equipment is ordered. Based on the availability of the new equipment and the size of your project, orders typically arrive within 3-6 weeks.

2. Installation

Once the material arrives, your local installation contractor will call and schedule a convenient installation date. The day prior to your scheduled installation appointment, the installation contractor will contact you to confirm the appointment. On installation day, the contractor will review the scope of work and safety requirements with you, and proceed to perform the installation with as minimal an impact as possible to your operations.

3. Completion

Upon completion of the work, the Contractor will request a signed Project Completion Form to validate that the project was completed per the participation agreement and that you are completely satisfied.

Support and Warranty

We are here to help every step of the way. To check in on the status of your project or request equipment warranty support, please call the Small Business Energy Efficiency Program Team anytime at:

855-232-1042

The Small Business Energy Efficiency Program team is committed to 100% customer satisfaction. We will send you a satisfaction survey to collect information on your overall experience. We are always seeking to improve the program and your feedback is very important to us.

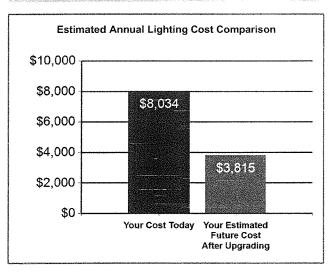
Thank you for your participation in the program and for your commitment to saving energy!

) lime

Summary

Your business could spend up to \$4,219 less on energy per year if you take advantage of our energy efficiency upgrades we are proposing.

Reduce Maintenance Costs Enhance Employee Productivity Increase Customer Comfort to Improve Sales Improve Workplace Safety and Reduce Potential Hazards Help the Environment



EST. SAVINGS EXPECTED FROM YOUR ENERGY EFFICIENCY INVESTMENT*

Savings after

1 Month...... \$351.55

Savings after

1 Year..... \$4,218.56

Savings after

5 Years...... \$21,092.80

Total Upgrade Cost	\$12,878.37
Utility Incentive (52%)	\$6,759.69
Your Cost (48%)	\$6,118.68
Est. Annual Savings*	\$4,218.56/yr
Est. Investment Payback**	17 Months
Est. 1st Yr Return on Investment	69%

^{*}Estimated savings in dollars is based on a rate of \$0.131 per kWh applied to projected kWh savings amounts. See Scope of Work for a detailed breakdown of kWh energy savings.

o lime

^{**} Estimated Investment Payback is the amount of time it is expected to take to recover the project's investmen through energy savings, dividing initial installed cost by the annual energy cost savings.

Proposal Date: 3/16/2021

Option 1: Lump Sum Payment

Est. Investment Payback *	17
Est. 1st year return on investment	69%
Deposit (0%)	\$0.00
Total Payment	\$6,118.68

^{*}Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment though energy savings, dividing initial installed cost by the annual energy cost savings.

Option 2: Payment Plans

Term	12 Months	18 Months
Monthly Savings	\$351.56	\$351.56
Monthly Payment	\$570.36	\$380.24
Monthly Cash Flow	(\$218.80)	(\$28.68)
Total Payment	\$6,844.32	\$6,844.32

Payment plans are offered through Lime (the "Lender").



Doing Business As: TOWN OF BOSTON

Contact: Jason Keding

Title: Manager Town/City/County

Account#: 10010312477

Address: 6401 Town Park In

Boston, NY, 14025

Phone: 716-941-6518

EMail: Supervisorsoffice@townofboston.

com

I, Jason Keding (Contact Name),

Proposal Date: 3/16/2021

a representative of **Town Of Boston** (Customer) am duly authorized to sign this Customer Authorization Form on behalf of Customer.

Customer hereby authorizes "Lime Energy Services Co." (Lime Energy) – Program Manager and its "Contractor" to perform the following work (the "Work"): Provide material and labor to replace and/or retrofit certain lighting and/or refrigeration equipment with the new, energy efficient lighting and/or refrigeration equipment at the Service Address set forth above and specified on the Energy Savings Opportunities Report (attached hereto) prepared by Lime Energy for Customer's Facility. Customer acknowledges that Contractor has been authorized by the New York State Electric & Gas and Rochester Gas and Electric Corporations ("NYSEG and RG&E" or "Utility") to contact Customer only with regard to performing the Work, and that any other services, installations, improvements or equipment provided to Customer by Contractor have not been authorized by NYSEG and RG&E, and NYSEG and RG&E assume no responsibility therefore.

Customer hereby agrees that NYSEG and RG&E make no warranty, expressed or implied, with respect to the Work, including without limitation the implied warranties of merchantability and fitness for a particular purpose. Customer hereby agrees to hold harmless NYSEG and RG&E, its officers, directors, and employees, from and against any and all liability, damages, losses, claims, demands, actions, costs, including attorneys' fees and expenses, and all court or arbitration or other dispute resolution costs, or any of them, resulting from arising out of, or in any way directly connected with Work performed by Contractor. Customer hereby agrees to hold the Contractor solely responsible for any and all claims, losses, liabilities, damages and expenses, including attorneys' fees and costs, which Customer may incur as a result of the Work.

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Customer and Lime Energy acknowledge and agree that if Customer elects the Lime Option, Customer Shall be responsible for all payments to Lender in accordance with the Financing Agreement between Customer and Lender.



Proposal Date: 3/16/2021

Business Name: TOWN OF BOSTON		LIME ENERO	LIME ENERGY SERVICES CO.		
Billing Address:	8500 Boston State rd Boston NY 14025	Name:	Charlie Guay		
NYSEG and RG&E Customer	Town Of Boston	Title:	Energy Service Representative		
Name:	6401 Town Park In, Boston, NY,	Address: 31A Elk Terminal Buffalo, NY	31A Elk Terminal Buffalo, NY 14204		
Facility Address:	14025	Telephone/Fax:	(585)545-1414 / (877) 793-0572		
Phone: 716-941-6518	Fax: (716) 941-6113	Email:	CHARLIE.GUAY@LIME-ENERGY.COM		
E-Mail Address:	Supervisorsoffice@townofboston.co m		- PARTICIPATING CUSTOMER		
Lime Energy Project Number:	RN16-077449.8	- MILIOIPAI	FAIING CGGIONEIX		
This Participation Agreement constitutes a contract between the individual or entity listed below in the box labelled Participating Customer (the Participating Customer and Lime Energy Services Co. (the "Company"), Party and together the Parties By		Signature:			
and conditions set forth herein. An	stomer agrees to the applicability of the terms updated energy assessment may be required if	Date:			
executed within 30 days.	accepted and this Participation Agreement	Print Name:	Jason Keding		
for the establishment that this prop	izes that the hours provided above are accurate osal was created for. A Third-Party Evaluator orner to verify the provided hours of operation. If ay impact the incentive given for the project by	Title:	Manager Town/City/County		

The Participating Customer pays its cost contribution to Lime Energy Services Co.("Company") by (check one):

Lump Sum Payment. Initial Payment of \$0.00 upon signing this Participation Agreement, with the remaining balance of \$6.118.68 paid upon completion of the Work.
12 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in twelve (12) monthly payments of \$570.36 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation Agreement referenced in Extended Payments and Option hereof. This is a total payment of \$6,844.32
Extended Financing Option. Participating Customer payments over time will be made in accordance with Financing Agreement between Participating Customer and Lender.

CERTIFICATION STATEMENT Participating Customer certifies that the information provided in this Participation Agreement is true and accurate and that they are financially responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that the Measures described in this Participation Agreement have or will be installed in the Premises owned by the Participating Customer and the equipment installed will not be removed and resold. The Measures together with all proceeds of the purchase price (as defined in the Extended Payment Terms and Conditions) will be used for commercial and not for consumer household or family purposes. If the Participating Customer does not own the Premises, Participating Customer hereby represents and warrants that it has obtained all necessary consents and authorizations for the Work, including, without limitation, consent from the owner of the Premises. Participating Customer shall solely be liable for the Work done at the Premises, whether or not owned by Participating Customer, and the Company shall look solely to Participating Customer and not the owner of the Premises, for performance of Participating Customer's obligations hereunder. Participating Customer acknowledges that the rights in this Participation Agreement shall be binding upon Participating Customer's successors and permitted assigns. Participating Customer agrees to incorporate this Participation Agreement by reference in leases, sales contracts, or other similar documents relating to the end use and ownership of the Premises. documents relating to the end use and ownership of the Premises.



NYSEG Energy Saver Program

Energy Efficiency Proposal

Presented to:

NYSDSP

Jason Keding (Manager Town/City/County)

Nysdsp

8555 Boston State Road

Boston, NY 14025 726-941-6518

Supervisorsoffice@townofboston.co CHARLIE.GUAY@LIME-

Presented by:

Charlie Guay

Energy Service Representative

LIME ENERGY SERVICES CO.

31A Elk Terminal Buffalo, NY 14204 585-545-1414

ENERGY.COM

lime

Contents:

- 2 Scope of Work
- 3 Delivery Plan
- 4 Summary
- 5 Payment Options
- 6 Participation Agreement
- 10 Payment Information

Accept this proposal today to join over 5,777 businesses that have already upgraded and started to save on their bottom line!

Scope of Work

Proposal Date: 3/25/2021

	Building: NYSDSP	Existing Measure		Proposed Measure		Est. Energy = Sayings	
Line	Location -	Existing Type	Oty	Proposed Type	City	by Line Item	
1	Floor 1: Parks	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	57	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	57	Watts: 1,881 Est. Hours: 3,754 kWh:6,820	
2	Floor 1: Parks	A 2x2, 2- U-Lamp T8 Fluorescent Fixture	1	will be Retrofit with a 2-Lamp Electronic High Power Ballast, (1) 2x2 Reflector, and (2) 2' T8 LED Lamps.	1	Watts: 32 Est. Hours: 3,754 kWh:118	
3	Floor 1: Parks	A 2x4, 3-Lamp T8 NP Fluorescent Fixture	1	will be Retrofit with a 3-Lamp Electronic Low Power Ballast and (3) 4' T8 LED Lamps.	1	Watts: 53 Est. Hours: 3,754 kWh:192	
4	Floor 1: Ems	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	14	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	14	Watts: 462 Est. Hours: 5,475 kWh:2,443	
5	Floor 1: Ems	A 2x2, 2- U-Lamp T8 Fluorescent Fixture	16	will be Retrofit with a 2-Lamp Electronic High Power Ballast, (1) 2x2 Reflector, and (2) 2' T8 LED Lamps.	16	Watts: 520 Est. Hours: 5,475 kWh:2,749	
6	Floor 1: Ems	A 60w Incandescent Fixture	2	will be replaced with an 8.8w Dimming LED A-Lamp.	2	Watts: 102 Est. Hours: 5,475 kWh:541	

Annual Total Est. kW Savings *	3.295
Annual Total Est. kWh Savings **	12,863
Est. Hours of Operation	3,748

^{* 1000} Watts = 1 kW

^{**} Est kWh Savings = Est. kW Savings x Est. Hours of Operation.

Delivery Plan

Your Energy Savings - Simplified

By participating in this program your business has the opportunity to save energy and improve your bottom line. The Small Business Energy Efficiency Program demonstrates NYSEG and RG&E's commitment to affordable and broad reaching solutions that simplify energy efficiency decisions for all customers. Our team's goal is to ensure the process of saving energy is as easy as 1-2-3.

1. Preparation

Once the participation agreement is complete, your project is setup and equipment is ordered. Based on the availability of the new equipment and the size of your project, orders typically arrive within 3-6 weeks.

Installation

Once the material arrives, your local installation contractor will call and schedule a convenient installation date. The day prior to your scheduled installation appointment, the installation contractor will contact you to confirm the appointment. On installation day, the contractor will review the scope of work and safety requirements with you, and proceed to perform the installation with as minimal an impact as possible to your operations.

3. Completion

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Support and Warranty

We are here to help every step of the way. To check in on the status of your project or request equipment warranty support, please call the Small Business Energy Efficiency Program Team anytime at:

855-232-1042

The Small Business Energy Efficiency Program team is committed to 100% customer satisfaction. We will send you a satisfaction survey to collect information on your overall experience. We are always seeking to improve the program and your feedback is very important to us.

Thank you for your participation in the program and for your commitment to saving energy!

Proposal Provided By: RN16-056345.35 Proposal Date: 3/25/2021



Page 3

Summary

Your business could spend up to \$1,686 less on energy per year if you take advantage of our energy efficiency upgrades we are proposing.

VALUE ADDED BENEFITS

✓ Reduce

Maintenance Costs

Enhance

Employee Productivity

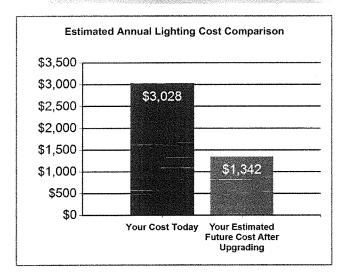
/ Increase

Customer Comfort to Improve Sales

✓ Improve

Workplace Safety and Reduce Potential Hazards

Help the Environment



EST, SAVINGS EXPECTED FROM YOUR ENERGY EFFICIENCY INVESTMENT*

Savings after

1 Month.....

\$140.49

Savings after

1 Year..... \$1,685.82

Savings after

5 Years...... \$8,429.10

\$0,066.20

Total Upgrade Cost	\$8,866.28
Utility Incentive (30%)	\$2,701.23
Your Cost (70%)	\$6,165.05
Est. Annual Savings*	\$1,685.82/yr
Est. 1st Yr Return on Investment	27%

^{*}Estimated savings in dollars is based on a rate of \$0.131 per kWh applied to projected kWh savings amounts. See Scope of Work for a detailed breakdown of kWh energy savings.

o lime A Willdan Company

Option 1: Lump Sum Payment

Est. Investment Payback *		44
Est. 1st year return on inves	stment	27%
Deposit (0%)		\$0.00
Total Payment		\$6,165.05

^{*}Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment though energy savings, dividing initial installed cost by the annual energy cost savings.

Option 2: Payment Plans

Term	12 Months	18 Months
Monthly Savings	\$140.49	\$140.49
Monthly Payment	\$574.68	\$383.12
Monthly Cash Flow	(\$434.19)	(\$242.63)
Total Payment	\$6,896.16	\$6,896.16

Payment plans are offered through Lime (the "Lender").

Doing Business As: NYSDSP

Contact: Jason Keding

Title: Manager Town/City/County

Account#: 10033567081

Address: 8555 Boston State Road

Boston, NY, 14025

Phone: 726-941-6518

EMail: Supervisorsoffice@townofboston.

com

I, Jason Keding (Contact Name),

Proposal Date: 3/25/2021

a representative of Nysdsp (Customer) am duly authorized to sign this Customer Authorization Form on behalf of Customer.

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Customer hereby agrees that NYSEG and RG&E make no warranty, expressed or implied, with respect to the Work, including without limitation the implied warranties of merchantability and fitness for a particular purpose. Customer hereby agrees to hold harmless NYSEG and RG&E, its officers, directors, and employees, from and against any and all liability, damages, losses, claims, demands, actions, costs, including attorneys' fees and expenses, and all court or arbitration or other dispute resolution costs, or any of them, resulting from arising out of, or in any way directly connected with Work performed by Contractor. Customer hereby agrees to hold the Contractor solely responsible for any and all claims, losses, liabilities, damages and expenses, including attorneys' fees and costs, which Customer may incur as a result of the Work.

Customer acknowledges that connected load at Customer's Facility may increase if the Work involves replacing burned out or missing lamps.

Customer understands that any materials removed (i.e. old ballast, lamps, and motors) will be taken by the installation contractor and staged for pickup and disposal by a licensed hazardous disposal contractor. Customer understands that Utility may inspect and verify that the Work was performed, and hereby permits NYSEG and RG&E reasonable access to Customer's Facility for such purpose. Customer also understands that they may be contacted regarding program evaluation and agrees to cooperate in providing needed information for the purpose of evaluation.

Customer acknowledges that certain data made available through the Energy Savings Opportunities Report may be used for the purpose of evaluating the program and analyzing energy related assets and consumption data at the Service Address set forth above and Customer consents to use of this data for the purpose of this program, and in providing Customer additional information as may be related to other energy efficiency or demand response programs or opportunities. The data will be used only for this purpose and confidentiality will be strictly protected.

Lime Energy will assess a "returned check charge" on any payment returned by the bank due to non-sufficient funds. The amount now due would be the previous amount owed plus a NSF charge of \$50.00. An immediate remittance of payment will be needed for the non-sufficient funds by cashier's check, money order or credit card including the NSF charge before any further work is performed.

Customer and Lime Energy acknowledge and agree that if Customer elects the Lime Option, Customer Shall be responsible for all payments to Lender in accordance with the Financing Agreement between Customer and Lender.



paid upon completion of the Work.

Proposal Date: 3/25/2021

Business Name:	NYSDSP	LIME ENERG	SY SERVICES CO.
Billing Address:	1565 Jefferson rd Rochester NY 14623	Name:	Charlie Guay
NYSEG and RG&E Customer Name:	Nysdsp	Title:	Energy Service Representative
	8555 Boston State Road, Boston,	- Address:	31A Elk Terminal Buffalo, NY 14204
Facility Address:	NY, 14025	Telephone/Fax:	(585)545-1414 / (877) 793-0572
Phone: 726-941-6518	Fax: (585) 899-1662	Email:	CHARLIE.GUAY@LIME-ENERGY.COM
E-Mail Address:	Supervisorsoffice@townofboston.com	- PARTICIPATING CUSTOMER	
Lime Energy Project Number:	RN16-056345.35		
This Participation Agreement constitutes a contract between the individual or entity listed below in the box labelled Participating Customer (the Participating Customer and Lime Energy Services Co. (the "Company"), Party and together the Parties By signing below, the Participating Customer agrees to the applicability of the terms and conditions set forth herein. An updated energy assessment may be required if the proposed scope of work is not accepted and this Participation Agreement			
		Date:	
executed within 30 days.	tocopted and this i dragipation rigidement	Print Name:	Jason Keding
for the establishment that this proportion for the establishment that this proportion for the establishment that this proportion is a second of the establishment that this proportion is a second of the establishment that this proportion is a second of the establishment that this proportion is a second of the establishment that this proportion is a second of the establishment that this proportion is a second of the establishment that the establishment the establishment that the establishment that the	zes that the hours provided above are accurate osal was created for. A Third-Party Evaluator owner to verify the provided hours of operation. If ay impact the incentive given for the project by	Title:	Manager Town/City/County

The Participating Customer pays its cost contribution to Lime Energy Services Co.("Company") by (check one):

Lump Sum Payment. Initial Payment of \$0.00 upon signing this Participation Agreement, with the remaining balance of \$6.165.05

m لسا	2 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in twelve (12) nonthly payments of \$574.68 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation greement referenced in Extended Payments and Option hereof. This is a total payment of \$6,896.16
18 m A	8 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in eighteen (18) nonthly payments of \$383.12 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation greement referenced in Extended Payments Option hereof. This is a total payment of \$6,896.16
☐ E	xtended Financing Option. Participating Customer payments over time will be made in accordance with Financing Agreement between Participating ustomer and Lender.

CERTIFICATION STATEMENT Participating Customer certifies that the information provided in this Participation Agreement is true and accurate and that they are financially responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that the Measures described in this Participation Agreement have or will be installed will not be removed and resold. The Measures together with all proceeds of the purchase price (as defined in the Extended Payment Terms and Conditions) will be used for commercial and not for consumer household or family purposes. If the Participating Customer does not own the Premises, Participating Customer hereby represents and warrants that it has obtained all necessary consents and authorizations for the Work, including, without limitation, consent from the owner of the Premises. Participating Customer shall solely be liable for the Work done at the Premises, whether or not owned by Participating Customer, and the Company shall look solely to Participating Customer and not the owner of the Premises, for performance of Participating Customer's obligations hereunder. Participating Customer acknowledges that the rights in this Participation Agreement shall be binding upon Participating Customer as successors and permitted assigns. Participating Customer agrees to incorporate this Participation Agreement by reference in leases, sales contracts, or other similar documents relating to the end use and ownership of the Premises.

O lime

NYSEG Energy Saver Program

Energy Efficiency Proposal

Presented to:

TOWN OF BOSTON

Jason Keding (Manager Town/City/County) Town Of Boston 8500 Boston State rd

Boston, NY 14025 716-941-6518

Supervisorsoffice@townofboston.co CHARLIE.GUAY@LIME-

Presented by:

Charlie Guay

Energy Service Representative

LIME ENERGY SERVICES CO.

31A Elk Terminal Buffalo, NY 14204 585-545-1414

ENERGY.COM



Contents:

- 2 Scope of Work
- 4 Delivery Plan
- 5 Summary
- 6 Payment Options
- 7 Participation Agreement
- 11 Payment Information

Accept this proposal today to join over 5,743 businesses that have already upgraded and started to save on their bottom line!

Scope of Work

Proposal Date: 3/17/2021

	Building: TOWN OF BOSTON	Existing Measure		Proposed Measure		Est. Energy Savings
Line	Location - =	Existing Type	Oty	Proposed Type	Oly	by Line Item
1	Floor 1: Hallways	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	8	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	8	Watts: 520 Est. Hours: 8,760 kWh:4,399
2	Floor 1: Hallways	A 2x4, 3-Lamp T8 NP Fluorescent Fixture	1	will be Retrofit with a 3-Lamp Electronic Low Power Ballast and (3) 4' T8 LED Lamps.	1	Watts: 53 Est. Hours: 8,760 kWh:448
3	Floor 1: Rest rooms	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	4	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	4	Watts: 132 Est. Hours: 3,754 kWh:479
4	Floor 1: Community room	A 2x4, 3-Lamp T8 NP Fluorescent Fixture	28	will be Retrofit with a 3-Lamp Electronic Low Power Ballast and (3) 4' T8 LED Lamps.	28	Watts: 1,484 Est. Hours: 3,754 kWh:5,380
5	Floor 1: Community room	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	2	Watts: 130 Est. Hours: 3,754 kWh:471
6	Floor 1: Mechanical	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	2	Watts: 66 Est. Hours: 730 kWh:47
7	Floor 1: Vault	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	3	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	3	Watts: 195 Est. Hours: 2,086 kWh:393
8	Floor 1: Offices	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	18	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	18	Watts: 1,170 Est. Hours: 3,754 kWh:4,242
9	Floor 1: Stairwells	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	2	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	2	Watts: 66 Est. Hours: 8,760 kWh:558
10	Floor 2: Court room	A 2x2, 2-Lamp T8 NP Fluorescent Fixture	25	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 2' T8 LED Lamps.	25	Watts: 300 Est. Hours: 2,086 kWh:604

	Building: TOWN OF BOSTON	Existing Measure	- - -	Proposed Measure	± <u>1</u>	Est. Energy Savings
Line	-Location -	Existing Type	Qty	Proposed Type	Olty	by Line Item
11	Floor 2: Halls	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	10	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	10	Watts: 650 Est. Hours: 8,760 kWh:5,499
12	Floor 2: Offices	A 2x4, 4-Lamp T8 NP Fluorescent Fixture	28	will be Retrofit with a 4-Lamp Electronic Low Power Ballast and (4) 4' T8 LED Lamps.	28	Watts: 1,820 Est. Hours: 3,754 kWh:6,598
13	Floor 2: Offices	A 1x4, 2-Lamp T8 NP Fluorescent Fixture	1	will be Retrofit with a 2-Lamp Electronic Low Power Ballast and (2) 4' T8 LED Lamps.	1	Watts: 33 Est. Hours: 3,754 kWh:120

Annual Total Est. kW Savings *	7.149
Annual Total Est. kWh Savings **	29,238
Est. Hours of Operation	3,748

^{* 1000} Watts = 1 kW

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Proposal Date: 3/17/2021

^{**} Est kWh Savings = Est. kW Savings x Est. Hours of Operation.

Delivery Plan

Your Energy Savings - Simplified

By participating in this program your business has the opportunity to save energy and improve your bottom line. The Small Business Energy Efficiency Program demonstrates NYSEG and RG&E's commitment to affordable and broad reaching solutions that simplify energy efficiency decisions for all customers. Our team's goal is to ensure the process of saving energy is as easy as 1-2-3.

1. Preparation

Once the participation agreement is complete, your project is setup and equipment is ordered. Based on the availability of the new equipment and the size of your project, orders typically arrive within 3-6 weeks.

2. Installation

Once the material arrives, your local installation contractor will call and schedule a convenient installation date. The day prior to your scheduled installation appointment, the installation contractor will contact you to confirm the appointment. On installation day, the contractor will review the scope of work and safety requirements with you, and proceed to perform the installation with as minimal an impact as possible to your operations.

3. Completion

Upon completion of the work, the Contractor will request a signed Project Completion Form to validate that the project was completed per the participation agreement and that you are completely satisfied.

Support and Warranty

We are here to help every step of the way. To check in on the status of your project or request equipment warranty support, please call the Small Business Energy Efficiency Program Team anytime at:

855-232-1042

The Small Business Energy Efficiency Program team is committed to 100% customer satisfaction. We will send you a satisfaction survey to collect information on your overall experience. We are always seeking to improve the program and your feedback is very important to us.

Thank you for your participation in the program and for your commitment to saving energy!



Summary

Your business could spend up to \$3,832 less on energy per year if you take advantage of our energy efficiency upgrades we are proposing.

VALUE ADDED BENEFITS

✓ Reduce

Maintenance Costs

√ Enhance

Employee Productivity

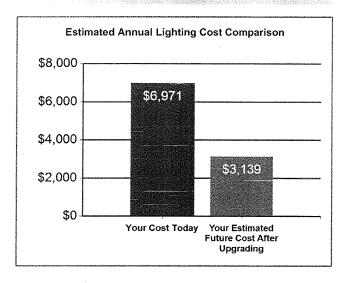
√ Increase

Customer Comfort to Improve Sales

✓ Improve

Workplace Safety and Reduce Potential Hazards

/ Help the Environment



EST. SAVINGS EXPECTED FROM YOUR ENERGY EFFICIENCY INVESTMENT*

Savings after

1 Month...... \$319.33

S Savings after

1 Year..... \$3,831.93

Savings after

5 Years...... \$19,159.65

Total Upgrade Cost	\$14,901.39
Utility Incentive (41%)	\$6,139.98
Your Cost (59%)	\$8,761.41
Est. Annual Savings*	\$3,831.93/yr
Est. Investment Payback**	27 Months
Est. 1st Yr Return on Investment	44%

^{*}Estimated savings in dollars is based on a rate of \$0.131 per kWh applied to projected kWh savings amounts. See Scope of Work for a detailed breakdown of kWh energy savings.

^{**} Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment through energy savings, dividing initial installed cost by the annual energy cost savings.

Proposal Date: 3/17/2021

Option 1: Lump Sum Payment

Est. Investment Payback *	27
Est. 1st year return on investment	44%
Deposit (0%)	\$0.00
Total Payment	\$8,761.41

^{*}Estimated Investment Payback is the amount of time it is expected to take to recover the project's investment though energy savings, dividing initial installed cost by the annual energy cost savings.

Option 2: Payment Plans

Term	12 Months	18 Months
Monthly Savings	\$319.33	\$319.33
Monthly Payment	\$816.70	\$544.47
Monthly Cash Flow	(\$497.37)	(\$225.14)
Total Payment	\$9,800.40	\$9,800.46

Payment plans are offered through Lime (the "Lender").



Doing Business As: TOWN OF BOSTON

Contact: Jason Keding

Title: Manager Town/City/County

Account#: 10010312469

Address: 8500 Boston State rd

Boston, NY, 14025

Phone: 716-941-6518

EMail: Supervisorsoffice@townofboston.

com

I, Jason Keding (Contact Name).

Proposal Date: 3/17/2021

a representative of **Town Of Boston** (Customer) am duly authorized to sign this Customer Authorization Form on behalf of Customer.

Customer hereby authorizes "Lime Energy Services Co." (Lime Energy) – Program Manager and its "Contractor" to perform the following work (the "Work"): Provide material and labor to replace and/or retrofit certain lighting and/or refrigeration equipment with the new, energy efficient lighting and/or refrigeration equipment at the Service Address set forth above and specified on the Energy Savings Opportunities Report (attached hereto) prepared by Lime Energy for Customer's Facility. Customer acknowledges that Contractor has been authorized by the New York State Electric & Gas and Rochester Gas and Electric Corporations ("NYSEG and RG&E" or "Utility") to contact Customer only with regard to performing the Work, and that any other services, installations, improvements or equipment provided to Customer by Contractor have not been authorized by NYSEG and RG&E, and NYSEG and RG&E assume no responsibility therefore.

Customer hereby agrees that NYSEG and RG&E make no warranty, expressed or implied, with respect to the Work, including without limitation the implied warranties of merchantability and fitness for a particular purpose. Customer hereby agrees to hold harmless NYSEG and RG&E, its officers, directors, and employees, from and against any and all liability, damages, losses, claims, demands, actions, costs, including attorneys' fees and expenses, and all court or arbitration or other dispute resolution costs, or any of them, resulting from arising out of, or in any way directly connected with Work performed by Contractor. Customer hereby agrees to hold the Contractor solely responsible for any and all claims, losses, liabilities, damages and expenses, including attorneys' fees and costs, which Customer may incur as a result of the Work.

Customer acknowledges that connected load at Customer's Facility may increase if the Work involves replacing burned out or missing lamps.

Customer understands that any materials removed (i.e. old ballast, lamps, and motors) will be taken by the installation contractor and staged for pickup and disposal by a licensed hazardous disposal contractor. Customer understands that Utility may inspect and verify that the Work was performed, and hereby permits NYSEG and RG&E reasonable access to Customer's Facility for such purpose. Customer also understands that they may be contacted regarding program evaluation and agrees to cooperate in providing needed information for the purpose of evaluation.

Customer acknowledges that certain data made available through the Energy Savings Opportunities Report may be used for the purpose of evaluating the program and analyzing energy related assets and consumption data at the Service Address set forth above and Customer consents to use of this data for the purpose of this program, and in providing Customer additional information as may be related to other energy efficiency or demand response programs or opportunities. The data will be used only for this purpose and confidentiality will be strictly protected.

Lime Energy will assess a "returned check charge" on any payment returned by the bank due to non-sufficient funds. The amount now due would be the previous amount owed plus a NSF charge of \$50.00. An immediate remittance of payment will be needed for the non-sufficient funds by cashier's check, money order or credit card including the NSF charge before any further work is performed.

Customer and Lime Energy acknowledge and agree that if Customer elects the Lime Option, Customer Shall be responsible for all payments to Lender in accordance with the Financing Agreement between Customer and Lender.



Participation Agreement

Proposal Date: 3/17/2021

Business Name:	TOWN OF BOSTON	LIME ENERG	SY SERVICES CO.			
Billing Address:	8500 Boston State rd Boston NY 14025	Name:	Charlie Guay			
NYSEG and RG&E Customer Name:	Town Of Boston	Title:	Energy Service Representative			
	8500 Boston State rd, Boston, NY,	Address:	31A Elk Terminal Buffalo, NY 14204			
Facility Address:	14025	_ Telephone/Fax:	(585)545-1414 / (877) 793-0572			
Phone: 716-941-6518	Fax: (716) 941-6113	_ Email:	CHARLIE.GUAY@LIME-ENERGY.COM			
E-Mail Address:	Supervisorsoffice@townofboston.co m					
Lime Energy Project Number: RN16-077449.9		- PARTICIPATING CUSTOMER				
listed below in the box labelled Par and Lime Energy Services Co. (the	itutes a contract between the individual or entity ticipating Customer (the Participating Customer "Company"), Party and together the Parties By	Signature:				
and conditions set forth herein. An	stomer agrees to the applicability of the terms updated energy assessment may be required if accepted and this Participation Agreement	Date:				
executed within 30 days.	accepted and this Fatholpation Agreement	Print Name:	Jason Keding			
	zes that the hours provided above are accurate	Title:	Manager Town/City/County			
for the establishment that this proposal was created for. A Third-Party Evaluator may contact the Participating Customer to verify the provided hours of operation. If it is found that the hours differ, it may impact the incentive given for the project by NYSEG and RG&E.						

The Participating Customer pays its cost contribution to Lime Energy Services Co.("Company") by (check one):

Lump Sum Payment. Initial Payment of \$0.00 upon signing this Participation Agreement, with the remaining balance of \$8,761.41 paid upon completion of the Work.
12 Payments. Participating Customer Deposit of \$0.00 upon signing this Participation Agreement, with the remaining balance payable in twelve (12) monthly payments of \$816.70 per month beginning 30 days after completion of the Work, subject to the terms and conditions of the Participation Agreement referenced in Extended Payments and Option hereof. This is a total payment of \$9,800.40
Extended Financing Option. Participating Customer payments over time will be made in accordance with Financing Agreement between Participating Customer and Lender.

CERTIFICATION STATEMENT Participating Customer certifies that the information provided in this Participation Agreement is true and accurate and that they are financially responsible for payment of the NYSEG and RG&E bill for the NYSEG and RG&E Customer Name and Facility Address referenced above. Participating Customer further certifies that the Measures described in this Participation Agreement have or will be installed in the Premises owned by the Participating Customer and the equipment installed will not be removed and resold. The Measures together with all proceeds of the purchase price (as defined in the Extended Payment Terms and Conditions) will be used for commercial and not for consumer household or family purposes. If the Participating Customer does not own the Premises, Participating Customer hereby represents and warrants that it has obtained all necessary consents and authorizations for the Work, including, without limitation, consent from the owner of the Premises. Participating Customer shall solely be liable for the Work done at the Premises, whether or not owned by Participating Customer, and the Company shall look solely to Participating Customer and not the owner of the Premises, for performance of Participating Customer's obligations hereunder. Participating Customer acknowledges that the rights in this Participation Agreement shall be binding upon Participating Customer's successors and permitted assigns. Participating Customer agrees to incorporate this Participation Agreement by reference in leases, sales contracts, or other similar documents relating to the end use and ownership of the Premises.

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TOWN OF BOSTON - RESOLUTION NO. 2021-26

ESTABLISHING ENERGY BENCHMARKING REQUIREMENTS FOR CERTAIN MUNICIPAL BUILDINGS

WHEREAS, buildings are the single largest user of energy in the State of New York. The poorest performing buildings typically use several times the energy of the highest performing buildings—for the exact same building use; and

WHEREAS, collecting, reporting, and sharing building energy data on a regular basis allows municipal officials and the public to understand the energy performance of municipal buildings relative to similar buildings nationwide, and equipped with this information the Town is able to make smarter, more cost-effective operational and capital investment decisions, reward efficiency, and drive widespread, continuous improvement; and

WHEREAS, the Town Board of the Town of Boston desires to use Building Energy Benchmarking - a process of measuring a building's energy use, tracking that use over time, and comparing performance to similar buildings - to promote the public health, safety, and welfare by making available good, actionable information on municipal building energy use to help identify opportunities to cut costs and reduce pollution in the Town; and

WHEREAS, the Town Board desires to establish procedure or guideline for Town staff to conduct such Building Energy Benchmarking; and

NOW THEREFORE, IT IS HEREBY RESOLVED AND DETERMINED, that the following specific policies and procedures are hereby adopted;

BUILDING ENERGY BENCHMARKING POLICY/PROCEDURES

§1. DEFINITIONS

- (A) "Benchmarking Information" shall mean information generated by Portfolio Manager, as herein defined including descriptive information about the physical building and its operational characteristics.
- (B) "Building Energy Benchmarking" shall mean the process of measuring a building's Energy use, tracking that use over time, and comparing performance to similar buildings.
- (C) "Supervisor" shall mean the Town Supervisor.
- (4) "Covered Municipal Building" shall mean a building or facility that is owned or occupied by the Town that is 1,000 square feet or larger in size.
- (5) "Department" shall mean the Supervisor's Office.
- (6) "Energy" shall mean electricity, natural gas, steam, hot or chilled water, fuel oil, or other product for use in a building, or renewable on-site electricity generation, for purposes of

providing heating, cooling, lighting, water heating, or for powering or fueling other end-uses in the building and related facilities, as reflected in Utility bills or other documentation of actual Energy use.

- (7) "Energy Performance Score" shall mean the numeric rating generated by Portfolio Manager that compares the Energy usage of the building to that of similar buildings.
- (8) "Energy Use Intensity (EUI)" shall mean the kBTUs (1,000 British Thermal Units) used per square foot of gross floor area.
- (9) "Gross Floor Area" shall mean the total number of enclosed square feet measured between the exterior surfaces of the fixed walls within any structure used or intended for supporting or sheltering any use or occupancy.
- (11) "Portfolio Manager" shall mean ENERGY STAR Portfolio Manager, the internet-based tool developed and maintained by the United States Environmental Protection Agency to track and assess the relative Energy performance of buildings nationwide, or successor.
- (12) "Utility" shall mean an entity that distributes and sells Energy to Covered Municipal Buildings.
- (13) "Weather Normalized Site EUI" shall mean the amount of Energy that would have been used by a property under 30-year average temperatures, accounting for the difference between average temperatures and yearly fluctuations.

§2. APPLICABILITY

- (1) This policy is applicable to all Covered Municipal Buildings as defined in Section 2 of this policy.
- (2) The Supervisor may exempt a particular Covered Municipal Building from the benchmarking requirement if the Supervisor determines that it has characteristics that make benchmarking impractical.

§3. BENCHMARKING REQUIRED FOR COVERED MUNICIPAL BUILDINGS

- (1) No later than June 1, 2021, and no later than June 1 every year thereafter, the Supervisor or his or her designee from the Department shall enter into Portfolio Manager the total Energy consumed by each Covered Municipal Building, along with all other descriptive information required by Portfolio Manager for the previous calendar year.
- (2) For new Covered Municipal Buildings that have not accumulated 12 months of Energy use data by the first applicable date following occupancy for inputting Energy use into Portfolio Manager, the Commissioner or his or her designee from the Department shall begin inputting data in the following year.

§4. DISCLOSURE AND PUBLICATION OF BENCHMARKING INFORMATION

- (1) The Department shall make available to the public on the internet Benchmarking Information for the previous calendar year:
 - (a) no later than September 1, 2021 and by September 1 of each year thereafter for Covered Municipal Buildings; and
- (2) The Department shall make available to the public on the internet and update at least annually, the following Benchmarking Information:
 - (a) Summary statistics on Energy consumption for Covered Municipal Buildings derived from aggregation of Benchmarking Information; and
 - (b) For each Covered Municipal Building individually:
 - (i) The status of compliance with the requirements of this Policy; and
 - (ii) The building address, primary use type, and gross floor area; and
 - (iii) Annual summary statistics, including site EUI, Weather Normalized Source EUI, annual GHG emissions, and an Energy Performance Score where available; and
 - (iv) A comparison of the annual summary statistics (as required by Section 5(2)(b)(iii) of this Policy) across calendar years for all years since annual reporting under this Policy has been required for said building.

§5. MAINTENANCE OF RECORDS

The Department shall maintain records as necessary for carrying out the purposes of this Policy, including but not limited to Energy bills and other documents received from tenants and/or Utilities. Such records shall be preserved by the Department for a period of three (3) years.

§6. ENFORCEMENT AND ADMINISTRATION

- (1) The Supervisor or his or her designee from the Department shall be the Chief Enforcement Officer of this Policy.
- (2) The Chief Enforcement Officer of this Policy may promulgate regulations necessary for the administration of the requirements of this Policy.
- (3) Within thirty days after each anniversary date of the effective date of this Policy, the Chief Enforcement Officer shall submit a report to the Town Board including but not limited to summary statistics on Energy consumption for Covered Municipal Buildings derived from aggregation of Benchmarking Information, a list of all Covered Municipal Buildings identifying each Covered Municipal Building that the Commissioner determined to be exempt from the benchmarking requirement and the reason for the exemption, and the status of compliance with the requirements of this Policy.

§7. EFFECTIVE DATE

This policy shall be effective immediately upon passage.

§8. SEVERABILITY

The invalidity or unenforceability of any section, subsection, paragraph, sentence, clause, provision, or phrase of the aforementioned sections, as declared by the valid judgment of any court of competent jurisdiction to be unconstitutional, shall not affect the validity or enforceability of any other section, subsection, paragraph, sentence, clause, provision, or phrase, which shall remain in full force and effect.

On April 21, 2021, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	\mathbf{Y}	es	N	lo o	Abs	tain	Abs	ent
Councilmember Cartechine	ſ	1	[1	ſ	Same and a	ſ	1
Councilmember Lucachik	[1	[]	Ī	1	Ī	ĺ
Councilmember Martin	I]	Ī	1	Ī	Ī	Ì	ĺ
Councilmember Selby	[1	Ĩ	Ī	Ī	1	Ì	ĺ
Supervisor Keding	Ī	j	Ī	Ī	Ī	ĺ	Ì	ĺ

Sandra L. Quinlan, Town Clerk

TOWN OF BOSTON – RESOLUTION NO. 2021-2

ADOPTING STANDARDIZED SOLAR PERMIT PROCESS

WHEREAS, the Town of Boston currently requires residents to obtain a building permit for the installation of solar panel, pursuant to Town Code Section 123-128.3, Solar Energy System Regulations, and;

WHEREAS, the Town of Boston's Code Enforcement Officer and Attorney for the Town have advised the Town Board that the New York State uniform process, which includes a solar permit application form for small-scale solar system installations that includes requirements consistent with the Town's Solar Energy System Regulations, is consistent and compatible with the Town of Boston Zoning Code and permitting practices, and;

WHEREAS, the Town Board supports the use of solar energy as a renewable energy source with appropriate regulation;

NOW THEREFORE BE IT

RESOLVED, that Town Board of the Town of Boston hereby fully and formally adopts the New York State Unified Solar Permit process for small-scale solar installations, and establishes the permit fee at \$100.00

On April 21, 2021, the question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	Y	es	N	lo	Abs	tain	Abs	ent
Councilmember Cartechine	I]	I]	[]	I	1
Councilmember Lucachik	I]	I]	[]	ſ	1
Councilmember Martin	[]	[]	[Ī	Ī	Ī
Councilmember Selby	[]	ĺ	1	Ī	Ī	Ī	ĺ
Supervisor Keding	I]	[Ì	Ī	Ī	Ī	ĺ

Sandra L. Quinlan, Town Clerk

PERMIT APPLICATION

NY State Unified Solar Permit



Unified solar permitting is available statewide for eligible solar photovoltaic (PV) installations. Municipal authorities that adopt the unified permit streamline their process while providing consistent and thorough review of solar PV permitting applications and installations. Upon approval of this application and supporting documentation, the authority having jurisdiction (AHJ) will issue a building and/or electrical permit for the solar PV installation described herein. All Town of Boston local laws and zoning requirements must be met by the applicant on a USP.

By submitting this application, the applicant attests that the proposed project meets the established eligibility

PROJECT ELIGIBILITY FOR UNIFIED PERMITTING PROCESS

criteria f installati	for the unificion:	ed permitting process (subject to verification by the AHJ). The proposed solar PV system
□ Yes	□ No	1. Has a rated DC capacity of 25 kW or less.
□ Yes	□ No	Is not subject to review by an Architectural or Historical Review Board. (If review has already been issued answer YES and attach a copy)
□ Yes	□ No	3. Does not need a zoning variance or special use permit. (If variance or permit has already been issued answer YES and attach a copy)
□ Yes	□ No	4. Is mounted on a permitted roof structure, on a legal accessory structure, or ground mounted on the applicant's property in the rear yard. If on a legal accessory structure, a diagram showing existing electrical connection to structure is attached.
□ Yes	□ No	The Solar Installation Contractor complies with all licensing and other requirements of the jurisdiction and the State.
☐ Yes	□ No	6. If the structure is a sloped roof, solar panels are mounted parallel to the roof surface.

For solar PV systems not meeting these eligibility criteria, the applicant is not eligible for the Unified Solar Permit and must submit conventional permit applications. Permit applications may be downloaded here: www.townofboston.com or obtained in person at 8500 Boston State Road, Boston, New York 14025 during business hours Monday through Friday, 9am – 4pm.

SUBMITTAL INSTRUCTIONS

For projects meeting the eligibility criteria, this application and the following attachments will constitute the Unified Solar Permitting package.

- This application form, with all fields completed and bearing relevant signatures.
- Permitting fee of \$100.00 for RESIDENTIAL permit and \$500.00 for COMMERCIAL permit payable by check made payable to: Town of Boston.
- Required Construction Documents for the solar PV system type being installed, including required attachments.

Completed permit applications can be submitted electronically to $\underline{\text{codeenforcement}}$ ot in person at 8500 Boston State Road, Boston, New York 14025 or dropped off during normal business hours Monday through Friday, 9am – 4pm.

APPLICATION REVIEW TIMELINE

Permit determinations will be issued within fourteen (14) calendar days upon receipt of complete and accurate applications. The municipality will provide feedback within fourteen (14) calendar days of receiving incomplete or inaccurate applications.

FOR FURTHER INFORMATION

Questions about this permitting process may be directed to the Town of Boston Building Department (716) 941-6113 ext. 111 or 115.

PROPERTY OWNER			
Property Owner's First Name	Last Name	Title	
Property Address			
City		State	Zip
The state of the s	A-1		
Section EXISTING USE	Block	Lot Number	
☐ Single Family ☐ 2-4 Family	☐ Commercial	☐ Other	
PROVIDE THE TOTAL SYSTE			
		10 (00m 01 ALE AMELO)	and the state of t
Solar PV System: k SELECT SYSTEM CONFIGUR	W DC		
		nents included with this application.	
☐ Supply side connection with microinve		d side connection with DC optimizers	
$\hfill\square$ Supply side connection with DC optim	izers 🔲 Loa	d side connection with microinverters	
☐ Supply side connection with string inv	erter 🔲 Loa	d side connection with string inverter	
SOLAR INSTALLATION CON	TRACTOR		
			ice in the second second
Contractor Business Name			
Contractor Business Address	City	State	Zip
Contractor Contact Name			· · · · · · · · · · · · · · · · · · ·
Contractor Contact Name		Phone Number	
Contractor License Number(s)	The second secon	Contractor Email	
Electrician Business Name			
Electrician Business Address	City	State	Zip
Electrician Contact Name		Phone Number	
El. (1997)			
Electrician License Number(s)		Electrician Email	
Please sign below to affirm that all submit a unified solar permit.	answers are correct an	d that you have met all the conditions a	and requirements to
Property Owner's Signature		Date	
Solar Installation Company Representative	Signature	Date	

SUBMITTAL REQUIREMENTS SOLAR PV 25KW OR LESS (ATTACHMENTS) NY State Unified Solar Permit

This information bulletin is published to guide applicants through the unified solar PV permitting process for solar photovoltaic (PV) projects 25 kW in size or smaller. This bulletin provides information about submittal requirements for plan review, required fees, and inspections.

PERMITS AND APPROVALS REQUIRED

The following permits are required to install a solar PV system with a nameplate DC power output of 25 kW or less:

- Town of Boston Unified Solar Permit
- Town of Boston Building Permit
- An electrical inspection as directed by the Town of Boston Code Enforcement Officer

Planning review is not required for solar PV installations of this size unless the Town of Boston Code Enforcement Officer refers the project to the Town of Boston Planning Board for Site Plan Review or other specific reasons..

Fire Department approval is not required for solar PV installations of this size, however, the Fire Department in your district shall be notified no later than 10 days following installation and before the Solar Energy Collection System becomes operational.

SUBMITTAL REQUIREMENTS

In order to submit a complete permit application for a new solar PV system, the applicant must include:

- a) Completed Standard Permit Application form which includes confirmed eligibility for the Unified Solar Permitting process. This permit application form can be downloaded at www.townofboston.com
- b) Construction Documents, with listed attachments must be by stamped and signed by a New York State Registered Architect or New York State Licensed Professional Engineer.

The Town of Boston, NY, through adopting the Unified Solar Permitting process, requires contractors to provide construction documents, such as the examples included in the Understanding Solar PV Permitting and Inspecting in New York State document. Should the applicant wish to submit Construction Documents in another format, ensure that the submittal includes the following information:

- Manufacturer/model number/quantity of solar PV modules and inverter(s).
- String configuration for solar PV array, clearly indicating the number of modules in series and strings in parallel (if applicable).
- · Combiner boxes: Manufacturer, model number, NEMA rating.
- From array to the point of interconnection with existing (or new) electrical distribution equipment: identification of all raceways (conduit, boxes, fittings, etc.), conductors and cable assemblies, including size and type of raceways, conductors, and cable assemblies.
- Sizing and location of the EGC (equipment grounding conductor).
- Sizing and location of GEC (grounding electrode conductor, if applicable).
- Disconnecting means of both AC and DC including indication of voltage, ampere, and NEMA rating.
- Interconnection type/location (supply side or load side connection)
- For supply side connections only, indication that breaker or disconnect meets or exceeds available utility fault current rating kAIC (amps interrupting capacity in thousands).
- Ratings of service entrance conductors (size insulation type AL or CU), proposed service disconnect, and overcurrent protection device for new supply side connected solar PV system (reference NEC 230.82, 230.70).
- · Rapid shutdown device location/method and relevant labeling.

- c) (For Roof Mounted Systems) A roof plan showing roof layout, detail of ice guards or restraints, solar PV panels and the following fire safety items: location of roof access point, location of code-compliant access pathways, code exemptions,
 - solar PV system fire classification, and the locations of all required labels and markings.
- d)Provide construction drawings with the following information:
 - The type of roof covering and the number of roof coverings installed.
 - Type of roof framing, size of members, and spacing.
 - · Weight of panels, support locations, and method of attachment.
 - Framing plan and details for any work necessary to strengthen the existing roof structure.
 - · Site-specific structural calculations.
- e)Where an approved racking system is used, provide documentation showing manufacturer of the racking system, maximum allowable weight the system can support, attachment method to roof or ground, and product evaluation information or structural design for the rack.
- f) Notification to Fire Department:
 - Notification shall include a site map showing the location of the solar energy electrical panel or equivalent
 equipment, as well as the proper operation of the disconnect switch(s) in the event of a fire or other
 emergency situation where the property owner, homeowner, tenant or other personnel is not available or
 familiar with the safe shutdown operation of unit so as to have the ability to cut power from the solar panels.
 - In addition, a written statement showing the method of shutdown shall be posted inside the main electrical panel or equivalent equipment of the unit that can be readily accessible for and to firefighting personnel.
 - The notification to the fire service must include the method of fire suppression required by the installed equipment (e.g. foam or water).

PLAN REVIEW

Permit applications can be submitted to the Town of Boston Building Department in person at 8500 Boston State Road, Boston, New York 14025 and electronically to codeenforcement@townofboston.com

FEES

- Permitting fee for RESIENTIAL permit of \$100.00 payable by check made payable to: Town of Boston.
- Permitting fee for COMMERCIAL permit of \$500.00 payable by check made payable to: Town of Boston.

INSPECTIONS

Once all permits to construct the solar PV installation have been issued and the system has been installed, it must be inspected before final approval is granted for the solar PV system. On-site inspections can be scheduled by contacting the Town of Boston Building Department by telephone at (716) 941-6113 ext. 111 or 115 or electronically at codeenforcement@townofboston.com. Inspection requests received within business hours are typically scheduled for the next business day. If next business day is not available, inspection should happen within a five-day window. Inspections can be completed by any active state licensed inspector, and copies of said inspection must be provided to the Boston Building Department in a timely matter.

In order to receive final approval, the following inspections are required:

During a rough inspection, the applicant must demonstrate that the work in progress complies with relevant codes and standards. The purpose of the rough inspection is to allow the inspector to view aspects of the system that may be concealed once the system is complete, such as:

- · Wiring concealed by new construction.
- Portions of the system that are contained in trenches or foundations that will be buried upon completion of the system.

It is the responsibility of the applicant to notify the Town of Boston Building Department before the components are buried or concealed and to provide safe access (including necessary climbing and fall arrest equipment) to the inspector.

The inspector will attempt, if possible, to accommodate requests for rough inspections in a timely manner.

The applicant must contact the Town of Boston Building Department when ready for a final inspection. During this inspection, the inspector will review the complete installation to ensure compliance with codes and standards, as well

as confirming that the installation matches the records included with the permit application. The applicant must have ready, at the time of inspection, the following materials and make them available to the inspector:

- Copies of as-built drawings and equipment specifications, if different than the materials provided with the application.
- Photographs of key hard to access equipment, including;
 - Example of array attachment point and flashing/sealing methods used.
 - Opened rooftop enclosures, combiners, and junction boxes.
 - Bonding point with premises grounding electrode system.
 - Supply side connection tap method/device.
 - Module and microinverter/DC optimizer nameplates.
 - Microinverter/DC optimizer attachment.

The Town of Boston has adopted a standardized inspection checklist, which can be found in the Understanding Solar PV Permitting and Inspecting in New York State document, found here: https://www.nyserda.ny.gov/-/media/NYSun/files/solar-guidebook.pdf

The inspection checklist provides an overview of common points of inspection that the applicant should be prepared to show compliance. If not available, common checks include the following:

- Number of solar PV modules and model number match plans and specification sheets number match plans and specification sheets.
- Array conductors and components are installed in a neat and workman-like manner.
- Solar PV array is properly grounded.
- Electrical boxes and connections are suitable for environment.
- Array is fastened and sealed according to attachment detail.
- Conductor's ratings and sizes match plans.
- Appropriate signs are property constructed, installed, and displayed, including the following:
 - Sign identifying PV power source system attributes at DC disconnect.
 - Sign identifying AC point of connection.
 - Rapid shutdown device meets applicable requirements of NEC 690.12.
- Equipment ratings are consistent with application and installed signs on the installation, including the following:
 - Inverter has a rating as high as max voltage on PV power source sign.
 - DC-side overcurrent circuit protection devices (OCPDs) are DC rated at least as high as max voltage on sign.
 - Inverter is rated for the site AC voltage supplied and shown on the AC point of connection sign.
 - OCPD connected to the AC output of the inverter is rated at least 125% of maximum current on sign and is no larger than the maximum OCPD on the inverter listing label.
 - Sum of the main OCPD and the inverter OCPD is rated for not more than 120% of the buss bar rating.

UNIFIED SOLAR PERMITTING RESOURCES

The jurisdiction has adopted the following documents from the New York Unified Solar Permit process: Delete any documents not adopted by the jurisdiction.

- Standard Application www.townofboston.com search 'Unified Solar Permit'.
- Understanding Solar PV Permitting and Inspecting in New York State document, which includes sample construction documents, inspection checklist, design review checklist, and labelling guide https://www.nyserda.ny.gov/-/media/NYSun/files/solar-guidebook.pdf

DEPARTMENTAL CONTACT INFORMATION

For additional information regarding this permit process, please consult our departmental website at www.townofboston.com or contact the Building Department at (716) 941-6113 ext. 111 or 115.



TOWN CLERK'S MONTHLY REPORT

MARCH, 2021

TOTAL DISBU	2,106.57		
PAID TO NYS HEALTH DEPT FOR MARRIAGE LICENSES			22.50
PAID TO NYS ANIMAL POPULATION CONTROL PROGRAM			55.00
PAID TO NYSDEC FOR DECALS			245.64
PAID TO SUPERVISOR FOR REFUSE & GARBAGE			194.32
	1,783•43	*	1,589.1
PAID TO SUPERVISOR FOR GENERAL FUND	002 * * * * * * * * * * * * *		
DISBURSEMENTS	194•32	+	
	1,589.11	+	
	3		
ge 2	0.	*	

APRIL 1, 2021

JASON KEDING ATRIL 9° 2021

STATE OF NEW YORK, COUNTY OF ERIE, TOWN OF BOSTON

I, SANDRA QUINLAN , being duly sworn, says that I am the Clerk of the TOWN OF BOSTON that the foregoing is a full and true statement of all Fees and moneys received by me during the month above stated, excepting only such Fees the application and payment of which are otherwise provided for by law.

Subscribed and sworn to before me this

2021

Notary Public

Town Clerk

KAREN M. MILLER
Notary Public, State of New York
Reg. No. 01MI6385215
Qualified in Erie County
Commission Expires 12-31-20

TOWN CLERK'S MONTHLY REPORT

TOWN OF BOSTON, NEW YORK

MARCH, 2021

TO THE SUPERVISOR:

PAGE 1

Pursuant to Section 27, Subd 1 of the Town Law, I hereby make the following statement of all fees and moneys received by me in connection with my office during the month stated above, excepting only such fees and moneys the application and payment of which are otherwise provided for by Law:

A1255	8	DECALS		
	1		14.36 001 TO 21001 17.50	-
	$\frac{1}{10}$	PHOTOCOPIES	17.50	_
	7	DEATH CERTIFICATES	2.50	_
	3	MARRIAGE CERTIFICATES		
	11	FAXES	2.75	
			DWN CLERK FEES	-
A2025		IOIMDIC	7 W. CLEMI P.E.S	137.11
	2	USE OF FACILITY FEES	150.00	
		TOTAL A2	*************************************	- 150.00
A2544				130.00
	42	DOG LICENSES	337.00	
		TOTAL A2	****	337.00
A2555				
	6	BUILDING PERMITS	840.00	
	1	CERTIFICATE OF OCCUPANCY	25.00	
		TOTAL A2	555	- 865.00
A2590				
	1	SIGN PERMITS	100.00	
		TOTAL A2	590	100.00
SR2130				
	1	REFUSE & GARBAGE	194.32	_
		TOTAL SR	2130	194.32